

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218
Name: TDR construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, Ks. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-21-06 7-25-06 8-23-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25139-0000
County: Franklin
SW NE SW NW Sec. 32 Twp. 15 S. R. 21 East West
3465 feet from S / N (circle one) Line of Section
4455 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Coons Well #: 22
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 754 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 23
feet depth to Surface w/ 4 sx cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II WMA 12-17-07*
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 9-12-06
Subscribed and sworn to before me this 6th day of September
2006
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-09

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: TDR Construction, Inc. Lease Name: Coons Well #: 22
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Log)

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9	7"		23	Portland	4	
Completion	5 5/8	2 7/8		749	Portland	96	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	716.0 - 722.0 13 perms		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

TDR Construction, Inc.**Louisburg, KS****(913) 710-5400****Well: Coons # 22**

Thickness Of Strata	Well Log Formation	Total Depth
0-10	Soil	10
9	Clay	19
31	Shale	50
3	Lime	53
6	Shale	59
15	Lime	74
8	Shale	82
10	Lime	92
4	Sandy Shale	96
20	Lime	116
42	Shale	158
19	Lime	177
3	Sandy Lime	180
77	Shale	257
26	Lime	283
1	Coal	284
11	Shale	295
6	Lime	301
21	Shale	322
2	Lime	324
19	Shale	343
2	Lime	345
15	Shale	360
24	Lime	384
12	Shale/Slate	396
20	Lime	416
4	Shale/Slate	420
4	Lime	424
4	Shale	428
5	Lime	433
5	Shale/Shells	438
172	Shale	610
7	Lime	617
8	Shale	625
4	Lime	629
8	Shale/Slate	637

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Coons #22

(Con't)

6	Lime	643
13	Shale	656
3	Lime	659
3	Slate	662
6	Dark Slate	668
2	Lime	670
7	Dark Shale	677
2	Lime Shells	679
14	Dark Shale	693
2	Slate	695
5	Shale	700
2	Lime	702
9	Shale	711
1	Lime	712
6	Sandy Shale	718
3	Sand	721
20	Sand	741
35	Shale	776
4	Sandy Shale	780
37	Shale	817
2	Slate	819
10	Shale	829
3	Lime	832
5	Red Bed	837
2	Slate	839
62	Shale	901 TD

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 207376

Invoice Date: 07/28/2006 Terms: 0/30,n/30

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TDR CONSTRUCTION
 1207 N. FIRST STREET
 LOUISBURG KS 66053
 () -

COONS 22
 32-15-21
 8710
 07/25/06

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	545.00	.3600	196.20
1118B	PREMIUM GEL / BENTONITE	418.00	.1400	58.52
1111	GRANULATED SALT (50 #)	273.00	.2900	79.17
1107	FLO-SEAL (25#)	27.00	1.8000	48.60
1124	50/50 POZ CEMENT MIX	96.00	8.8500	849.60
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	275.00	275.00
368 CEMENT PUMP	1.00	800.00	800.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.15	47.25
368 CASING FOOTAGE	749.00	.00	.00

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Parts:	1252.09	Freight:	.00	Tax:	85.13	AR	2459.47
Labor:	.00	Misc:	.00	Total:	2459.47		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8876

TICKET NUMBER 08710
 LOCATION Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06	7841	Coons # 22	32	15	21	Fa
CUSTOMER TDR Construction			TRUCK #			
MAILING ADDRESS 1207 N First St			DRIVER		TRUCK #	
CITY Louisburg			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66053			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE 3 7/8 HOLE DEPTH 900 CASING SIZE & WEIGHT 2 1/8
 CASING DEPTH 749 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed 200# gel to condition hole followed by 10 bbl water. Mixed & pumped 109 or 50/52 po2, 5# Keliseal, 5% salt, 20# gel 1/4# flo-seal. Circulated cement to surface. Flashed pump clean. Pumped 2 1/2 plug to pin @ 749'. Well held 800 PSI. Closed valve.

Customer supplied water

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	6	PUMP CHARGE	368	800.00
5406	75	MILEAGE	368	47.25
5402	749'	casing footage	368	N/C
5407	min	tan miles		275.00
110A	545 #	Keliseal		196.20
110B	418 #	gel		58.52
111	273 #	salt		77.17
1107	27 #	flor-seal		48.60
1124	965 x	50/50 po2		849.60
4402	1	2 1/2 rubber plug		20.00
			Sub	2374.34
			6.5% SALES TAX	85.13
			ESTIMATE TOTAL	2459.47

AUTHORIZATION _____

TITLE WOT# 207376

DATE Alan Maden