

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/9/07</u>	<u>3/21/07</u>	<u>3/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26804
County: Neosho
_____ ne _____ ne Sec. 23 Twp. 30 S. R. 19 East West
650 feet from S / (N) (circle one) Line of Section
650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bogner, Dale Well #: 23-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 942 Kelly Bushing: n/a
Total Depth: 948 Plug Back Total Depth: 929.2
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 929.2
feet depth to surface w/ 108 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH*
7-16-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/13/07
Subscribed and sworn to before me this 13th day of July,
2007.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 7-16-07

Wireline Log Received

Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION

UIC Distribution

JUL 16 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bogner, Dale Well #: 23-1
 Sec. 23 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

JAN 10 1990
 Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	929.2	"A"	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

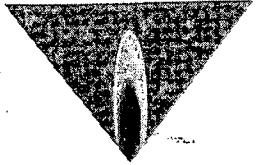
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	836-840/800-802/770-772	300gal 15%HCL w/ 30 bbls 2%KCl water, 446bbls water w/ 2% KCL, Biocide, 7900# 20/40 sand		836-840/800-802
				770-772
4	505-508/477-479	300gal 15%HCL w/ 25 bbls 2%KCl water, 311bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand		505-508/477-479
4	382-386/367-371	300gal 15%HCL w/ 36 bbls 2%KCl water, 481bbls water w/ 2% KCL, Biocide, 10100# 20/40 sand		382-386/367-371

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	864	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/30/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	2.8mcf	24.5bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2095

FIELD TICKET REF #

FOREMAN Joe

620030

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-22-07	Bogner Dale 23-1	23	30	19	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:00		903427		3.25	Joe Blomquist
Maverick D	7:00			903197		3	
Tyler G	6:45			903103		3.25	
Russell A	7:00			903142	932452	3	
Gary C	7:00			931500		3	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 948 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 929.20 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.81 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head Ran 1 SK gel & 8 hrs dip & 108 SKS of Cement to get dip to surface. flush Pump. Pump wipe plug to bottom & set float shoe

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WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	929.20	f+ 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 float shoe	
903427	3.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 43	
1126	1	OWC Blend Cement - 4 1/2 wipe plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Catchbride	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	23	T.	30	R.	19E		
API #	133-26804	County:	Neosho		374'			0	
Elev:	942'	Location	Kansas		498'			0	
					591'			0	
Operator:	Quest Cherokee, LLC				684'			0	
Address:	9520 N. May Ave, Suite 300				777'			0	
	Oklahoma City, OK. 73120				808'			0	
Well #	23-1	Lease Name	Bogner, Dale		870'	12 - 1/2"			89.8
Footage Location	660 ft from the		N	Line	942'	7 - 1"			68.3
	660 ft from the		E	Line					
Drilling Contractor:	TXD SERVICES LP								
Spud Date;	NA	Geologist:							
Date Comp:	3/21/2007	Total Depth:	942'						
Exact spot Location;	NE NE								
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	6	coal	307	308	shale	567	620
shale	6	29	shale	308	340	coal	620	621
coal	29	30	lime	340	369	shale	621	650
shale	30	35	coal	369	370	coal	650	652
lime	35	42	shale	370	374	shale	652	682
shale	42	122	b.shale	374	375	sand	662	673
lime	122	151	lime	375	384	shale	673	680
shale	151	154	b.shale	384	386	coal	680	682
lime	154	157	coal	386	387	shale	682	711
shale	157	159	shale	387	405	coal	711	712
coal	159	160	sand	405	432	shale	712	767
shale	160	164	shale	432	470	coal	767	769
lime	164	168	coal	470	472	shale	769	774
shale	168	198	shale	472	505	coal	774	776
sand	198	211	coal	505	507	shale	776	800
shale	211	269	shale	507	512	coal	800	803
sand	269	281	coal	512	513	shale	803	834
lime	281	287	shale	513	527	coal	834	837
shale	287	290	coal	527	528	shale	837	840
lime	290	294	shale	528	551	lime/mississ	840	942
shale	294	298	coal	551	553			
b.shale	298	301	shale	553	566			
shale	301	307	coal	566	567			

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