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JAN 18 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

PLEASE HOLD
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

KCC

JAN 16 2006

CONFIDENTIAL

Operator: License # 32679
Name: AAS Oil Co., Inc.
Address: 2508 Edgemont Dr.- Suite #4
City/State/Zip: Arkansas City, KS. 67005
Purchaser: CMT Transportation Inc.
Operator Contact Person: Dennis Shurtz
Phone: (620) 442-7042
Contractor: Name: Berentz Drilling Rig#5
License: 5892
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09-20-05	10-04-05	10-04-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24,227-0000
County: Cowley
C NW NE Sec. 29 Twp. 34 S. R. 03 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shurtz 'A'(Grainland Farms) Well #: 1
Field Name: Gibson Pool
Producing Formation: Bartlesville-Miss.
Elevation: Ground: 1126 Kelly Bushing: 1131
Total Depth: 3834 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 85/8 @321 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DY @ 2051 Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 1-16-06
Chloride content 3000 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation - Natural dry up
Location of fluid disposal if hauled offsite: _____
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1-16-06
Subscribed and sworn to before me this 16 day of January
2006
Notary Public: Martha Jackson
Date Commission Expires: 5-8-07

MARTHA JACKSON
Notary Public - State of Kansas
My Appt. Expires 5-8-07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: AAS Oil Co., Inc. Lease Name: Shurtz 'A' (Grainland Farms) Well #: 1

Sec. 29 Twp. 34 S. R. 03 [x] East [] West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Iatan Ls	2192	-1061
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KC Ls	2856	-1725
List All E. Logs Run:		Bart Sd.	3358	-2227
		Miss.	3382	-2251
		Arbuckle	3806	-2675

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JAN 16 2006
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		@321		175	
Production	7 7/8	5 1/2		@ 3511	Class A	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 spf.	3388-3391'	300 gal. mud acid	3388

TUBING RECORD	Size 2 3/8"	Set At 3356	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-22-05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 17	Bbls.	Gas na	Mcf Water none
			Gas-Oil Ratio	Gravity 38

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

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JAN 18 2006
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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

6529 ✓

DATE 9-20-05

COUNTY Cowley CITY _____

CHARGE TO AAS Oil Co. Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shurtz "A" #1 CONTRACTOR Berentz Drilling Co. Inc

KIND OF JOB Surface Pipe SEC. 29 TWP. 34 RNG. 03 E

DIR. TO LOC. Ark City Hwy 166 West 3 mile, North, West, South Imp. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1755x	Class A 3% cc + 1/2" Flo-Seal/kt @ 6.00		500.00
55x	calcium chloride @ 2.40/lb		133.25
45x	Flo-Seal (100#) @ 1.30#		130.00
1805x	BULK CHARGE	RECEIVED	1716.40
655x	BULK TRK MILES <u>9 tons</u>	JAN 18 2006	391.00
655x	PUMP TRK MILES	KCC WICHITA	123.75
1	PLUGS 8 5/8" WRC		43.00
		SALES TAX	108.22
		TOTAL	2104.10

T.D. 331 ft

CSG. SET AT 331 ft VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX PRESS _____

SIZE PIPE 8 5/8" 23# Nov

PLUG DEPTH 311 ft

PKER DEPTH _____

PLUG USED 8 5/8" WRC

TIME ON LOCATION 2:45 TIME FINISHED 5:

REMARKS: Ran 8 5/8" to 331 ft. Brake circulation, mix & pump 1755x class A 3% cc 1/2" Flo-Seal/kt shut down & released plug to disp. cement to 311 ft. Cement did not shut in. Cement did circulate in the collar.

EQUIPMENT USED

NAME Chet Johnson UNIT NO. P-14

NAME Shawn Scobee UNIT NO. B-1

Jim Thomas
 CEMENTER OR TREATER

OWNER'S REP.

United Cementing and Acid Co., Inc.

7000

SERVICE TICKET

6588 ✓

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-4-2005

COUNTY Cowley CITY _____

CHARGE TO A.A.S. Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shurtz A-1 CONTRACTOR Bevents Drilling

KIND OF JOB Float Equipment SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1	5 1/2 Cement Basket Shoes		1058.00
1	5 1/2 Stage Collar		2620.00
12	5 1/2 Cement Pellers X	32.00	384.00
6	5 1/2 Cement Baskets X	170.00	1020.00
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
	PLUGS		
		SALES TAX	294.76
		TOTAL	5376.76

T.D. 3835

SIZE HOLE _____

MAX. PRESS _____

PLUG DEPTH _____

PLUG USED _____

REMARKS _____

CSG. SET AT _____ VOLUME _____

TBG. SET AT _____ VOLUME _____

SIZE PIPE 5 1/2

PKER DEPTH _____

TIME ON LOCATION _____ TIME FINISHED _____

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NAME	UNIT NO.	EQUIPMENT USED	NAME	UNIT NO.

LARRY J. STORM
 CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

6589 ✓

700!

DATE 10-4-2005

COUNTY Cowley CITY _____

CHARGE TO A.A.S Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shute #A1 CONTRACTOR Berents Drilling Co

KIND OF JOB 5 1/2 1st Stage Production SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
225	SKS CLASS A	X 6.02	966.20
5	SKS Gel	X 10.05	1354.50
3	SKS CACL2	X 26.80	50.25
900	lbs Gel-Set	X .40	80.40
			360.00
242	BULK CHARGE X .98	RECEIVED	237.16
64	BULK TRK MILES X 11.37 X .80	IAN 18 2006	582.14
64	PUMP TRK MILES X 2.25	KCC WICHITA	144.00
	PLUGS		N/C
		DEFD SALES TAX	194.94
		TOTAL	3939.19

T.D. 3835

SIZE HOLE 7 1/8

MAX PRESS 1250#

PLUG DEPTH 3511 K.B.

PLUG USED 5 1/2 Latch-down

REMARKS Run 225 SKS Class A + 2% Gel + 1 1/2% CACL2 + 4 # 461-Set Pumped plug at 5 bbl per min to 2400 ft. 4 bbl to 3200 ft. Further at 2 bbl per min LAID plug at 12:50# - Released. Plug held. Down Bond. Opened Stage Collar. Circulated 4 hrs. to next stage.

CSG. SET AT 3511 VOLUME _____

TBG. SET AT _____ VOLUME _____

SIZE PIPE 5 1/2 8 1/2

PKER DEPTH _____

TIME ON LOCATION 11:15 AM TIME FINISHED 6:00 AM

EQUIPMENT USED

NAME Chet UNIT NO. P-14

NAME Steve UNIT NO. B-1

Larry Storm
 CEMENTER OR TREATER

OWNER'S REP.

United Cementing and Acid Co., Inc.

7002

SERVICE TICKET

✓ 6590

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-4-2005

COUNTY Cowley CITY _____

CHARGE TO A.A.S. DPL Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shurtz A-1 CONTRACTOR Berewitz Nlg Co.

KIND OF JOB 2nd Stage Production SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		756.48	
175	SKS CLASS A	X 6.02	1053.50
4	SKS Bel	X 10.05	40.20
2	SKS CACH 2	X 26.80	53.60
700	lbs - KOL-SEAL	X .40	280.00
188	BULK CHARGE X .98	RECEIVED	184.24
64	BULK TRK MILES X 8.84 X .80	JAN 18 2006	452.61
	PUMP TRK MILES	KCC WICHITA	W/C
	PLUGS		W/C
		.0580 SALES TAX	119.72
		TOTAL	3000.55

T.D. 3835
 SIZE HOLE 7 7/8
 MAX PRESS 1000#
 PLUG DEPTH 2084

CSG SET AT 3511 VOLUME 2940.35
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 5 1/2 8th
 PKER DEPTH _____

PLUG USED 5 1/2 Lock-down TIME ON LOCATION 6:00 A.M. TIME FINISHED 10:15 A.M.

REMARKS Second Stage DV Tool set at 2083 ft. Cemented with 175 SKS Class A + 2% Bel + 1 1/2% Cach 2 + 4# KOL-SEAL - Good L.P. throughout cementing Lock plug pw float held.

EQUIPMENT USED		EQUIPMENT USED	
NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet</u>	<u>P-14</u>	<u>Shawn</u>	<u>B-7</u>
<u>Larry Storm</u>		OWNER'S REP.	
CEMENTER OR TREATER			

United Cementing and Acid Co., Inc.

SERVICE TICKET 6529



Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 9-20-05

COUNTY Cowley CITY _____

CHARGE TO AAS Oil Co. Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shurtz "A" #1 CONTRACTOR B-rentz Drilling Co. Inc.

KIND OF JOB Surface Pipe SEC. 29 TWP. 34 RNG. 03 E

DIR. TO LOC. Ark City, Hwy 166 West 3 mile, North, & West, South Ina. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1755x	Class A 3%cc + 1/2" Flo-Seal 51 @ 6.00		500.00
55x	calcium chloride @ 24.00		1050.00
45x	Flo-Seal (100") @ 1.30		133.25
			130.00
1805x	BULK CHARGE		1710.40
655x	BULK TRK. MILES <u>9 tons</u>		3910.00
655x	PUMP TRK. MILES		123.75
1	PLUGS 8 5/8" WRC		43.00
		SALES TAX	102.22
		TOTAL	21094.102

T.D. 331 ft.

CSG. SET AT 331 ft. VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS _____

SIZE PIPE 8 5/8" 23# New

PLUG DEPTH 311 ft.

PKER DEPTH _____

PLUG USED 8 5/8" WRC

TIME ON LOCATION 2:45 TIME FINISHED 5:

REMARKS: Ran 8 5/8" to 331 ft. Brake circulation, mix & pump 1755x class A 3%cc 1/2" Flo-Seal/6x shut down & Release plug to disp. cement to 311 ft. Cement did not shut in. Cement did circulate in the collar

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EQUIPMENT USED

KCC WICHITA

NAME Chet Johnson P-14 UNIT NO. _____

NAME Shawn Scobee B-1 UNIT NO. _____

NAME Jim Thomas 04 CEMENTER OR TREATER

OWNER'S REP.

United Cementing and Acid Co., Inc.

7000

SERVICE TICKET

6588 ✓

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-4-2005

COUNTY Cowley CITY _____

CHARGE TO A.A.S. Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shurtz A-1 CONTRACTOR Beewitz Dring

KIND OF JOB Float Equipment SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1	5 1/2 Cement Basket shoe		1058.00
1	5 1/2 Stage Collar		2620.00
12	5 1/2 Centerizers X	32.00	384.00
6	5 1/2 Cement Baskets X	170.00	1020.00
	BULK CHARGE		
	BULK TRK MILES		
	PUMP TRK MILES		
	PLUGS		
		.0580 SALES TAX	294.71
		TOTAL	5376.71

T.D. 3535
 SIZE HOLE _____
 MAX. PRESS _____
 PLUG DEPTH _____
 PLUG USED _____
 REMARKS _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 5 1/2
 PKER DEPTH _____
 TIME ON LOCATION _____ TIME FINISHED _____

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 JAN 18 2006
 KCC WICHITA

EQUIPMENT USED		EQUIPMENT USED	
NAME	UNIT NO.	NAME	UNIT NO.
<u>LARRY STAM</u>			
CEMENTER OR TREATER		OWNER'S REP.	



United Cementing and Acid Co., Inc.

7001

SERVICE TICKET

6589 ✓

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-4-2005

COUNTY Cowley CITY _____

CHARGE TO A.A.S Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shultz #A1 CONTRACTOR Perenz Drilling Co

KIND OF JOB 5 1/2 1st Stage Production SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			966.20
225	SKS Class A	X 6.02	1354.50
5	SKS Gel	X 10.05	50.25
3	SKS CACL2	X 26.80	80.40
900	lbs Gel-Seal	X .40	360.00
242	BULK CHARGE X .98	RECEIVED	237.16
64	BULK TRK MILES X 11.37 X .80	JAN 18 2006	582.14
64	PUMP TRK MILES X 2.25	KCC WICHITA	144.00
	PLUGS		N/C
		DESD. SALES TAX	154.54
		TOTAL	3939.19

T.D. 3835

SIZE HOLE 7 7/8

MAX. PRESS. 1250 #

PLUG DEPTH 3511 K.B.

PLUG USED 5 1/2 Latch-down

REMARKS Run 225 SKS Class A + 2% Gel + 1 1/2% CACL2 + 4 # Gel-Seal Pumped plug at 5 bbl per min to 2400 ft. 4 bbl to 3200 ft. Packer at 2 bbl per min. Landed plug at 1250 # - Release on float held. Down Bomb. Opened Stage Collar. Circulated 4 hrs. to next stage.

CSG SET AT 3511 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2 8 1/2

PKER DEPTH _____

TIME ON LOCATION 11:15 AM TIME FINISHED 6:00 AM

EQUIPMENT USED

NAME Chet UNIT NO. P-14

NAME Steve UNIT NO. B-1

Larry Storm
 CEMENTER OR TREATER

OWNER'S REP.

United Cementing and Acid Co., Inc.

7002

SERVICE TICKET

✓ 6590



Oil Well Cementing & Acidizing
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 2510 West 6th Street • El Dorado, KS 67042

DATE 10-4-2005

COUNTY Cowley CITY _____

CHARGE TO A.A.S. Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shurtz A-1 CONTRACTOR Beewitz Drilling Co.

KIND OF JOB 2nd Stage Production SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
175	SKS CLASS A	X 6.02	756.48
4	SKS BEL	X 10.05	1053.50
2	SKS CACK 2	X 26.80	40.20
700	lbs - Kol-Seal	X .40	53.60
			280.00
188	BULK CHARGE X .98	RECEIVED	184.24
64	BULK TRK MILES X 8.84 X .80	JAN 18 2006	452.61
	PUMP TRK MILES	KCC WICHITA	NR
	PLUGS		NR
		.0580 SALES TAX	119.72
		TOTAL	2000.00

T.D. 3835

SIZE HOLE 7 7/8

MAX. PRESS 1000#

PLUG DEPTH 2084

PLUG USED 5 1/2 Lock-down

CSG. SET AT 3511 VOLUME 2940.35

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2 8th

PKER DEPTH _____

TIME ON LOCATION 6:00 AM TIME FINISHED 10:15 AM

REMARKS Second Stage DV Tool set at 2083 ft. Cemented with 175 SKS Class A + 2% Bel + 1 1/2% Cack 2 + 4# Kol-seal - Good cementation throughout cementing lock plug pw float held

EQUIPMENT USED

NAME Chet UNIT NO. P-14

NAME Shawn UNIT NO. B-7

CEMENTER OR TREATER

OWNER'S REP.

United Cementing and Acid Co., Inc.

SERVICE TICKET

6529

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 9-20-05

COUNTY Cowley CITY _____

CHARGE TO AAS Oil Co. Inc.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shurtz "A" #1 CONTRACTOR Berentz Drilling Co. Inc

KIND OF JOB Surface Pipe SEC. 29 TWP. 34 RNG. 03 E

DIR. TO LOC. Ark City Hwy 166 West 3 mile, 1 North, & West, South End OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1755x	Class A 3%cc + 1/2" Flo-Seal 1st @ 6.00	1050.00	500.00
55x	Calcium Chloride @ 24.65	133.25	
45x	Flo-Seal (100#) @ 1.30#	130.00	
1805x	BULK CHARGE		176.40
655x	BULK TRK. MILES 9 tons		396.00
655x	PUMP TRK. MILES		123.75
			KCC WICHITA
1	PLUGS 8 5/8" WRC		43.00
		SALES TAX	102.22
		TOTAL	2154.102

T.D. 331 ft.

CSG. SET AT 331 ft. VOLUME _____

SIZE HOLE 12 1/4"

TBG SET AT _____ VOLUME _____

MAX. PRESS _____

SIZE PIPE 8 5/8" 23# New

PLUG DEPTH 311 ft.

PKER DEPTH _____

PLUG USED 8 5/8" WRC

TIME ON LOCATION 2:45 TIME FINISHED 5:

REMARKS: Run 8 5/8" to 331 ft. Brake circulation, mix & pump 1755x class A 3%cc 1/2" Flo-Seal 1st. Shut down & Released plug to disp. cement to 311 ft. Cement did not shut in. Cement did circulate in the collar.

EQUIPMENT USED

NAME Chet Johnson P-14 UNIT NO. _____

NAME Shawn Scobee B-1 UNIT NO. _____

Jim Thomas 04
 CEMENTER OR TREATER

OWNER'S REP.

United Cementing and Acid Co., Inc.

7000

SERVICE TICKET
6588 ✓



Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 10-4-2005

COUNTY Cowley CITY _____

CHARGE TO A.A.S. Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shurtz A-1 CONTRACTOR Beewitz Drilg

KIND OF JOB Float Equipment SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1	5 1/2 Cement Basket Shoes		1058.00
1	5 1/2 Stage Collar		2620.00
12	5 1/2 Centralizers X	32.00	384.00
6	5 1/2 Cement Baskets X	170.00	1020.00

RECEIVED

BULK CHARGE

JAN 18 2006

BULK TRK MILES

PUMP TRK MILES

KCC WICHITA

PLUGS

.0580

SALES TAX

294.71

TOTAL

5370.71

T.D. 3035

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS _____

SIZE PIPE 5 1/2

PLUG DEPTH _____

PKR DEPTH _____

PLUG USED _____

TIME ON LOCATION _____ TIME FINISHED _____

REMARKS _____

EQUIPMENT USED

NAME _____ UNIT NO. _____ NAME _____ UNIT NO. _____

LARRY STORM
CEMENTER OR TREATER

OWNER'S REP.

United Cementing and Acid Co., Inc.

7001

SERVICE TICKET

6589 ✓

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-4-2005

COUNTY Cowley CITY _____

CHARGE TO A.A.S Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shuttle #A1 CONTRACTOR Berentz Drilling Co

KIND OF JOB 5 1/2 1st Stage Production SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			966.20
225	skt Class A	X 6.02	1354.50
5	skt Gel	X 10.05	50.25
3	skt CACH 2	X 26.80	80.40
900	lbs Gel-Seal	X .40	360.00
RECEIVED			
242	BULK CHARGE X .98		237.16
64	BULK TRK MILES X 11.37 X .80		582.14
64	PUMP TRK MILES X 2.25		144.00
	PLUGS		N/C
		DESD SALES TAX	154.54
		TOTAL	3939.19

T.D. 3835

CSG SET AT 35.11 VOLUME _____

SIZE HOLE 7 7/8

TBG SET AT _____ VOLUME _____

MAX PRESS 1250#

SIZE PIPE 5 1/2 8th

PLUG DEPTH 3511 K.B

PKER DEPTH _____

PLUG USED 5 1/2 Latch-down

TIME ON LOCATION 11:15 AM TIME FINISHED 6:00 AM

REMARKS Run 225 skt Class A + 2% Gel + 1 1/2% CACH 2 + 4 #461-5 gel Pumped plug at 5 bbl per min to 2400 ft. 4 bbl to 3200 ft. Pumped at 2 bbl per min. Latched plug at 1250# - Released. Plug held. Down Bomb. Opened Stage Collar. Circulated 4 hrs. to next stage.

EQUIPMENT USED

NAME Chet UNIT NO. P-14

NAME Steve UNIT NO. B-1

LARRY STORM
 CEMENTER OR TREATER

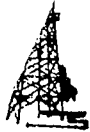
OWNER'S REP.

United Cementing and Acid Co., Inc.

7002

SERVICE TICKET

✓ 6590



Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 10-4-2005

COUNTY Cowley CITY _____

CHARGE TO A.A.S. Oil Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shurtz A-1 CONTRACTOR Berewitz Drilling Co.

KIND OF JOB 2nd Stage Production SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
175	SKS CLASS A	X 6.02	756.48
4	SKS BEL	X 10.05	1053.50
2	SKS CACH 2	X 26.80	40.20
700	lbs - Kol-Seal	X .40	53.60
			280.00
188	BULK CHARGE X.98	RECEIVED	184.24
64	BULK TRK MILES X8.84 X.80	JAN 18 2006	452.61
	PUMP TRK MILES	KCC WICHITA	N/C
	PLUGS		N/C
		.0580 SALES TAX	119.72
		TOTAL	2000.00

T.D. 3835

SIZE HOLE 7 1/8

MAX PRESS 1000#

PLUG DEPTH 2084

PLUG USED 5 1/2 Lock-down

REMARKS Second Stage DV Tool set at 2083 ft. Cemented with 175 SKS Class A + 2% Bel + 1 1/2% Cach 2 + 4% Kol-seal - Good circulation throughout cementing lock plug pw float held

CSG SET AT 3511 VOLUME 2940.35

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2 8th

PKER DEPTH _____

TIME ON LOCATION 6:00 AM TIME FINISHED 10:15 AM

EQUIPMENT USED

NAME Chet UNIT NO. P-14

NAME Shawn UNIT NO. B-7

CEMENTER OR TREATER

OWNER'S REP.