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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32819
 Name: Baird Oil Company LLC
 Address: PO Box 428
 City/State/Zip: Logan, Ks 67646
 Purchaser: NCRA
 Operator Contact Person: Jim R. Baird
 Phone: (785) 689-7456
 Contractor: Name: Murfyn Drilling Co., Inc.
 License: 30606 **KCC**
 Wellsite Geologist: Gary Gensch **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/18/2004</u>	<u>10/25/2004</u>	<u>11/2/2004</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

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API No. 15 - 163-23430-00-00
 County: Rooks
60'N 200'W C S/2 Sec. 30 Twp. 7 S. R. 20 East West
1380 feet from (S) N (circle one) Line of Section
2440 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: D.P. Jones Well #: 1-30
 Field Name: Wildcat
 Producing Formation: Toronto
 Elevation: Ground: 1996 Kelly Bushing: 2001
 Total Depth: 3526 Plug Back Total Depth: 3475
 Amount of Surface Pipe Set and Cemented at 224 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1591 Feet
 If Alternate II completion, cement circulated from 1591
 feet depth to surface w/ 170 sx cmt.
 Drilling Fluid Management Plan *ALT II WITH 12-17-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 1800 ppm Fluid volume 400 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

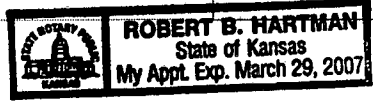
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird
 Title: President Date: 11/02/2004
 Subscribed and sworn to before me this 2ND day of NOVEMBER
2004
 Notary Public: Robert B. Hartman
 Date Commission Expires: 3/29/2007

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Baird Oil Company LLC Lease Name: D.P. Jones Well #: 1-30
 Sec. 30 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 RAG, Sonic, Micro

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2991	-990
Heebner	3194	-1193
Lansing	3232	-1231
Arbuckle	3519	-1518
TD	3526	-1525

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	13 1/4"	8 5/8"	24#	224	common	155	none
production	7 7/8"	5 1/2"	14#	3520	60/40 Poz	240	Gils, CFR-3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

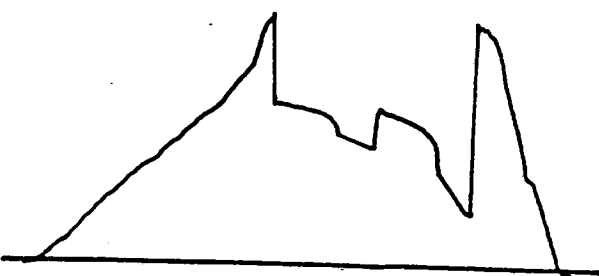
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3217-3222	none	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	
2 7/8	3470	none	
Date of First, Resumerd Production, SWD or Enhr. 11/10/2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	80	none	none 37

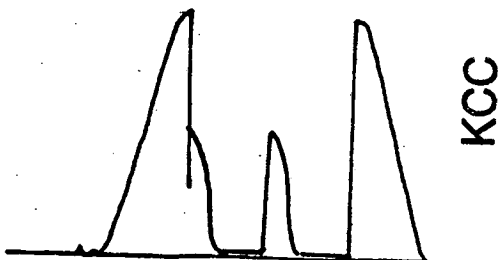
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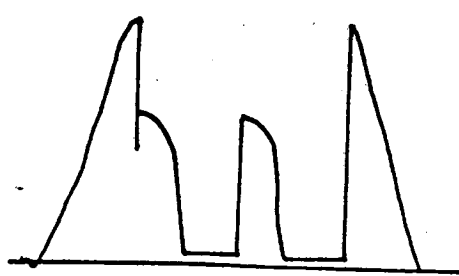
Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)


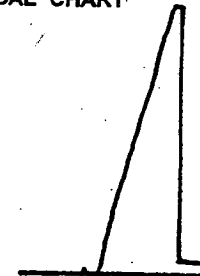
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #1: 3200' - 3227' TORONTO	IFP: 30": 285 - 631# FFP: 30": 666 - 894#	ISIP: 45": 998# FSIP: 45": 998#	2,416' TOTAL FLUID (32.76 Bbls) 310' Gas in pipe 2,232 Gassy Oil (36 Deg API) (G-10%, O-90%) (31.31 bbls) 62' M&WCO (O-80%,W-10%, M-10%) 30' Frothy Oil (No break-out Done) 30' WCO (O-80%,W-20%) 62' Water (WTR CHL: 60,500 ppm)		
MECHANICAL CHART					TEMP: 105 DEG. F. 
COMMENTS					IF: Strg blow off btm in 20 Sec. IS: Weak blow bldg to 1.5" FF: Strg blow off btm in 20 Sec. FS: Very weak surface blow VIS 54, WT 9.1, WL 7.6 CHL 800 ppm

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #2: 3225' - 3248' LANSING 'A'	IFP: 30": 10 - 12# FFP: 30": 13 - 16#	ISIP: 30": 890# FSIP: 30": 878#	5' Slightly Oil Cut Mud (O-3%, M-97%)		
MECHANICAL CHART					TEMP: 96 DEG. F. 
COMMENTS					IF: Weak blow died in 30" FF: No blow VIS 54, WT 9.1, WL 7.6, MUD CHL 1500 ppm

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY
DST #3: 3254' - 3282' LANSING 'C'	IFP: 45": 11 - 41# FFP: 45": 46 - 69#	ISIP: 30": 976# FSIP: 30": 962#	124' TOTAL FLUID 62' Mud with few oil spots 62' Muddy Water (Chl: 35,000 ppm)		
MECHANICAL CHART					TEMP: 101 DEG. F. 
COMMENTS					IF: Weak steady 1/2" blow FF: No blow bldg to weak steady surf. blow VIS 58, WT 8.9, WL 6.4, MUD CHL 1500 ppm

DST INTERVAL/FM.	FP TIME
DST #4: 3307' - 3319' LKC 'F'	IFP: FFP:
MECHANICAL CHART	
	
DST INTERVAL/FM	FP TIME
DST #5: 3391' - 3436' LKC 'J', 'K' & 'L'	IFP: 30" FFP: NO
MECHANICAL CHART	
	
DST INTERVAL/FM	FP TIME
MECHANICAL CHART	

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CHARGE TO:
BROWN OIL

ADDRESS

CITY, STATE, ZIP CODE

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TICKET
7276

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-30	LEASE D.P. JONES	COUNTY/PARISH ROCKS	STATE KS	CITY	DATE 10-29-04	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR LEWIS DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUPOW	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONCRETE PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY - 14E, WORTH 3/4 WEST		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE # 104	60	MC	3.00		180.00
577		1			PUMP S PUCK	1	JOB	750.00		750.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
107		1			STRAPP2 HEAD	1	JOB	150.00		150.00
330		1			SWIFT MULT-DRAW STANDS	170	SKS	10.25		1742.50
276		1			FLOCCI	45	UBS	1.00		45.00
581		1			SERVICE CHARGE CONMT	180	SKS	1.10		198.00
583		1			DEBRAGE	17855	UBS	535.65	IM	482.09

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: 10-29-04

TIME SIGNED: 0800

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3947.59
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wade Watson*

APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-29-04 PAGE NO.

CUSTOMER
BARDON

WELL NO.
1-30

LEASE
D.P. JONES

JOB TYPE
CMWT PORT COLLAR

TICKET NO.
7276

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745							ON LOCATION 2 7/8 x 5 1/2 PORT COLLAR = 1591'
	0925				✓		1000	PSE TEST - 1150
	0930	3	4	✓		300		OPGW PORT COLLAR - 225 RATE
	0936	4	94	✓		250 ^{NO}		MAX CMWT - 170 SHY SMA 1/4" / SK FLEXIBLE
	1000	3 1/2	8 1/2	✓		450		DISPLACE CMWT
	1005				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
	1010				✓			RUN 4 STS - CIRCULATE CLEAN
	1020	4	25	✓			400	CIRCULATED 15 SECS CMWT TO DET PULL TUBING WASH UP
	1100							JOB COMPLETE THANK YOU WAVE DUST, MAT

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CHARGE TO: BARN OIL
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 # 7274
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.: 1-30 LEASE: D.P. JONES COUNTY/PARISH: ROCKS STATE: KC CITY: DATE: 10-25-04 OWNER: same
 2. TICKET TYPE: SERVICE CONTRACTOR: MURKIN DRILLING "6" RIG NAME/NO.: SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.:
 3. WELL TYPE: OR WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LONGHOLE WELL PERMIT NO.: WELL LOCATION: HILL CANYON - 1/4 E 1/2 W, N.E
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	60		MC		3.00	180.00
578		1			PUMP SERVICE	1		JOB	3520 FT	1250.00	1250.00
280		1			FLOGHECK 21	500		GAL		1.50	750.00
402		1			CENTRALIZER	10		EA	5 1/2"	55.00	550.00
403		1			CONST BASKET	1		EA		140.00	140.00
404		1			PORT COLLAR TOP JT # 43	1		EA	1591 FT	1600.00	1600.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		200.00	200.00
407		1			INSERT FLOAT SHOE W/ FELLUP	1		EA		230.00	230.00
411		1			RECORDS - SCRATCHES	35		EA		35.00	1225.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 10-25-04 TIME SIGNED: 0700
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				# 1	6125.00
WE UNDERSTOOD AND MET YOUR NEEDS?				# 2	3518.31
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 10-25-04 PAGE NO.

CUSTOMER **BROWN OIL** WELL NO. **1-30** LEASE **D.P. JONES** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **7271**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							ON LOCATION
	0900							START 5 1/2" CASING IN WELL
								TD - 3526 SIT = 3520'
								TP - 3521 5 1/2" 14" / FT
								SI - 44.42
								CONTROLLERS - 1, 2, 3, 4, 5, 6, 7, 8, 9, 42
								CMT PKT - PEN 43
								PORT COLLAR @ 1591' TOP OF # 43
	1030							DROP BALL - CIRCULATE REGRABATE
	1133	6	5		✓	400		PUMP H2O SPACE "
	1134	6	12		✓	400		PUMP FLOCHUCK 21 "
	1136	6	5		✓	400		PUMP H2O SPACE "
	1142							PLUG RUN-BAT LUNA CASING
	1145	5 1/2	10		✓	300		MAX CMT - LD - 40 SKS
		5 1/2	43		✓	300		FL - 200 SKS
	1158							WASH OUT PUMP - LEWS
	1159							RELEASE LATCH DOWN PLUG
	1201	6 1/2	0		✓			DESPACE PLUG
	1214	6 1/2	84.8			900		PLUG DOWN
	1214					1500		PSE UP LATCH IN PLUG
	1216					OK		RELEASE PSE - H2O
								WASH UP
	1300							JOB COMPLETE

THANK YOU
WAWA, DUSTY

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