

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: Carroll Energy, LLC
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/19/2007</u>	<u>3/21/2007</u>	<u>4/12/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-29583-00-00
County: Allen
C. NW.NW - NW Sec. 9 Twp. 26S. R. 21E East West
360 feet from S / (circle one) Line of Section
360 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DANIELS K Well #: 9-A1
Field Name: ELSMORE SHOESTRING
Producing Formation: Cherokee Coals
Elevation: Ground: 1052 Kelly Bushing: _____
Total Depth: 946 Plug Back Total Depth: 931
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II w/ham*
Chloride content _____ ppm Fluid volume 12-17-07 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ **KANSAS CORPORATION COMMISSION**
Quarter _____ Sec. _____ Twp. _____ S. **JUL 23 2007** East West
County: _____ Docket No. _____ **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice Operating Manager Date: 7/7/2007

Subscribed and sworn to before me this 07 day of July

20 07
Notary Public: Chelsea L Carr
Date Commission Expires: 3-28-2011
CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 7-26-07
 Wireline Log Received PM 7/26/07
 Geologist Report Received
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: DANIELS K Well #: 9-A1
 Sec. 9 Twp. 26S S. R. 21E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Density Nuetron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	21.6	Portland	6	
Production	6 3/4"	4 1/2	10.5	931	OWC	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 48-1103536

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67303

Date	Invoice
4/12/2007	737

Date: 4-11-07
 Well Name: Daniels K 9-A1
 Section: 9
 Township: 26S
 Range: 21E
 County: Allen
 API: 001-29583-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing &
 Wash Down
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 941
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	931	3.00	2,793.00T
Wash Down	5	150.00	750.00T
Vacuum Truck	5	85.00	425.00T

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 WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 16 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 137 sacks of OWC cement, dropped rubber plug, and pumped 14.5 barrels of water.

Subtotal	\$3,968.00
Sales Tax (7.3%)	\$289.66
Balance Due	\$4,257.66

L S Well Service, LLC #33374
543-A^c22000^oRd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

K Daniels #9-A1
S9, T26, R21
Allen County, Kansas
API#001-29583-0000

0-3 DIRT
3-55' LIME
55-60 SHALE
60-201 LIME
201-288 SHALE
288-295 LIME
295-305 SHALE
305-320 SAND
320-324 SHALE
324-365 SANDY SHALE
365-368 LIME
368-369 COAL
3696-400 LIME PINK
400-403 BLACK SHALE
403-450 SHALE
450-465 LIME
465-470 BLACK SHALE
470-480 LIME
480-483 BLACK SHALE
483-555 SHALE
555-556 COAL
556-575 SHALE
575-578 LIME
578--579 COAL
579-608 SHALE
608-610 COAL
610-621 SHALE
6621-651 SANDY SHALE
651-652 COAL
652-691 SHALE
691-693 COAL
693-715 SHALE
715-740 SAND
740-778 SHALE
778-789 COAL
789-836 SHALE
836-838 COAL
838-843 SHALE
843-946 LIME MISSISSIPPI

3-19-07 Drilled 11" hole and set 21.6' of 8 5/8"
Surface casing with 6 sacks Portland cement.

3-21-07 Started drilling 6 3/4" hole

3-21-07 Finished drilling to T.D. 946'

345' 0"
465' 0"
471' 0"
495' 0"
556' 0"
586' SLIGHT BLOW
616' 0"
676' 0"
706' 0"
736' 0"
766' 0"
796' 0"
841' 0"
856' 0"
946' 0"

WATER @ 843'

T.D. 946'

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