

Operator Name: Russell Oil, Inc. Lease Name: Bollig C Well #: 1-25
 Sec. 25 Twp. 10 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

Radiation Guard, Borehole Comp. Sonic

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218'	common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Russell Oil, Inc.
Bollig C #1-25
2358' K.B.
1480' FNL; 500' FEL Sec. 25

	<u>Depth</u>	<u>Datum (log)</u>
Anhydrite	1874'	+484
Base Anhydrite	1918'	+440
Topeka	3384'	-1026
Heebner	3605'	-1247
Toronto	3628'	-1270
Lansing	3642'	-1284
Muncie Creek	3770'	-1412
Stark Shale	3832'	-1474
BKC	3866'	-1508
Conglomerate	NR	
Simpson	NR	
Arbuckle	NR	
RTD	3910'	-1552
LTD	3911'	-1553

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ALLIED CEMENTING CO., INC. 23957

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>4-20-06</u>	SEC <u>25</u>	TWP <u>10S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>10:45 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>BELLIC</u>	WELL # <u>C-1-25</u>	LOCATION <u>WAKEENEY 9N-2E-14S-15W</u>	COUNTY <u>GRAHAM</u>	STATE <u>KS</u>			

OLD OR (NEW) (Circle one)

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CONTRACTOR SHIELDS DRILL
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4" T.D. 221'
 CASING SIZE 8 5/8" DEPTH 221'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13 1/4 BBL

OWNER SAME
 CEMENT AMOUNT ORDERED
165 SKS COM 38CC 286EL

EQUIPMENT
 PUMP TRUCK CEMENTER TERRY
 # 191 HELPER LARRY
 BULK TRUCK
 # 377 DRIVER KELLY
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>165 SKS</u>	@	<u>11.00</u>	<u>1815.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>42.00</u>	<u>252.00</u>
ASC		@		
HANDLING	<u>174 SKS</u>	@	<u>1.20</u>	<u>208.80</u>
MILEAGE	<u>74 PER SK / MILE</u>			<u>828.00</u>
TOTAL				<u>3236.80</u>

REMARKS:
CEMENT DID CIRC

THANK YOU

CHARGE TO: RUSSELL OELIENIC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 221'
 PUMP TRUCK CHARGE 735.00
 EXTRA FOOTAGE @ _____
 MILEAGE 68 MI @ 5.00 340.00
 MANIFOLD @ _____
 TOTAL 1075.00

PLUG & FLOAT EQUIPMENT
8 5/8 SURFACE PLUG 55.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
 PRINTED NAME

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TREATMENT REPORT

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Customer Russell Oil, Incorporated	Lease No.	Date 4-26-06
Lease Bollig "C"	Well # 1-25	
Field Order # 12,508	Station Pratt	Casing 4 1/2" F.H. D.P.
Type Job Cement-Plug to Abandon-New Well	Formation	Depth 10 Min.
		County Graham
		State KS
		Legal Description 25-105-23W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		cement	RATE	PRESS	ISIP
				200 sacks	60/40	102 with 6% Gel	1/4 Lb/stk.
Depth	Depth	From	To	cellflake	Max		5 Min.
Volume	Volume	From	To	13.32 Lb./Gal.	Min		10 Min.
Max Press	Max Press	From	To		Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Burt Beery	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	305	402	347	501				
Driver Names	Messick	Mike	Rose	James	Boles				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Truck on location and hold safety meeting
9:30					1 st Plug 25 sacks at 1,900'
	275			6	Start Fresh H ₂ O Pre-Flush
	275		25	5	Start mixing cement
	275		32	5	Start Fresh H ₂ O Flush
			60		Stop pumping
10:20	250			6	2 nd Plug 100 sacks at 1,110'
	250			5	Start Fresh H ₂ O Pre-Flush
	250			5	Start mixing cement
					Start Fresh H ₂ O Flush
					Stop pumping
11:00	150		11	5	3 rd Plug 40 sacks at 270'
	150		12	5	Start mixing cement
					Start Fresh H ₂ O Flush
11:50	-0-			2	4 th Plug 10 sacks at 40' with Wood en Plug
12:00	-0-		3		Push Plug down with Drill Pipe
			4-3	2	Start mixing cement
					Circulate cement to surface
					Plug rat and mouse holes
12:30					Wash up pump truck
					Job Complete
					Thanks.

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