

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/16/2007</u>	<u>3/17/2007</u>	<u>3/21/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27041-00-00

County: Wilson

\_\_\_\_\_ SE. SE. NW Sec. 34 Twp. 28S. R. 15SE  East  West

2280 feet from S /  (circle one) Line of Section

2280 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  SW

Lease Name: FARWELL EAGLE Well #: 34-B2

Field Name: Fredonia

Producing Formation: Cherokee Coals

Elevation: Ground: 980 Kelly Bushing: \_\_\_\_\_

Total Depth: 1178 Plug Back Total Depth: 1163

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

ALT II with  
12-17-07

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

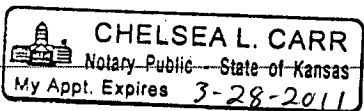
Title: Vice Operating Manager Date: 7/4/2007

Subscribed and sworn to before me this 04 day of July

20 07

Notary Public: Chelsea L Carr

Date Commission Expires: 3-28-2011



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: 7/30/07-Dlg  
 Wireline Log Received PM 7/20/07

Geologist Report Received  
UIC Distribution

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KANSAS CORPORATION COMMISSION

JUL 23 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: FARWELL EAGLE Well #: 34-B2

Sec. 34 Twp. 28S S. R. 15SE  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:  
Density Nuetron

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

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WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	21.6	Portland	6	
Production	6 3/4"	4 1/2	10.5	1163	OWC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	809	- 811	250 Gal Acid,	283 BBLS H2O, 65 sx 12/20	
4	819	- 822	250 Gal Acid,	283 BBLS H2O, 65 sx 12/20	
2	1044	- 1054	250 Gal Acid,	200 BBLS H2O, 60 sx 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	1100	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
6/7/2007	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		30	50		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG

Farwell #34-B2

CARROLL ENERGY

Wilson County

0-119 SHALE  
119-240 LIME  
240-260 SHALE  
260-275 LIME  
275-290 SHALE  
290-309 LIME  
309-329 SHALE  
329-450 LIME  
450-453 BLACK SHALE  
453-458 LIME  
458-466 SHALE  
466-467 COAL  
467-488 LIME  
488-497 SHALE  
497-530 LIME  
530-535 SHALE  
535-539 BLACK SHALE  
539-555 LIME  
555-589 SHALE  
589-595 LIME  
595-609 SHALE  
609-624 SANDY SHALE  
624-665 LIME  
665-705 SHALE  
705-720 SANDY SHALE  
720-730 SAND  
730-733 SHALE  
733-736 LIME  
736-737 COAL  
737-757 LIME  
757--758 BLACK SHALE  
758-790 SHALE  
790-810 LIME OSWEGO  
810-814 BLACK SHALE  
814-835 LIME  
835-840 BLACK SHALE  
840-1030 SHALE  
1030-1068 SAND  
1068-1094 SHALE  
1094-1178 LIME MISSISSIPPI

**3-16-07 Drilled 11" hole and set 21.6' of 8 5/8"  
Surface casing with 6 sacks Portland cement.**

**3-17-07 Started drilling 6 3/4" hole**

**3-17-07 Finished drilling to T.D. 1178'**

314' 0"  
389' 0"  
464' 0"  
530' 0"  
540' SLIGHT BLOW  
565' SLIGHT BLOW  
740' SLIGHT BLOW  
765' 0"  
808' SLIGHT BLOW  
815' 1" ON 1/2" ORIFICE  
840' 8" ON 3/4" ORIFICE  
991' 8" ON 3/4" ORIFICE  
991' 8" ON 3/4" ORIFICE  
1066' 45" ON 1 1/4" ORIFICE  
1116' 50" ON 1 1/4"

510-530 ODOR  
1123-1125 OIL BLOW

**T.D. 1178'**

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 17094  
LOCATION EUREKA  
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-21-07	0042	FARWELL 34-82					WILSON	
CUSTOMER <b>CARROLL Energy, LLC</b>				Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <b>2198 VALLEY High DR.</b>					445	Justin		
CITY STATE ZIP CODE <b>Independence Ks 67301</b>					436	John		
					515	CALIN		
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1180'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5# New</u>					
CASING DEPTH <u>1170'</u>	DRILL PIPE _____	TUBING _____	OTHER _____					
SLURRY WEIGHT <u>13.6 #</u>	SLURRY VOL <u>37 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>					
DISPLACEMENT <u>18.6 BBL</u>	DISPLACEMENT PSI <u>700</u>	<del>PSI</del> <u>1200 Bump Plug</u>	RATE _____					

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 25 BBL fresh water. Pump 8 sks Gel Flush, 20 BBL METASILICATE PRE Flush 5 BBL water spacer, 10 BBL Dye water. MIXED 135 SKS O.W.C. w/ 1/4" Flocele per/sk @ 13.6# per/gal, yield 1.53. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 18.6 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface ± 8 BBL Slurry Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126	135 SKS	O.W.C.	15.40	2079.00
1107	34 *	Flocele 1/4" * per/sk	1.90 *	64.60
1118A	400 *	Gel Flush	.15 *	60.00
1102	80 *	CACL2	.67 *	53.60
1111 A	100 *	Metasilicate	1.65 *	165.00
5407	7.02 TONS	40 miles BULK TRUCK	1.10	308.88
5502 C	5 HRS	80 BBL VAC TRUCK	90.00	450.00
1123	3000 gals	City water	12.80/1000	38.40
		Sub Total		4191.48
		SALES TAX 6.3%		155.03
		ESTIMATED TOTAL		4346.51

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KANSAS CORPORATION COMMISSION  
JUL 23 2007  
CONSERVATION DIVISION  
TOPEKA, KS

THANK YOU  
210038

AUTHORIZATION witnessed by BART TITLE \_\_\_\_\_ DATE \_\_\_\_\_

15-005-2 1041

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17478  
 LOCATION Funeka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

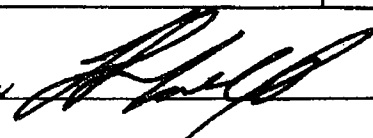
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-07	2042	Fanwell # 34-82	24	28S	25E	Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Cargill Energy, LLC			485	Alan		
MAILING ADDRESS						
2198 Valley High Dr.						
CITY	STATE	ZIP CODE				
Independence	Ks	67301				

JOB TYPE Acid HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 226' Run DRILL PIPE \_\_\_\_\_ TUBING 2 3/4 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 20 bbls DISPLACEMENT PSI 200\* MIX PSI \_\_\_\_\_ RATE 4 1/2 bbl per min

REMARKS: Safety Meeting: Rig up to 2 3/4 Tubing. Spot 50 gallons Acid at 226'. Then pulling out 4 joints tubing set packer 226'. Run Rig back up to 2 3/4 Tubing Break well down 2000\*. Pump 1/2 bbl Water 1st Acid soak 5 min Pump 1/2 bbl Water 1st Acid soak 5 min. Pump 1/2 bbl Acid START Drilling Acid ball in 200 gallons Acid Total 26 bbls. See some ball action Rolloff well off at 2000\* Release Pressure drop ball off BFE. Displace with 20 bbls lease water Rate 4 1/2 bbl per min 200\*. Shut down pressure 250\*. Wait 2 min Pressure 0\*. Job Complete Rig down.

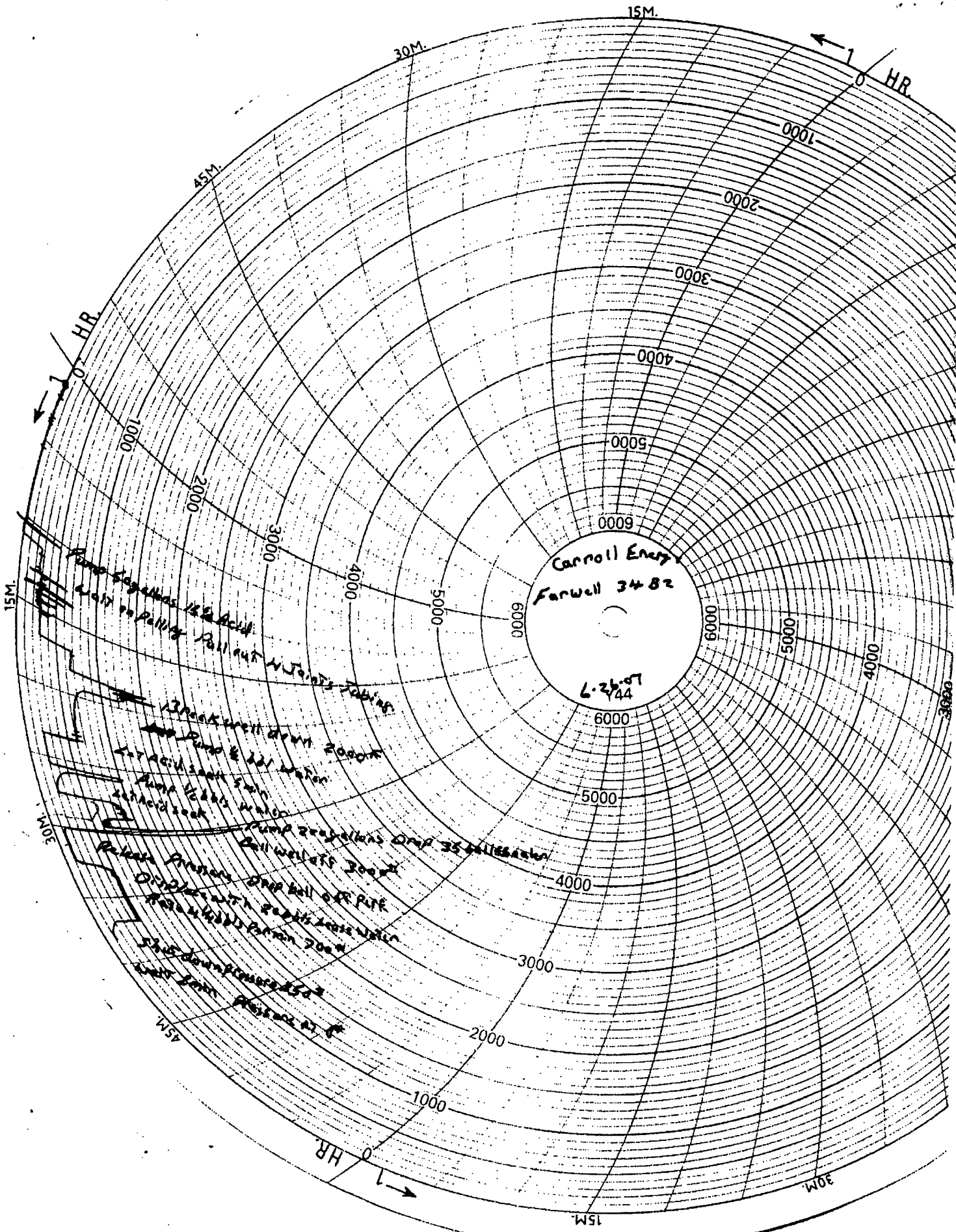
Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5307	1	PUMP CHARGE	460.00	460.00
5306	<del>400</del> 20	MILEAGE	3.30	66.00
3107	260 gallons	16% HCL Acid w/Inhibitor	1.26	327.60
3153	89 gallons	Max Flo	34.75	309.38
5311	1	Ball Gun Rental	90.00	90.00
4822	35	Ball Sealers	2.26	79.10
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CONSERVATION DIVISION				
WICHITA, KS				
			6.390	4.99
			SALES TAX	4.99
			ESTIMATED TOTAL	1211.08

AUTHORIZATION 

TITLE 214306

DATE \_\_\_\_\_



Pump 5000 lbs  
 6.417 to Pulling Pull out w/ Joints 2000 ft

Breaker down 2000 ft  
 Pump 2000 ft  
 Pump 2000 ft  
 Pump 2000 ft

Pump 2000 ft  
 Pump 2000 ft  
 Pump 2000 ft  
 Pump 2000 ft

Pump 2000 ft  
 Pump 2000 ft  
 Pump 2000 ft  
 Pump 2000 ft