

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5614
Name: Hutchinson Oil Co.
Address: P.O. Box 521
City/State/Zip: Derby, KS 67037-0521
Purchaser: NA
Operator Contact Person: Steve Hutchinson
Phone: (316) 788-5440
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Josh Austin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-11-07 9-21-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-234670000
County: Stafford
SE NE - NE Sec. 36 Twp. 23 S. R. 13 East West
870 feet from S N (circle one) Line of Section
430 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bliss Well #: 1-36
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 1890 Kelly Bushing: 1897
Total Depth: 3974 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 304' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I with
(Data must be collected from the Reserve Pit) 1-18-08
Chloride content 5,000 ppm Fluid volume 675 bbls
Dewatering method used Pull fluids after cutting Hutch
Salt, after displacing system & at total depth.
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Hauling Service
Lease Name: Siefkes License No.: 33779
Quarter NW/4 Sec. 13 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner/Operator Date: 12-24-07
Subscribed and sworn to before me this 24 day of December

2007.

Notary Public: [Signature]
ANNA L. WARREN
Notary Public - State of Kansas
My Appt. Expires

Date Commission Expires: 5.26.18

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

JAN 09 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hutchinson Oil Co. Lease Name: Bliss Well #: 1-36
 Sec. 36 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Compensated Density-Dual Induction</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>740</td><td>+1157</td></tr> <tr><td>B/Anhydrite</td><td>760</td><td>+1137</td></tr> <tr><td>Heebner</td><td>3303</td><td>-1400</td></tr> <tr><td>Lansing</td><td>3468</td><td>-1571</td></tr> <tr><td>Base K/C</td><td>3721</td><td>-1824</td></tr> <tr><td>Viola</td><td>3814</td><td>-1917</td></tr> <tr><td>Simpson Shale</td><td>3924</td><td>-2027</td></tr> <tr><td>RTD</td><td>3970</td><td>-2073</td></tr> <tr><td>LTD</td><td>3974</td><td>-2077</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	740	+1157	B/Anhydrite	760	+1137	Heebner	3303	-1400	Lansing	3468	-1571	Base K/C	3721	-1824	Viola	3814	-1917	Simpson Shale	3924	-2027	RTD	3970	-2073	LTD	3974	-2077
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LTD	3974	-2077																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4 inch	8 5/8ths	20#	304KB	Common	300	3% c/c 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	

Bliss #1-36
SE-NE-NE 870' FNL & 430' FEL
of Section 36-23S-13W, Stafford
County, Kansas

DRILL STEM TESTS

DST #1 3480-3540 30-45-30-60 Rec. 1280' GIP and 70' Gsy SOCM 5%Gas, 5%Oil & 90%Mud
ISIP 647# FSIP 814# IFP 150-132# FFP 171-139# IHP 1607.81# FHP
1667.61# BHT 108 degrees.

DST #2 3600-3660 30-45-45-60 Rec. 1634' GIP 166' Gsy. OCM 20%Gas, 10%Oil & 70%Mud
ISIP 1041# FSIP 1084# IFP 163-139# FFP 189-141# IHP 1748# FHP
1676# BHT 110 degrees.

DST #3 3662-3695 30-45-45-60 Rec. 10' Drgl. Mud ISIP 1071# FSIP 1049# IFP 13-26#
FFP 22-30# IHP 1767# FHP 1714# BHT 110 degrees.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30354

Federal Tax I.D. ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Heat Bond

DATE <i>9.12.07</i>	SEC. <i>36</i>	TWP. <i>23</i>	RANGE <i>13</i>	CALLED OUT <i>2:00 PM</i>	ON LOCATION <i>3:00 PM</i>	JOB START <i>4:30 PM</i>	JOB FINISH <i>5:30 PM</i>
LEASE <i>Bliss</i>	WELL # <i>1.36</i>	LOCATION <i>St. John north to 40th rd</i>	COUNTY <i>Stafford</i>	STATE <i>Kansas</i>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>3 east south into</i>					

CONTRACTOR *Warren Drilling L.L.C.*

OWNER *Hutchinson Oil Co.*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *305'*

CASING SIZE *8 3/8"* DEPTH *304'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *18 BBLs H²⁰*

EQUIPMENT

L.B.

PUMP TRUCK CEMENTER *J.R. Drilling*

#*181* HELPER *David Jurgensen*

BULK TRUCK

#*344* DRIVER *Tyler Wirtz*

BULK TRUCK

DRIVER

REMARKS:

Ran 8 3/8 casing to bottom, Break circ with rig mud. Hook up to pump truck & mixed 300 px common 3% cc 2% gel. Shut down change valves over on manifold & release 8 3/8 TWP. Displace with 18 BBLs fresh H²⁰. Cement did circulate to surface. Shut in at manifold.

CHARGE TO: *Hutchinson Oil Co.*

STREET *P.O. Box 521*

CITY *Derby* STATE *Kansas* ZIP *67037-0521*

Thanks

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *X Terry J. Cummins*

CEMENT
AMOUNT ORDERED *300px Common*
3% cc 2% Gel

COMMON	<i>300</i>	@	<i>11.10</i>	<i>3330.00</i>
POZMIX		@		
GEL	<i>6</i>	@	<i>16.65</i>	<i>99.90</i>
CHLORIDE	<i>9</i>	@	<i>46.60</i>	<i>419.40</i>
ASC		@		

HANDLING	<i>315</i>	@	<i>1.90</i>	<i>598.50</i>
MILEAGE	<i>25.9</i>	@	<i>315</i>	<i>708.75</i>
TOTAL				<i>5156.55</i>

SERVICE

DEPTH OF JOB	<i>304'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>4</i>	@	<i>.65</i>	<i>2.60</i>
MILEAGE	<i>25</i>	@	<i>6.00</i>	<i>150.00</i>
MANIFOLD		@		
<i>Headrental</i>		@		<i>100.00</i>

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TOTAL *1067.60*

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<i>1.8 3/8 TWP</i>	@		<i>60.00</i>
	@		
	@		
	@		
	@		

TOTAL *60.00*

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X Terry J. Cummins*
PRINTED NAME

Thank you!

ALLIED CEMENTING CO., INC.

30417

Federal Tax I.D. ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE 9-20-07	SEC 36	TWP 23	RANGE 13	CALLED OUT 9:00 PM	ON LOCATION 10:30 PM	JOB START 1:00 AM	JOB FINISH 2:00 AM
LEASE Bliss	WELL # 1-36	LOCATION St. John North to 40 RD	COUNTY STAFFORD	STATE KS			
*OLD OR NEW (Circle one)			3 E				

CONTRACTOR **WARRER RIG 17**
 TYPE OF JOB **Rotary Plug**
 HOLE SIZE **7 7/8** T.D. **750'**
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE **4 1/2** DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX **200** MINIMUM **100**
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT **FRESH WATER**
 EQUIPMENT

OWNER **HUTCHINSON oil**

CEMENT
 AMOUNT ORDERED **1305x60/40 + 4% GEL + 1/4" FLO-SEAL**

COMMON	78	@	11.10	865.80
POZMIX	52	@	6.20	322.40
GEL	5	@	16.65	83.25
CHLORIDE		@		
ASC		@		
Flo Seal 33		@	2.00	66.00
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	137	@	1.90	260.30
MILEAGE	25	@	9.137	308.25
TOTAL				1906.00

PUMP TRUCK CEMENTER **DWAYNE W**
 # **120** HELPER **WAYNE D**
 BULK TRUCK
 # **342** DRIVER **DERER D**
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

505x750' 1305x60/40 + 4% GEL + 1/4" FLO-SEAL
505x330' FLO-SEAL
205x60'
155x in ROT HOLE

SERVICE

DEPTH OF JOB	3970'		
PUMP TRUCK CHARGE			955.00
EXTRA FOOTAGE		@	
MILEAGE	25	@	6.00 150.00
MANIFOLD		@	
		@	
		@	
TOTAL 1105.00			

CHARGE TO: **HUTCHINSON oil**
 STREET _____
 CITY _____ STATE _____ ZIP _____

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KANSAS CORPORATION COMMISSION

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CONCRETE PUMPING EQUIPMENT
WICHITA, KS

Thank you

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *x Terry J. Cummins*

x Terry J. Cummins
 PRINTED NAME