

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837

Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/20/07</u>	<u>3/25/07</u>	<u>3/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26848-0000
 County: Neosho
 _____ - sw - se Sec. 17 Twp. 28 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Peck, Gregory W. Well #: 17-5
 Field Name: Cherokee Basin CBM

Producing Formation: multiple
 Elevation: Ground: 944 Kelly Bushing: n/a
 Total Depth: 1025 Plug Back Total Depth: 1051.11
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1051.11
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ACT II with 12-17-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 7/24/07
 Subscribed and sworn to before me this 24th day of July, 2007.
 Notary Public: Debra Klaueman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: 7-31-07
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUL 25 2007**

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Peck, Gregory W. Well #: 17-5
 Sec. 17 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1015.11	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	903-906/852-854/847-849	200gal 15%HCLw/ 25 bbls 2%Kcl water, 534bbls water w/ 2% KCL, Biocide, 10600# 20/40 sand	903-906/852-854 847-849
4	781-783/758-760/679-681/666-668/649-651/612-615	300gal 15%HCLw/ 39 bbls 2%Kcl water, 533bbls water w/ 2% KCL, Biocide, 10700# 20/40 sand	781-783/758-760 679-681/666-668 649-651/612-615
4	501-505/491-495	300gal 15%HCLw/ 42 bbls 2%Kcl water, 513bbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	501-505/491-495

TUBING RECORD	Size 2-3/8"	Set At 938.34	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4/27/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 50.3mcf	Water Bbls. 39.8bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2117**

FIELD TICKET REF # _____

FOREMAN Joe

620530

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-26-07	Peck Gregory 17-5			17	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:15	2:00		903427		2.75	<i>Joe B</i>
Maverick D				903197			
Tyler C				903206			
Paul H				903142	932452		<i>Paul H</i>
Gary C				931500			<i>Gary C</i>
Russell A				eAva			<i>Russell A</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1025 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1015.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.18 DISPLACEMENT PSI _____ MIX'PSI _____ RATE 4bpm

REMARKS:

Installed cement head PAW 1SK gal & 10 bbl djet 120 SKS of cement to get dye to surface. flush pump. Pump (wiper plug) to bottom & set floor shale

1015.11	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	load	KCL	
1111B	2 SK	Sodium Silicate Calcchloride	
1123	7000 gal	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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KANSAS CORPORATION COMMISSION

JUL 25 2007

CONSERVATION DIVISION
WICHITA KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 17	T. 28	R. 19			
API #	133-26848	County:	Neosho	188'	9 - 3/4"	42.5	
Elev:	944'	Location	Kansas	281'	9 - 3/4"	42.5	
				405'	10 - 3/4"	44.8	
Operator:	Quest Cherokee, LLC			591'	15 - 3/4"	55.2	
Address:	9520 N. May Ave, Suite 300			622'	15 - 3/4"	55.2	
	Oklahoma City, OK. 73120			653'	15 - 3/4"	55.2	
Well #	17-5	Lease Name	Peck, Gregory	715'	15 - 3/4"	55.2	
Footage Location	660 ft from the	S	Line	777'	19 - 3/4"	61.9	
	1980 ft from the	E	Line	870'	19 - 3/4"	61.9	
Drilling Contractor:	TXD SERVICES LP			932'	19 - 3/4"	61.9	
Spud Date:	NA	Geologist:		1025'	19 - 3/4"	61.9	
Date Comp:	3/25/2007	Total Depth:	1025'				
Exact spot Location:	SW SE						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	279	287	coal	663	664
lime shale	1	20	lime	287	297	shale	664	688
lime	20	50	shale	297	301	sand	688	694
shale	50	54	sand	301	309	shale	694	709
lime	54	58	shale	309	342	coal	709	710
shale	58	50	sand	342	355	shale	710	744
sand	60	81	shale	355	381	sand	744	753
shale	81	108	lime	381	386	shale	753	842
lime	108	116	coal	386	387	sand	842	847
shale	116	134	lime	387	426	shale	847	850
lime	134	145	shale	426	457	coal	850	851
shale	145	147	sand	457	468	shale	851	857
lime	147	152	lime	468	490	coal	857	858
b.shale	152	154	shale	490	517	shale	858	906
shale	154	172	sand	517	545	coal	906	908
lime	172	215	sand/shale	545	570	shale	908	916
shale	215	218	shale	570	587	coal	916	917
lime	218	232	coal	587	588	shale	917	922
shale	232	258	shale	588	614	lime	922	1025
b.shale	258	250	coal	614	615			
lime	260	262	shale	615	650			
shale	262	265	coal	650	651			
lime	269	279	shale	651	663			

188' added water, 688-694' odor, 744-753' odor, 922-1025' odor

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JUL 25 2007

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TOPEKA, KS