

Operator Name: Cyclone Petroleum, Inc. Lease Name: Work Well #: 7

Sec. 29 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run: Compensated Density Sidewall Neutron Log
Microlog
Dual Induction Log
Gamma Ray Ccl/Vdl Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	271	Class A	150	3% Calz
Longstring	7 7/8	4 1/2	10.5	3220	Class A	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3176-3186		

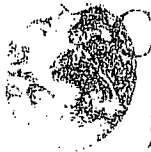
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 APR 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3180		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
January 10, 2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		100		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Pert. Dually Comp. Commingled Other (Specify)

Production Interval: _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

142718

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 210242

Invoice Date: 10/31/2006 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
 1030 W. MAIN
 JENKS OK 74037
 () -

WORK #6
 16453
 10-31-06

60043

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	11.2500	1687.50
1118A	S-5 GEL/ BENTONITE (50#)	280.00	.1400	39.20
1102	CALCIUM CHLORIDE (50#)	420.00	.6400	268.80
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	564.00	1.05	592.20
446	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00

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CONSERVATION DIVISION
 WICHITA, KS

TB

[Signature]

Parts: 2085.50 Freight: .00 Tax: 131.38 AR 3681.08
 Labor: .00 Misc: .00 Total: 3681.08
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

WK

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16453
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-06	01616	Work # 47	29	34	2	Sumner
CUSTOMER Cyclone Petroleum			Gulick Drly.			
MAILING ADDRESS 1030 W. Main						
CITY Jenks	STATE OK	ZIP CODE 74037	TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Cliff		
			439	Jeff		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 271' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 270' K.O. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.6# SLURRY VOL _____ WATER gal/sk 6.5° CEMENT LEFT in CASING 20'
 DISPLACEMENT 16Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 15 bbl water. Pump 5Bbl dye water. Mixed 150sks Regular Cement w/ 2% Gel 3% Cacl₂ + 1/2" Floerle @ 14.6# Ppfel. Displace w/ 16Bbl water. Shut casing in w/ Good Cement to surface = 8Bbl slurry to pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
11045	150sks	Regular Class "A" Cement	11.25	1687.50
1118A	280"	Gel 2%	.14	39.20
1102	420"	Cacl ₂ 3%	.64	268.80
1107	50"	Floerle 1/2" Ppfel	1.80	90.00
5407A	7.05	Ton-mileage Bulk Truck	1.05	592.20
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		Thank You!	Sub Total	3549.70
			6.3% SALES TAX	131.38
			ESTIMATED TOTAL	3681.08

AUTHORIZATION called by Ron Gulick TITLE Owner / Gulick Drly. DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMITTO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 210348

Invoice Date: 11/07/2006 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
 1030 W. MAIN
 JENKS OK 74037
 () -

WORK #7
 16515
 11-05-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	75.00	11.2500	843.75
1126A	THICK SET CEMENT	75.00	14.6500	1098.75
1110A	KOL SEAL (50# BAG)	350.00	.3600	126.00
4453	4 1/2" LATCH DOWN PLUG	1.00	200.0000	200.00
4129	CENTRALIZER 4 1/2"	6.00	36.0000	216.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	306.00	1.05	321.30
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.15	252.00
479 TON MILEAGE DELIVERY	306.00	1.05	321.30

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WICHITA, KS

Parts:	2732.50	Freight:	.00	Tax:	172.15	AR	4599.25
Labor:	.00	Misc:	.00	Total:	4599.25		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
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 300 Enterprise Avenue 82716
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 8655 Dorn Road 66776
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16515 WR

LOCATION Eureka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-5-06	2616	Work #7	29	34	2E	Sumner	
CUSTOMER Cyclone Petroleum, Inc			Gulick				
MAILING ADDRESS 1030 W. Main			DNg- CO.				
CITY Jenks		STATE OK	ZIP CODE 74037				
TRUCK #		DRIVER		TRUCK #		DRIVER	
463		Alan					
479		J.P.					
442		Jeff					

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 3220 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 3224' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 51 1/2 DISPLACEMENT PSI 600# MIX PSI 1200# Bump plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with 20 bbls
Freshwater. Mix 25 sks Reg Cement, Tail in with 75 sks Thick set cement
w/ 6" Xol-seal pack. Shut down wash out pump & lines. Release plug. Displace
with 51 1/2 bbls water. Final pumping pressure 600# Bump plug 1200#. Wait
2 min Release pressure, Plug held. Good circulation at all times
while cementing. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
11045	75 sks	Regular class # Cement	11.25	843.75
1126A	75 sks	Thick set cement	14.65	1098.75
1110A	350 #	Xol-seal 6" Pack	-36*	126.00
5407A	7.65 tons	80 miles Bulk Truck	1.05	643.60
4453	1	4 1/2" Latch down plug	200.00	200.00
4128	6	4 1/2" x 7 7/8 Centralizers	36.00	216.00
4161	1	4 1/2" AFM First shoe	248.00	248.00
RECEIVED KANSAS CORPORATION COMMISSION APR 05 2007				
CONSERVATION DIVISION WICHITA, KS			Subtotal	4427.10
			SALES TAX 6.3%	172.15
			ESTIMATED TOTAL	4599.25

AUTHORIZATION Witness by Ron Gulick

TITLE Toolpusher

DATE 11-5-06