

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5205  
Name: Mid-Continent Energy Corporation  
Address: 105 S. Broadway, Suite 360  
City/State/Zip: Wichita, KS 67202  
Purchaser: SemGas  
Operator Contact Person: Jack Buehler  
Phone: (316) 265-9501  
Contractor: Name: Warren Drilling, LLC  
License: 33724

Wellsite Geologist: Ben Landes  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Vincent Oil Corp.  
Well Name: #1 Fisher "B"  
Original Comp. Date: 8-24-1981 Original Total Depth: 4675  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11-10-2006</u>	<u>11-13-2006</u>	<u>12-7-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-20918-00-01  
County: Edwards  
SW NE Sec. 23 Twp. 26 S. R. 18  East  West  
1980 feet from S / N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Crockett Well #: #1 owwo  
Field Name: Bordewick East  
Producing Formation: Lansing  
Elevation: Ground: 2163 Kelly Bushing: 2169  
Total Depth: 4716 Plug Back Total Depth: 4710  
Amount of Surface Pipe Set and Cemented at 367 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3545 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALTI WITH  
12-17-07  
Chloride content 15,000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Settlement  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers Inc.  
Lease Name: Palmitier SWD License No.: 8061  
Quarter SW/4 Sec. 25 Twp. 25 S. R. 16  East  West  
County: Edwards Docket No.: D-20983

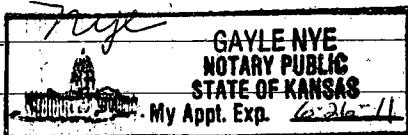
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Buehler  
Title: Owner Date: July 9, 2007

Subscribed and sworn to before me this 10 day of July, 2007.

Notary Public: Gayle Nye  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: 7-12-07  
 Wireline Log Received PM 7:10:07  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**JUL 11 2007**

Operator Name: Mid-Continent Energy Corporation Lease Name: Crockett Well #: #1 owwo  
 Sec. 23 Twp. 26 S. R. 18  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron, Cement Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"></td> <td style="width:15%; text-align: center;">Top</td> <td style="width:15%; text-align: center;">Datum</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3868</td> <td style="text-align: center;">-1699</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4010</td> <td style="text-align: center;">-1841</td> </tr> <tr> <td>BKC</td> <td style="text-align: center;">4329</td> <td style="text-align: center;">-2160</td> </tr> <tr> <td>Kinderhook</td> <td style="text-align: center;">4538</td> <td style="text-align: center;">-2362</td> </tr> <tr> <td>Viola</td> <td style="text-align: center;">4570</td> <td style="text-align: center;">-2401</td> </tr> <tr> <td>Simpson Sand</td> <td style="text-align: center;">4669</td> <td style="text-align: center;">-2500</td> </tr> </table>		Top	Datum	Heebner	3868	-1699	Lansing	4010	-1841	BKC	4329	-2160	Kinderhook	4538	-2362	Viola	4570	-2401	Simpson Sand	4669	-2500
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	8-5/8	23 lb	367'			
Production Casing	8-3/4	5 1/2	17 lb	4710	AA-common	150 sks	3% FR-322, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4686-4690	set CIBP @ 4620	
32	4552-4562, 4542-4546, 4532-4536	acid,	
4	4247-4253	acidized, set packer @ 4230	
4	4214-4218	acidized	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/4	4190	4230		
Date of First, Resumerd Production, SWD or Enhr. <b>January 2, 2007</b>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		425	30			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION  <b>JUL 11 2007</b>



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> MID CONTINENT ENERGY 105 S. Broadway, Suite 900 Wichita, KS 67202	5708201	<b>Invoice</b> 611092	<b>Invoice Date</b> 11/11/06	<b>Order</b> 14468	<b>Station</b> Liberal
	<b>Service Description</b>				
Cement					
		<b>Lease</b> Crockett	<b>Well</b> 1 OWWO	<b>Well Type</b> New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b> Net 30	
<b>CustomerRep</b> Jeff Burke			<b>Treater</b> Jason Hulsey		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	150	\$17.45	\$2,617.50 (T)
D103	60/40 POZ (PREMIUM)	SK	25	\$11.30	\$282.50 (T)
C195	FLA-322	LB	43	\$7.50	\$322.50 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C321	GILSONITE	LB	705	\$0.67	\$472.35 (T)
C221	SALT (Fine)	GAL	810	\$0.25	\$202.50 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C194	CELLFLAKE	LB	36	\$3.70	\$133.20 (T)
C320	CEMENT GELL	LB	44	\$0.25	\$11.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	14	\$74.20	\$1,038.80 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F263	WEATHERFORD CEMENT PORT COLLAR, 5 1/2"	EA	1	\$4,316.00	\$4,316.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$5.00	\$350.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$3.00	\$105.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	285	\$1.60	\$456.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
C141	CC-1, KCL SUBSTITUTE	GAL	11	\$44.00	\$484.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00

*Cement Prod  
Casing*

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 JUL 11 2007

CONSERVATION DIVISION  
 WICHITA, KS

ENTERED NOV 2 0 006

LEASE # CROCK  
 AC # 73550 AMT 13,943.88

V-  
JETST


**Sub Total:** \$15,674.75  
**Discount:** \$2,351.21  
**Discount Sub Total:** \$13,323.54  
 Edwards County & State Tax Rate: 6.30% **Taxes:** \$620.34  
 (T) Taxable Item **Total:** \$13,943.88

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 14468

Subject to Correction

Date	11-11-06	Customer ID	Lease	Crockett	Well #	10000	Legal	73-265-19W
			County	Edwards	State	KS	Station	Liberal
C H A R G E	Mid Continent Energy Corp		Depth	470	Formation		Shoe Joint	0 (new well)
			Casing	5 1/2	Casing Depth	4710	TD	4710
			Customer Representative	Jeff Burke		Treater	Jason Husky	
								Job Type

AFE Number		PO Number	Materials Received by	X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	150 sk	AA-2 Common		
L	D103	25 sk	60/40 Poz		
L	C195	43 lb	FLA-322		
L	C244	43 lb	Cement friction Reducer		
L	C321	705 lb	Dilonite		
L	C221	810 lb	Salt		
L	C312	100 lb	Das Blok		
L	C194	36 lb	Cellflake		
L	C320	44 lb	Cement gel		
L	F211	1 ea	Auto fill float shoe 5 1/2		
L	F143	1 ea	Top Rubber Plug 5 1/2		
L	F101	14 ea	Turbolizer 5 1/2		
L	F121	2 ea	Basket 5 1/2		
L	F263	1 ea	Weatherford Cement Port Collar 5 1/2		
L	F300	1 ea	Threadlock		
L	E100	70 mi	Heavy Vehicle Mileage		
L	E101	35 mi	Pickup mileage		
L	E104	285 hrs	Prep work & Bulk delivery		
L	E107	175 mi	Cement Service charge		
L	R200	1 ea	Casing Cement Pump		
L	R201	1 ea	Cement Head Rental		
L	C141	11 gal	CC-1		
L	R402	4 hrs	additional hour on location		
			Discounted total		\$13,270.33
			+ taxes		

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WICHITA, KS

Customer <b>MidContinent Energy Corp</b>	Lease No.	Date <b>11-11-06</b>
Lease <b>Crockett</b>	Well # <b>1 DWWO</b>	
Field Order # <b>14468</b>	Station <b>Liberal</b>	Casing <b>5 1/2</b>
	Depth <b>4710</b>	County <b>Edwards</b>
Type Job <b>Longstring Port Collar New well</b>	Formation	State <b>KS</b>
		Legal Description <b>23-2105-181D</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft	<b>150 sks</b>	Acid <b>AAA 5% Calset</b>	RATE <b>.3% FR</b>	PRESS <b>.3% PA-300</b>	ISIP <b>10% Salt</b>	
Depth <b>4710</b>	Depth	From	To	Pre Pad <b>.75% ges blk</b>	Max <b>.25% Colflocc</b>		5 Min.	
Volume <b>109</b>	Volume	From	To <b>25 sks</b>	Pad <b>60/40 po2</b>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4710</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Jeff Burke</b>	Station Manager <b>Jerry Bennell</b>	Treater <b>Jason Hulsey</b>
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Service Units	<b>130</b>	<b>380</b>	<b>402</b>	<b>344</b>	<b>502</b>				
Driver Names	<b>J. Hulsey</b>	<b>Able</b>	<b>Olvera</b>	<b>Danny</b>	<b>Brown</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					on loc / wait
1700					run float equip / port collar @ 3545'
2000					end float equip / wait
0000					spot / safety / rig up
0015					Circ w/ rig
0130					switch
0140	100 psi			4.5 bbl	mix cmb 150 sks @ 15 ppg 1.44 FF/sk 6.21 gal
0155	100 psi		38 bbls		end cmb / rat hole 25 sks @ 13 ppg
0204					Wash pump & line
0211	100 psi			5.5 bbl	displacement
0229	400 psi		90 bbls	5.5 bbl	Caught cmb
0233	800 psi		100 bbls	2 bbl	slow rate
0240	1400 psi		109 bbls		bump plug / float held

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