

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/8/07 9/9/07 9/19/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-27039-0000
County: Neosho
_____ SW _____ Sec. 10 Twp. 27 S. R. 19 East West
660 feet from (S) / N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Casper, Jeffrey K. Well #: 10-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 947 Kelly Bushing: n/a
Total Depth: 1010 Plug Back Total Depth: 999
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 999
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II with 1-18-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/7/08
Subscribed and sworn to before me this 4th day of January, 2008.
Notary Public: Doree Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: _____ **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **JAN 10 2008**
 Geologist Report Received **CONSERVATION DIVISION**
 UIC Distribution **WICHITA, KS**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Casper, Jeffrey K. Well #: 10-2
 Sec. 10 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	999	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	914-917	400gal 15%HCLw/ 42 bbbs 2%kcl water, 446bbbs water w/ 2% KCL, Biocide, 2900# 20/40 sand	914-917
4	736-738/634-636/604-607/583-585	400gal 15%HCLw/ 43 bbbs 2%kcl water, 646bbbs water w/ 2% KCL, Biocide, 4000# 20/40 sand	736-738/634-636 604-607/583-585
4	506-510/495-499	300gal 15%HCLw/ 46 bbbs 2%kcl water, 646bbbs water w/ 2% KCL, Biocide, 3100# 20/40 sand	506-510/495-499

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	964	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/4/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	n/a	0mcf	79bbbs		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

090907

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 09/09/07
Lease: Casper, Jeffery K.
County: Neosho
Well#: 10-2
API#: 15-133-27039-00-00

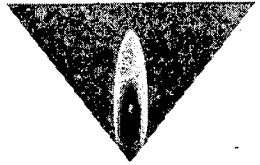
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	534	Gas Test 53# at 3/8" Choke
22-44	Lime	587-589	Coal
44-54	Sand	589-606	Sandy Shale
54-109	Lime	606-608	Lime
109-138	Sand	608-610	Coal
138-232	Sandy Shale	610-632	Sandy Shale
232-237	Lime	632-633	Coal
237-283	Shale	633-656	Sandy Shale
283-316	Lime	656-683	Shale
316-400	Sandy Shale	683-684	Coal
400-406	Lime	684-698	Shale
406-409	Coal	698-739	Sandy Shale
409-433	Lime	739-740	Coal
433-437	Black Shale	740-752	Shale
437-471	Sandy Shale	752-845	Sand
471-472	Coal	845-846	Coal
472-495	Lime	846-906	Sand
484	Gas Test 50# at 1/4" Choke	858	Gas Test 53# at 3/8" Choke
495-502	Black Shale	906-911	Shale
502-509	Lime	911-914	Coal
509-512	Black Shale	914-921	Shale
510	Gas Test 53# at 3/8" Choke	916	Gas Test 55# at 1/2" Choke
512-514	Coal	921-1010	Mississippi Lime
514-587	Shale	935	Gas Test 55# at 1/2" Choke

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2475**

FIELD TICKET REF # _____

FOREMAN Joe

622850

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-07	Casper Jeffrey 10-2	10	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	10:15		903427		3.25	Joe P. [Signature]
MAVERICK	7:00	↓		903197		3.25	Man [Signature]
Tyler	8:00	↓		903600		2.25	[Signature]
Mike	7:00	↓		931385	931387	3.25	Michael [Signature]
DANIEL	6:45	↓		931420		3.5	Daniel [Signature]

JOB TYPE LONGSTRING HOLE SIZE 6 3/4 HOLE DEPTH 1012 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 998.28 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Installed cement head RAW 2 sks gel & 10 bbl dyed 150 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe.

998.28	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903600	hr	Bulk Truck	
1104	1410 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement	
1126	1	OWG-Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
931385	3.25 hr	Transport Truck	
931387	3.25 hr	Transport Trailer	
931420	3.5 hr	80 Vac	

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