KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999 September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

City/State/Zip: Burlington, Ks 66839 Purchaser: Coffeyville Resources Operator Contact Person: Brian L. Birk Phone: (620) 364-5875 Contractor: Name: Company Tools License: 31280 Wellsite Geologist: None Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. 2075' feet from S/ N (circle one) Line feet from E / (W) (circle one) Line feet from E / (
Address: 874 12th Rd SW City/State/Zip: Burlington, Ks 66839 Purchaser: Coffeyville Resources Operator Contact Person: Brian L. Birk Operator: Name: Company Tools License: 31280 Wellsite Geologist: None Designate Type of Completion: Voil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth Dewatering method used evaporation Dowater No. Despetion Docket No. Dual Completion Docket No. Constant Person: Burling S/ N (circle one) Line 165' feet from E / Workcircle one) Line 165' feet from Nearest Outside Section Corner (circle one) NE SE NW SW Lease Name: Blake Vernon Producing Formation: Squirrel Elevation: Ground: NI/A Kelly Bushing: NI/A Total Depth: 1186' Plug Back Total Depth: 1181' Amount of Surface Pipe Set and Cemented at 40' Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from 40' feet depth to surface Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume Dewatering method used evaporation Location of fluid disposal if hauled offsite:						
City/State/Zip: Burlington, Ks 66839 Purchaser: Coffeyville Resources Operator Contact Person: Brian L. Birk Phone: (620) 364-5875 Contractor: Name: Company Tools Licenses: 31280 Wellsite Geologist: None Designate Type of Completion: ✓ New Well Re-Entry Workover Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used evaporation Dowater No. Constant Producing Formation: Spulmed Footages Calculated from Nearest Outside Section Corner (circle one) NE SE NW SW Well #: 20 Field Name: Vernon Producing Formation: Squirrel Elevation: Ground: NI/A Kelly Bushing: NI/A Total Depth: 1186' Plug Back Total Depth: 1181' Amount of Surface Pipe Set and Cemented at 40' Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from 40' feet depth to surface Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume Dewatering method used evaporation Location of fluid disposal if hauled offsite:	SW -NW - NW - SW Sec. 28 Twp. 23 S. R. 16 F East West					
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Operator Contact Person: Biran L. Birk Phone: (620) 364-5875 (circle one) NE SE NW SW Contractor: Name: Company Tools Lease Name: Blake Well #: 20 License: 31280 Wellsite Geologist: None Producing Formation: Squirrel Designate Type of Completion: ✓ New Well Re-Entry Workover Total Depth: 1186' Plug Back Total Depth: 1181' ✓ Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 40' Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from 40' If Elevation: Original Fluid Management Plan Despension If Alternate II completion, cement circulated from 40' If Elevation: Original Fluid Management Plan Despension If Elevation: Original Fluid Management Plan Original Comp. 158-0 If Despension If Alternate II completion content Dewatering method used evaporation If Plug Back If Devater News If Devater News If Devater News If Devat	e of Section					
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Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)						
Dry Other (Core, WSW, Expl., Cathodic, etc)						
If Alternate II completion, cement circulated from 40' December Composition Com	Yes No					
Operator:	Feet					
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Docket No. Dual Completion Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) I - 18 - 0 Chloride content Dewatering method used evaporation Location of fluid disposal if hauled offsite: Character Name:						
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Commingled Docket No Location of fluid disposal if hauled offsite: Dual Completion Docket No Consister Name:	······					
Dual Completion Docket No						
Other (SWD or Enhr.?) Docket No.						
	····					
08/30/2007 09/04/2007 Lease Name: License No.:						
Spud Date or Date Reached TD Completion Date or Quarter Sec. Twp. S. R						
Recompletion Date Recompletion Date County: Docket No.:						
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 20 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (se 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL C TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	3-107 apply. ee rule 82-3-					
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the	he statements					
herein are complete and correct to the best of my knowledge.	1					
Signature: Anda Tout KCC Office Use ONLY						
12/20/07 N						
Letter of Confidentiality Received	1					
Subscribed and sworn to before me this 28 day of 200 day of 200 lf Denied, Yes Date:						
Wireline Log Received Scalaries Bonard Received						
Notary Public: Geologist Report Received UIC Distribution RE	CEIVED					
KANSAS CORP.						
Date Commission Expires:	PORATION COMM					
A. LAURA C. BIRK	PORATION COMM					
Notary Public - State of Kansas CONSER	1					

CONSERVATION DIVISION WICHITA, KS

Operator Name: Birk Petroleum			Lea				Well #: 20			
	²³ S. R. 16	. 🗸 Eas	t 🔲 West	Cou	nty: Wood	son			***	
ested, time tool ope emperature, fluid red	how important tops on and closed, flowing covery, and flow rate is surveyed. Attach	g and shut s if gas to	-in pressures, surface test,	whether along with	shut-in pre	essure reached	static level, hydr	ostatic pressu	res, botte	om hole
Orill Stem Tests Take		Y	es 🗸 No		Δr	og Formati	on (Top), Depth	and Datum		Sample
Samples Sent to Ge	,	Y	es 🗸 No		Name Kansas City			Top Datum		
Cores Taken				Upper Squirrel Lower Squirrel			1068' 1110'			
(Submit Copy) List All E. Logs Run:										
Gamma Ray/l				•						
		Reno		RECORE	***************************************	ew V Used	tion etc			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	W	leight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface casing	9 7/8"	7"				40'	Portland	15	Calcium	
Long string	6"	2 7/8"			1181'		Portland	160		
				J,						
_		T	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD)	······		
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sac	Sacks Used Type			Percent Additive	s	
Plug Back TD Plug Off Zone								······································		
Chala Day Fast	PERFORATI	ON RECOR	D - Bridge Plu	as Set/Tva	oe	Acid. Fra	cture, Shot, Cemen	it Squeeze Reco	ord	
Shots Per Foot			ach Interval Pe			(Amount and Kind of Material U			Used) Depth	
shots/ft	28 Perfs. 1068 - 10	77'				Spot 15% acid	d, frac w/100 sx.	sand		1068-1077'
			· · · · · · · · · · · · · · · · · · ·		·					
	La Maria Man			··· <u>·</u>						
								,		
TUBING RECORD 1"	Size pipe	Set At 1181'		Packe	r At	Liner Run	Yes [✓] No			
	d Production, SWD or E		Producing Met	hod	Flowing	g 🕢 Pumpii	ng Gas Li	ft 🗆 🗀 Ott	ner (Explair	۱)
Estimated Production Per 24 Hours	1	Bbls.	Gas	Mcf	Wate		<u>, </u>	Gas-Oil Ratio	- 1 - sheep	Gravity
Disposition of Gas	2 METHOD OF C	OMPLETIC	N		5	Production Inter	val			
Vented Sold	Used on Lease		Open Hole	Pe	erf. 🗆 🗅	ually Comp.	Commingled _			BEACH.
L	bmit ACO-18.)		Other (Spec	-	···/				ansas co	RECEIVED REGRATION C

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J. J	aum	addining the same				entitykaidet ?		
				The same	CONDITIONS	2004年6月	ible point over passable road, er's or intermediary's direction,	
P.O. Box 664 Iola, Kansas	trial Rd. 66749 P	ayless Cor	crete Pro	nets L	seller assumes no i	responsibility (for, damages) buildings, trees, shrubbery	in any manner to sidewalks, in etc., which are at customer's sucks is 5 minutes per yard. A	
Phone: (620)					water contents for str	ength or mix indicated. We determine the	to not assume responsibility for	
SOLD TO:		(· ·	D/ap	complete this contract which is the subject of	ct can result in the filing of a of this contract.	mechanic's lien on the property • SHIP *C.	
B 8 B	COOPERATIVE FOURTH ST	VENTURES		54 W-T	* COOP.VENTURE O WILLOW N'T	200TH-RD		
	A SECTION	URLINGTON KS		WJ€ MI E SDŞ	TO GUATE RD	N.172 HI		
TIME	FORMULA.	LOAD SIZE	YARDS ORDERED	WEDSHE	DRIVER/TRUCK	750	PLANT/TRANSACTION #	
12:55:320	MEL I	B 50 vd	15 MM vd	% CAL	BC '	% AIR		
DATE	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	LOAD #	YARDS DEL.	BATCH# → (-	A WATER TRIM STORY	SLUMP :	* TICKET NUMBER	
9-04-07	To Date	2	16.00 yd	2978		4. 00 in	19975	
Contains Portland Cement. CAUSE BURNS. Avoid Concornact With Skin or Eyes, Attention. KEEP CHILDREN	WARNING ING TO THE SKIN AI WEAR RUBBE BOOKS AND Gloves. PF stact With Eyes and Prolonged Co Flush Thoroughly With Water, II, Irr AWAY	OLONGED CONTACT MAY mad With Skin. In Case of flation Persists, Get Medical	(TO BE SIGNED IF DELIVERY T Dear Customer: The driver of this to you for your signature is of the opi truck may possibly cause damag property if it places the material in our wish to help you in every way the driver is requesting that you is	AAGE RELEASE O BE MADE INSIDE CURB LINE) ruck in presenting this RELEASE to rich that the size and weight of his e to the premises and/or adjacent this load where you desire it. It is that we can, but in order to do this go this RELEASE relieving him and by from any damage that may occur		is Detrimental to Coni ded By Request/Autho		
LEAVING the PLANT. ANY CH TELEPHONED to the OFFICE E The undersigned promises to p	COMMODITY and BECOMES the PROPE LANGES OR CANCELLATION of ORIGII JEFORE LOADING STARTS. Day all costs, including reasonable attorn	NAL INSTRUCTIONS MUST be	to the premises and/or adjace driveways, curbs, etc., by the deli also agree to help him remove mu that he will not litter the public stre	nt property, buildings, sidewalks, very of this material, and that you d from the wheels of his vehicle so let. Further, as additional considera-	NOTICE: MY SIGNATURE BELO	DW INDICATES THAT HAVE	READ THE HEALTH WARNING	
•	ays of delivery will bear interest at the rate Aggregate or Color Quality. No Claim	' N'.	of this truck and this supplier for a	emnify and hold harmless the driver my and all damage to the premises ay be claimed by anyone to have	NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE. LOAD RECEIVED BY			
i i	ss of the Cash Discount will be collect 50/HR.	ed on all Returned Checks.	*X		Dan C	Ju .		
QUANTITY	CODE	DESCRIPTION #			A STATE OF		EXTENDED PRICE	
6.50	WELL.	WELL (10 S	ACKS PER UNI	Ti	16.00	GE, KANSA	RECEIVED S CORPORATION COMMIS	
							JAN 0 2 2008	
····	(, 4)	**************************************				Co	ONSERVATION DIVISION WICHITA, KS	
ETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/C	YLINDER TEST TAKEN 6. TRUCK BROKE DOWN	TIME ALLOWED	and the state of t	57. 00	
LEFT PLANT	ARRIVED JOB	START UNLOADING	SLOW POUR OR PUMP TRUCK AHEAD ON JOB CONTRACTOR BROKE DOWN	7. ACCIDENT 8. CITATION 9. OTHER		ubTotal f ax % 6.300		
	Annived JOB	TART UNLOADING	5. ADDED WATER		1	etal \$ Additional charge	596.34	
OTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	,		DELAY TIME	ADDITIONAL CHARGE		
144.20				Charles and the second	5 九春 春 後 (春秋	GRAND TOTAL		

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RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

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802 N T-	dustrial Rd.		CIRCLE .		CONDITIONS		
	664				under truck's own	elivered to the nearest access power. Due to delivery at own	ible point over passable road, er's or intermediary's direction,
	sas 66749	Payless Co	ncrete Pro	ducts. LA	roadways, drivewa	rys, buildings, trees, shrubbery, allotted time for unloading tr	etc., which are at customer's tucks is 5 minutes per yard. A
Phone: (6	20138545588				charge will be ma	ade for holding trucks longer, strength or mix indicated. We o	This concrete contains correct to not assume responsibility for
				2 mar. 1	NOTICE TO OWN	ER *:: * * * * * * * * * * * * * * * * *	er's or intermediary's direction, in any manner, to sidewalks; etc., which are at customer's rucks is 5 minutes per yard. A This concrete contains correct to not assume responsibility for question of the property upplying material or services to mechanic's lien on the property.
Sour	TO			**************************************	complete this cont	ract can result in the filing of a ret of this contract.	mechanic's lien on the property
574.73		ylu". Siidhersan sanadaran e		Blake	2 Which is the subject	1000	SHIP TO:
BBØ	Control of the second of the s			B17/1			
B & &	B COOPERATIVE	EL VENTURES		B; 8 : B	COOP VENTURE	S/ATRK/OT	
900	S: FOURTHYST.			54 W.	TO WILLOW NOT	O-200TH, BD-	
	7-1-14 (4) (4)	Antikering sign		W567M	ISTO QUALLERI	MINSVINT	
		BURLINGTON	51,	E.SD.			
TIME 3	* FORMULANT!	LOAD SIZE	YARDS ORDERED	- NEOSH	Panvery nuck is 5	750	Chip No. Dia
	7		ig armiso or ozerzo	* No. 20 (20 (20 (20 (20 (20 (20 (20 (20 (20	DHIVEN THUCK SEE	10年10年11年11日	PLANT/TRANSACTION #
Jan. 40 27.	Lieu Lieu			/ CAL .	BC _m	% AIR	
A.A. DATE	ALT TO STATE OF THE STATE OF TH	LOAD #	YARDS DEL	BATCH#	WATER TRIM	0.00	TO:
	To Date	d .		, , , , , , , , , , , , , , , , , , , ,	MACHINE THE STATE OF THE STATE	SCUMP X	* TICKET NUMBER
09-04-07	Tadair	3 1.	7.50 yd			The second second	
2000	WARNING	AMERICAN CONTRACTOR	PROPERTY DA	MAGE RELEASE	Excessive Water	is Detrimental to Conce	rote Performant 74
Contains Portland Co	TATING TO THE SKIN ment. Wear Rubber Boots and Gloves	AND EYES	(TO BE SIGNED IF DELIVERY 1	TO BE MADE INSIDE CURB LINE)	H ₂ O Ad	Ided By Request/Author	ized By
L I / UNUSE DUNNS, AVO	IO LORDROT WITH HUSE DIVIT PHIMAMAN	Comment with Chief In Chief at 1	T VIVA TIRA DOSSIDIY CAUSA GAMAG	ruck in presenting this RELEASE to inlon that the size and weight of his a to the premises and/or adjacent	GAL .X		
	Eyes, Flush Thoroughly With Water, DREN AWAY		our wish to help you in every way	this load where you desire it. It is that we can, but in order to do this	WEIGHMASTER		La la Carrella de la
CONCRETE IS A PERISH LEAVING the PLANT, A	ABLE COMMODITY and BECOMES the PR NY CHANGES OR CANCELLATION OF OF	OPERTY of the PURCHASER UPON	this supplier from any responsibility to the premises and/or adjacet	y from any damage that may occur.			Committee of the commit
The undersigned promis	es to pay all costs, including recentable of	Homes from becaused to adjust -	also scree to bein him remove mu	d from the whoole of his ambiets to		to the state of th	يدار للمنظولية أي المنظولية المنظولي
any surits owned.	in 30 days of delivery will bear interest at the r	Sept attack of the second	of this truck and this supplier for a	et. Further, as additional considera- emnity and hold harmless the driver r my and all damage to the premises	NOTICE: MY SIGNATURE BEL NOTICE AND SUPPLIER WIL	OW INDICATES THAT I HAVE R	EAD THE HEALTH WARNING
Not Responsible for Re- Material is Delivered.	active Aggregate of Color Quality. No Cla	alm Allowed Unless Made at Time	and/or adjacent property which marts out of delivery of this order. SIGNED	ay be claimed by anyone to have	WHEN DELIVERING INSIDE CO	IRB LINE.	OR ANY DARRAGE CAUSED
A \$25 Service Charge a	nd Loss of the Cash Discount will be cof	flected on all Returned Checks.	SIGNED		LOAD RECEIVED BY:		
Excess Delay Time Charge	ed @ \$50MR	n en] X		X Jan	175	
QOAITIT (** 3)	TAY SEE SEAT CODE OF THE PERSON	A DESCRIPTION	A Contract C	2.4 《医脏·4·	也为此时间的心力。	UNIT PRICE	EXTENDED PRICE
7.50	11-11	1		·			· *
2.30	WELL	WELL (10 S	ACKS PER UNI	T)	7.50	55.90	495.00
	TRUCKING	TRUCKING C	CHARGE		2,00	45.00	30 00°
1.7					1.5	₹.	/ - /-
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RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CY	I INDER TEST TAKEN	TIME ALLOWED		Ser. E
U" 1144	1 370, 300	1	1. JOB NOT READY		TIME ALLOWED	•	EL 350
4	T	100	2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION	·	ubTotal \$	500 90
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 5. ADDED WATER	9. OTHER	TIMEDUE	ях % 6.300 ₂	25.05
IS)	1542	344		-	——————————————————————————————————————	otal \$' = 3	521.06
The state of the s					Llfr	ADDITIONAL CHARGE 1	- C
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2	Toronto Marie 1
Table Jan Long	THE BURGETS OF	出版。	L. W. S.	6 6 3 6 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6	ा प्रकारतिकार प्रतिकार विकास	ADDITIONAL CHARGE 2	4.72 (5 & \$ 20.00 to 2 * 4 *)
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				公然的自然的		GRAND TOTAL 🕨	NE9794