

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
 Name: Energex Kansas, Inc. (Formerly Midwest Energy, Inc.)
 Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
 City/State/Zip: Overland Park, KS 66210
 Purchaser: _____
 Operator Contact Person: Marcia Littell
 Phone: (913) 693.4608
 Contractor: Name: Thornton Air Rotary, LLC
 License: 33606
 Wellsite Geologist: David C. Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/9/07</u>	<u>10/10/07</u>	<u>10/11/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29645-0000
 County: Allen
NW NE SE SW Sec. 26 Twp. 24 S. R. 17 East West
2100 feet from (S) N (circle one) Line of Section
714 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Specht Well #: 1
 Field Name: Iola
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1057' Kelly Bushing: _____
 Total Depth: 1116' Plug Back Total Depth: 1112'
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1116'
 feet depth to surface w/ 125 sx cmnt.

Drilling Fluid Management Plan *ALT II w/HR*
(Data must be collected from the Reserve Pit)
1-18-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Compliance Coordinator Date: 01/04/08
 Subscribed and sworn to before me this 4th day of JANUARY,
2008.
 Notary Public: Maureen Elton
 Date Commission Expires: 9/18/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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 JAN 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

Maureen Elton
 Notary Public, State of Kansas
 My Appt Expires 9/18/2010

Operator Name: Energex Kansas, Inc. (Formerly Midwest Energy, Inc.) Lease Name: Specht Well #: 1
 Sec. 26 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron & Cement Bond, Differential Temperature, Dual Induction, Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1112'	O.W.C.	125	8# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	1090-1095'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator MIDWEST ENERGY, LLC.		Well No. 1	Lease SPECHT	Loc.	1/4	1/4	1/4	Sec. 26	Twp. 24	Rge. 17E		
County ALLEN		State KS		Type/Well	Depth 1117'		Hours	Date Started 10/9/07	Date Completed 10/10/07			
Job No.	Casing Used Returned to surface 22' 8 5/8"	Bit Record				Coring Record						
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller SEAN	Cement Used 4- Portland			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	661		GAS TEST (SAME)	1007	1008	COAL			
1	6	CLAY	663	680	SAND	1008	1020	SHALE			
6	15	LIMEY SHALE	680	708	SANDY SHALE	1020	1047	SANDY SHALE			
15	38	LIME	708	727	SHALE	1047	1112	SAND			
38	162	SHALE	711		GAS TEST (SAME)	1090		LOTS OF GAS AROUND 2 MIL. MCF			
162	176	LIME	727	729	LIME						
176	181	SHALE	729	730	COAL (MULBERRY)						
181	190	LIME	730	756	LIME (PAWNEE)			T.D. 1112'			
190	201	LIMEY SHALE	736		GAS TEST (SAME)						
201	247	LIME	756	760	BLACK SHALE (LEXINGTON)						
247	262	SAND	760	774	SHALE						
262	268	SHALE	761		GAS TEST (SLIGHT BLOW)						
268	277	SAND	774	799	LIME (OSWEGO)						
277	282	SANDY SHALE	799	804	BLACK SHALE (SUMMIT)						
282	332	SHALE	804	807	LIME						
332	393	LIME	807	809	BLACK SHALE (MULKEY)						
393	399	BLACK SHALE	809	810	COAL						
399	425	LIME (WET)	810	814	LIME						
411		WENT TO WATER	811		GAS TEST (SAME)						
425	430	BLACK SHALE	814	860	SHALE						
430	455	LIME	837		GAS TEST (1# 1/4")						
455	590	SANDY SHALE	860	888	SANDY SHALE						
561		GAS TEST (NO GAS)	888	889	COAL						
590	602	SAND	889	898	SHALE						
602	612	SANDY SHALE	898	899	LIME						
612	622	SHALE	899	900	SHALE						
622	628	LIME	900	901	COAL						
628	640	LIMEY SHALE	901	926	SAND						
640	654	LIME	912		GAS TEST (SAME)						
654	655	COAL	926	980	SANDY SHALE						
655	663	SHALE	980	1007	SHALE						

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12805**
 LOCATION *Edna*
 FOREMAN *Rick*

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-07	54160	SARANT #1	26	24	17E	Edna
CUSTOMER <i>Midwest Energy, Inc.</i>			TRUCK #			
MAILING ADDRESS <i>Commerce Plaza Center, 7200 W. 14th St., 74107</i>			DRIVER <i>Kyle</i>		TRUCK #	
CITY <i>Overland Park</i>			DRIVER <i>Ford</i>		TRUCK #	
STATE <i>KS</i>			DRIVER <i>Jim</i>		TRUCK #	
ZIP CODE <i>66210</i>						

JOB TYPE *logstring* HOLE SIZE *6 3/4"* HOLE DEPTH *1116'* CASING SIZE & WEIGHT *4 1/2" 9.5"*
 CASING DEPTH *1112'* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *13.8"* SLURRY VOL *35 bbl* WATER gal/sk *8.0* CEMENT LEFT in CASING *0'*
 DISPLACEMENT *18 bbl* DISPLACEMENT PSI *600* ~~API~~ PSI *1100* RATE _____

REMARKS: *Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 25 min fresh water. Pump 9 civ dye water. Mixed 125 sks O.W.C. cement w/ 8" Kal-seal ^{1/2" @ 13.8" flow}. Washout pump + lines shut down. release plug. Displace w/ 18 bbl KCL water. Final pore pressure 600 PSI. Pump plug to 1112' PSI. Wait 2 minutes release pressure. float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.*

Note - Tag float shoe @ 1112' w/ wireline

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE 2nd well	0	0
1126	125 sks	O.W.C. cement	15.40	1925.00
1110A	1000'	Kal-seal 8" ^{1/2" @ 13.8" flow}	.32	320.00
5477A	6.88	2nd mileage bulk truck	1.10	304.28
4404	1	4 1/2" top rubber plug	40.00	40.00
4161	1	4 1/2" API float shoe	240.00	240.00
1142	1 gal	KCL	26.00	26.00
5501C	3 hrs	water transport	100.00	300.00
1123	6000 gals	city water	12.00	72.00
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CONSERVATION DIVISION MICHIGAN				
			Subtotal	4306.52
			SALES TAX	107.56
			ESTIMATED TOTAL	4414.08

AUTHORIZATION *Witnessed by Rick*

01/19/08
 TITLE *Cap*

DATE _____

4306.72