

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 6321
 Name: McCann Drilling, Inc
 Address: 215 E Main
 City/State/Zip: Sedan KS 67361
 Purchaser: CMT Tulsa, OK 74133
 Operator Contact Person: Dean McCann
 Phone: (316) 725-3610
 Contractor: Name: _____
 License: _____

Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover _____
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSIV, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: KPR, INC.
 Well Name: M+M KIRCHNER # 4
 Original Comp. Date: 12-31-82 Original Total Depth: 1450
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-2-82</u> Spud Date or Recompletion Date	<u>12-20-82</u> Date Reached TD	<u>4-5-01</u> Completion Date or Recompletion Date
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API No. 15: 019-24035-0001
 County: Cg
NE NE SE Sec. 27 Twp. 34 S. R. 11 East West
1980 feet from (S) N (circle one) Line of Section
608 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: M&M Kirchner Well #: 4
 Field Name: Sedan Peru
 Producing Formation: Wayside
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 1450 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes show depth set: _____ Feet
 If Alternate II completion, cement circulated from 1450
 feet depth to surface w/ 165 sx cmt.
 Drilling Fluid Management Plan _____
 (Data must be collected from the Reserve Pit) OWWD
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dean McCann
 Title: Sec Date: 4-23-01
 Subscribed and sworn to before me this 23rd day of April
 Notary Public: Rita J. Hebb
 Date Commission Expires: 4-12-2004

NOTARY PUBLIC, State of Kansas
 RITA J. HEBB
 My Appt. Exp. 4-12-2004

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: McCann Drilling, Inc

Lease Name: M&M Kirchner

Well #: 4

Sec. 7 Twp. 34 S. R. 11 East West

County: Cg

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

~~Electric Log Run~~ Yes No
(Submit Copy)

~~List All Logs Run~~

~~[G/R/N/N & Cement Bond]~~

Log sent with application

what application?

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Lenapah Lime 1372

Wayside Sand 1385

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	10	7	20	250	Portland	85	4 sx C/2
Casing	6 1/4	4 1/2	10.5	1450	Portland	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Size 3 1/2 DML 1366 to 1384		

CONSERVATION DIVISION
Wichita, Kansas

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 05/01/01	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

PLEASE REFER
TO THIS ACCOUNT
NUMBER WHEN
MAKING INQUIRIES

CONSOLIDATED OIL WELL SERVICES, INC.

P. O. Box 884 Chanute, Kansas 66720

PHONE (316) 431-9210

ORIGINAL

Account No. 4478	Invoice No. 01588	Invoice Date 12/16/82	Job Ticket No. 11839	Nearest Town
Lease and Well No. M & M Kirchner # 4			County	State

TO:

K. P. R., Inc.
% McCann Drilling
215 W. Main
Sedan, Ks. 67361

TERMS: Net 30 Days.

A Finance Charge computed at
1 3/4% per month (annual per-
centage rate of 21%) will be
added to balances over 30 days.

Description	Quantity		Unit Price	Code	Amount
	Number	Unit			
Services:					
Pumping Charge — Cementing	1			12	\$ 325.00
Pumping Charge — Other				13	
				13	
Cement:					
Bulk Cement	85	Sack	4.90	19	416.50
				19	
Ton Mileage	5			20	52.00
Additives:					
Premium Gel	4	Sack	21.00	16	84.00
Flo Seal		Sack		15	
Calcium Chloride		Sack		15	
Other		Sack		15	
Equipment:					
Cementing Plug		Each		21	
Float Shoe		Each		21	
Centralizers		Each		21	
				21	
				21	
Transport and Vacuum:					
Transport Truck	1 1/2	Hour	44.00	17	66.00
Vacuum Truck		Hour		18	
Fuel Surcharge				18	
Hauling		Hour		22	
		Hour		22	
				23	
				23	
				23	

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CONSERVATION DIVISION
Wichita, Kansas

NSCO-18615

250' 7" Surface Pipe

X-915

Sales Tax 7672 \$ 17.52
Total \$ 961.02

THANK YOU

White Copy—Keep for Your Records

Yellow Copy—Please Return with Your Remittance