

AMENDED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Victor H. Dyal  
Phone: (913) 748-3987  
Contractor: Name: Mokat Drilling  
License: 5831

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/10/2004 9/14/2004  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-30451-00-00  
County: Montgomery  
S/2 NE NE SW Sec. 22 Twp. 32 S. R. 16  East  West  
2166 feet from S /  (circle one) Line of Section  
2297 feet from E /  (circle one) Line of Section

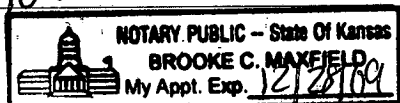
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stover Well #: 11-22  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Cherokee Coals  
Elevation: Ground: 816 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1174 Plug Back Total Depth: 1166'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1172'  
feet depth to Surface w/ 130 sx cmt.

Drilling Fluid Management Plan *ALT II WITH 2-27-07*  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used n/a air drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor H. Dyal  
Title: Agent Date: 10/9/2006  
Subscribed and sworn to before me this 9 day of October  
20  
Notary Public: Brooke C. Maxfield  
Date Commission Expires: 12/28/09



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 10 2006  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Stover Well #: 11-22  
 Sec. 22 Twp. 32 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |             |        |     |               |        |     |           |        |     |           |        |    |               |      |      |
|---|--|-------|-----|-------|-------------|--------|-----|---------------|--------|-----|-----------|--------|-----|-----------|--------|----|---------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Compensated Density Neutron<br/>Dual Induction</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>519 GL</td> <td>297</td> </tr> <tr> <td>Excello Shale</td> <td>657 GL</td> <td>159</td> </tr> <tr> <td>Iron Post</td> <td>683 GL</td> <td>133</td> </tr> <tr> <td>Weir Pitt</td> <td>824 GL</td> <td>-8</td> </tr> <tr> <td>Mississippian</td> <td>1074</td> <td>-258</td> </tr> </table> | Name  | Top | Datum | Pawnee Lime | 519 GL | 297 | Excello Shale | 657 GL | 159 | Iron Post | 683 GL | 133 | Weir Pitt | 824 GL | -8 | Mississippian | 1074 | -258 |
| Name  | Top  | Datum |     |       |             |        |     |               |        |     |           |        |     |           |        |    |               |      |      |
| Pawnee Lime   | 519 GL   | 297   |     |       |             |        |     |               |        |     |           |        |     |           |        |    |               |      |      |
| Excello Shale   | 657 GL   | 159   |     |       |             |        |     |               |        |     |           |        |     |           |        |    |               |      |      |
| Iron Post   | 683 GL   | 133   |     |       |             |        |     |               |        |     |           |        |     |           |        |    |               |      |      |
| Weir Pitt   | 824 GL   | -8    |     |       |             |        |     |               |        |     |           |        |     |           |        |    |               |      |      |
| Mississippian   | 1074   | -258  |     |       |             |        |     |               |        |     |           |        |     |           |        |    |               |      |      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                 |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                 |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement  | # Sacjs Used | Type and Percent Additives |
| Surface   | 11"               | 8.65                      | 23                | 20            | Class A         | 8            | Type 1 Cement              |
| Casing  | 6 3/4"            | 4.5                       | 10.5              | 1172'         | Thickset Cement | 130          |                            |
|   |                   |                           |                   |               |                 |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i>  | Depth |
|----------------|---|---|-------|
|                | See Attached  | <b>RECEIVED</b><br><b>KANSAS CORPORATION COMMISSION</b><br><br><b>OCT 10 2006</b><br><br><b>CONSERVATION DIVISION</b><br><b>WICHITA, KS</b> |       |

|  |           |         |   |               |           |   |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  |           | 2 3/8"  | 1170'   |               |           |   |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method  |               |           |   |
| 9/30/2004  |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |   |
|  | 0         | 33      | 144   |               |           |   |

|   |   |                     |
|---|---|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION  | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

**Operator Name:** Layne Energy Operating, LLC.  
**Lease Name:** Stover 11-22  
Sec. 22 Twp. 32S Rng. 16E, Montgomery County  
**API:** 15-125-30451

| <b>Shots per Foot</b> | <b>Perforation Record</b>                           | <b>Acid, Fracture, Shot, Cement Squeeze Record</b>  | <b>Depth</b> |
|-----------------------|---|---|--------------|
| 4                     | 1062-1066, 1006-1008                                | Existing Perforations<br>Riverton, Rowe: 875g 15% HCL+350B 1% KCL<br>water+2360# 20/40 Sand                         | 1006-1066    |
| 4                     | 824-826, 801-804, 746-748, 717.5-<br>719.5, 709-711 | New Perforations<br>Weir, Tebo, Mineral, Fleming, Croweburg: 1700gal<br>15% HCL, 485B 1% KCL water+3400# 20/40 Sand | 709-826      |
| 4                     | 683-685, 658-663, 628-634                           | Iron Post, Mulky, Summit: 1175g 15% HCL+ 510B<br>1%KCL Water + 2700# 20/40 Sand                                     | 628-685      |

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 10 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**