# CONFIDENTIAL

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form ACCO-1
September 1999
Must Be Typed

#### **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License # 3293	<u> </u>	API No. 15 - 065-23168-00-00			
Name: Russell Oil, Inc.		County: Graham			
Address: PO Box 1469	1100	Approx - NE - SE - NE Sec. 25 Twp. 10 S. R. 23 East V West			
City/State/Zip: Plainfield, IL 60544	AUG 0 9 2006	1480 feet from S /(N) (circle one) Line of Section			
Purchaser: na	CONFIDENTIA	500 feet from (E)/ W (circle one) Line of Section			
Operator Contact Person: LeRoy Holt II		Footages Calculated from Nearest Outside Section Corner:			
Phone: ( <u>815</u> ) <u>609-7000</u>		(circle one) NE SE NW SW			
Contractor: Name: Shields Oil Producers, Inc.		Lease Name: Bollig C Well #: 1-25			
License: 5184		Field Name: Prairie Glen (abandoned)			
Wellsite Geologist: Todd Morgenstern		Producing Formation: na			
Designate Type of Completion:		Elevation: Ground: 2353' Kelly Bushing: 2358'			
✓ New Well Re-Entry	Vorkover	Total Depth: 3911' Plug Back Total Depth:			
Oil SWD SIOW	Temp. Abd.	Amount of Surface Pipe Set and Cemented at 218 Feet			
Gas ENHR SIGW		Multiple Stage Cementing Collar Used?			
✓ Dry Other (Core, WSW, Expl.,	Cathodic, etc)	If yes, show depth setFeel			
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement circulated from			
Operator:		feet depth tosx cmt.			
Well Name:					
Original Comp. Date: Original To		Chloride content 31,000  Chloride content 31,0			
Deepening Re-perf.	'	(Data must be collected from the Heserve Pit)  12-17-07			
Plug BackPlu		pp Flore Volume			
	g Baok Total Boptil	Dewatering method used evaporation			
		Location of fluid disposal if hauled offsite:			
		Operator Name:			
1		Lease Name: License No.:			
4-20-2006 4-26-2006  Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R			
Recompletion Date	Recompletion Date	County: Docket No.:			
1					
Kansas 67202, within 120 days of the spild	f this form shall be filed with th	ne Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.			
Information of side two of this form will be held	confidential for a period of 12 i	months if requested in writing and submitted with the form (see rule 82-3-			
107 for confidentiality in excess of 12 months).	One copy of all wireline logs an	nd geologist well report shall be attached with this form. ALL CEMENTING			
TIONE TO MOST BE ATTACHED. Submit CF-4	iorm with all plugged wells. S	Submit CP-111 form with all temporarily abandoned wells.			
Il requirements of the statutes, rules and regula	tions promulgated to regulate	the oil and gas industry have been fully complied with and the statements			
erein are complete and correct to the best of my	r knowledge.				
ignature: Chur Likey Abens	_	KCC Office Use ONLY			
Procident	8-9-2006	- N			
President		Letter of Confidentiality Received			
ATh.	ate:				
ubscribed and sworn to before me this 47h	ate: 0-9-2000 lay of AVQUST	If Denied, Yes Date:			
ubscribed and sworn to before me this 97h	Avoice	If Denied, Yes Date: Wireline Log Received			
ubscribed and sworn to before me this 9th of the control of the co	lay of AvqusT	If Denied, Yes Date:  Wireline Log Received  Geologist Report Received			
ubscribed and sworn to before me this 97h	lay of AvqusT	If Denied, Yes   Date:			

Operator Name: Russ		_	✓ West	Lease Name	lame: Bollig C Well #: 1-25			
INSTRUCTIONS: Shotested, time tool open	ow important tops and closed, flowin overy, and flow rate	and base of ig and shut-in es if gas to so	formations pen n pressures, wh urface test, alor	etrated. Detail nether shut-in p ng with final ch	all cores. Repo	d static level, hydr	ostatic pressu	ests giving interval ires, bottom hole ded. Attach copy of all
Drill Stem Tests Taken			. ✓ No	<b>V</b>	Log Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey			Yes V No		Name		Тор	Datum
Cores Taken  Electric Log Run (Submit Copy)			<b>✓</b> No	See attached sheet		KCC		
ist All E. Logs Run: Radiation Guar	rd, Borehole	Comp. S	Sonic	·		AUG <b>Con</b> fi	KCC 0 9 2006 IDENTIA	·
			CASING RE	CORD 7	New Used			
	0: 11-1-	T			termediate, produ			
Purpose of String	Size Hote Drilled		Casing n O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	2	0#	218'	common	165	3% cc, 2% gel
			ADDITIONAL CE	EMENTING / SO	UEEZE RECOR	D	,	
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of			Jsed Type and Percent Additives			
Shots Per Foot			- Bridge Plugs S h Interval Perfora			acture, Shot, Cement mount and Kind of Ma		rd Depth
TUBING RECORD	Size	Set At	F	Packer At	Liner Run			
Date of First, Resumerd Pr	roduction, SWD or Er	nhr. Pi	roducing Method	Fłowin	g Pumpi	Yes No	☐ Othe	er (Explain)
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas Mcf	Wat			as-Oil Ratio	Gravity
Disposition of Gas  Vented Sold  (If vented, Submi	METHOD OF CO	OMPLETION	Open Hole [	Perf. [] [	Production Inter	val  Commingled	Kansa	RECEIVED SCORPORATION COM

CONSERVATION DIVISION WICHITA, KS

### KCC AUG 0 9 2006 CONFIDENTIAL

Russell Oil, Inc. Bollig C #1-25 2358' K.B. 1480' FNL; 500' FEL Sec. 25

·	Depth	Datum (log)		
Anhydrite	1874'	+484		
Base Anhydrite	1918'	+440		
Topeka	3384'	-1026		
Heebner	3605'	-1247		
Toronto	3628'	-1270		
Lansing	3642'	-1284		
Muncie Creek	3770'	-1412		
Stark Shale	3832'	-1474		
BKC	3866'	-1508		
Conglomerate	NR			
Simpson	NR.			
Arbuckle	NR			
RTD	3910'	-1552		
LTD	3911'	-1553		

RECEIVED KANSAS CORPORATION COMMISSION AUG 1 0 2006

CONSERVATION DIVISION WICHITA, KS

## ALLIED CEMENTING CO., INC. 23957

Federal Tax I.D. REMIT TO P.O. BOX 31 SERVICE POINT: OAKLEV **RUSSELL, KANSAS 67665** RANGE 23W JOB FINISH 12:00 AM CALLED OUT START -25 LOCATION WAKEENEY 9N-2F- 45- WHI GRAHAM OLD OR NEW (Circlé one) ShTE/ds SAME CONTRACTOR OWNER TYPE OF JOB HOLE SIZE **CEMENT** T.D. CASING SIZE **DEPTH** AMOUNT ORDERED **TUBING SIZE** DEPTH 1655BS COM 38CC 286E1 **DRILL PIPE** DEPTH TOOL DEPTH PRES. MAX **MINIMUM** COMMON MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. **GEL** PERFS. CHLORIDE DISPLACEMENT ASC **EQUIPMENT** PUMP TRUCK **CEMENTER** # 19/ BULK TRUCK HELPER # 377 DRIVER **BULK TRUCK** DRIVER HANDLING TOTAL ろう CEMENT **SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE 7.35 **EXTRA FOOTAGE** MILEAGE 8 MITTO MANIFOLD THANK YOU @ CHARGE TO: PUSSE 11 OT/ INC TOTAL 1075 > STREET\_ STATE PLUG & FLOAT EQUIPMENT To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL SS done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX -CONDITIONS" listed on the reverse side. TOTAL CHARGE -DISCOUNT ----- IF PAID IN 30 DAYS RECEIVED KANSAS CORPORATION COMMISSION SIGNATURE Burton B AUG 1 0 2006 CONSERVATION DIVISION

WICHITA, KS

#### KCC

AUG 0 9 2006

TREATMENT REPORT

CONFIDENTIAL Date ncorpo -25 County Pratt Pluato Abandon-PERFORATING DATA PIPE DATA Casing Size **Tubing Size** Shots/Ft Depth Depth To From Volume Volume То From Max Press Max Press From To Well Connection HHP Used Annulus Vol. Annulus Pressure To From Flush Gas Volume Total Load Plug Depth Packer Depth To Treater arence R. Messich Customer Representative Dave Scott 501 Service Units Driver Boles Milte Messid Names Time Casing Pressure Bbls. Pumped Rate Pressure rucks on location and hold Safetymeet 1:00 ug 25 Sactrs at 1,900 resh HO Pre- Flus 275 5 25 **a75** Mixing cement 32 275 60 ng 100 sachs at 1,110 ' & Fresh Ho Pre-Flush & B 0:20 250 6 tait Mixing Cement 250 9 250 ug 40 sactiš at 2 11:00 5 190 Start mixing cement 156 lug 10 sacts at 40' with Wood en Plug Push Plugdow with Drill Pipe 11:50 Start mixing cement -0-12:00 Circulate coment to surface -0ugrat and mouse holes Wash up pump truct 12:30 Job Complete

10244 NE Hiway 61 o R.O. Box 8613 o Prait; KS 67/124-8613 o (620) 672-1201 o Fax (620) 672-5383