# KANSAS CORPORATION COMMISSION ORIGINAL

KCC WICHITA

#### WELL COMPLETION FORM

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: TDR Construction, Inc.  County: Franklin  Name: TDR Construction, Inc.  County: Sex SW, NW, Sec. 32 Twp, 15 S. R. 21  East West  State from (S) N (circle one) Line of Section  13135	Operator: License # 32218	25/90 25 15-659-25140-060 API No. 15 - 059-25042-0000 Kee-0b
Address: 1207 N. 1st Street East  City/State/Op. Louisburg, KS, 86053  Purchaser: CMT  Operator Contact Person, Lance Town  Phone: (913  ) 710-8400  Contractor: Name: Town Oil Company, Inc.  License: 9142  Wellsite Geologist:  Designate Type of Completion:  A New Well Re-Entry Workover  Oil SWD SIOW Temp. Add.  Gas RNHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Derator:  Deparating Despening Re-pert Corn. London Date or Recompletion Docket No.  Despening Re-pert Corn. London Date or Recompletion of all study in excess of 1 months; One copy of all wiseline logs and as a complete and or one this form with be held confidential for a period of 12 months it requested in writing and submitted with the form (see note) Recompleted and sworn to before me this bill day of September.  Next Public Application Seeted Recompletion or Date or Recompletion of Seeted wells. Submit CP-11 from with all temporarity abandoned wells.  Next Public Application Seeted Content Sold Date Provided and sworn to before me this bill day of September.  Date: \$8/24/08		
City/State/Zip: Louisburg, KS. 66053  Purchaser: CMT  Operator Contact Person		
Purchaser: CMT Operator Contact Person: Lance Town Phone: ( 913 ) 710-5400 Contractor: Name, Town Oil Company, Inc. License: 6142 Wellste Geologist:		
Operator Contact Person: Lance Town   Feet from E. W & circle one JLne of Section   Phones: (913		reet from S/ N (circle one) Line of Section
Phone: (913		teet from (E) W (circle one) Line of Section
Contractor: Name: Town Oil Company, Inc.  License: 6142  Wellsite Geologist:		Footages Calculated from Nearest Outside Section Corner:
License: 6142  Well at Geologist: Designate Type of Completion:  V New Well Re-Entry Workover  V Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Verkover/Re-entry. Old Well Info as follows: Deparator: Dep		7 7 7 9 9 1111
Wellsite Geologist:  Designate Type of Completion:  Service Superior Superi	0440	Lease Name: Coons Well #: 23
Designate Type of Completion:    New Well		
New Well   Re-Entry   Workover   SWD   SIOW   Temp. Abd.   Gas   ENHR   SIGW   Temp. Abd.   SWD   Other (Core, WSW, Expl., Cathodic, etc)   Dry   Other (Core, WSW, Expl., Cathodic, etc)   Other (Core, WSW, Expl., Cathodic, etc)   Other (Core, WSW, Expl., Cathodic, etc)   If VorkoverRe-entry: Old Well Info as follows:   Other (Core, WSW, Expl., Cathodic, etc)   If VorkoverRe-entry: Old Well Info as follows:   Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   Feet   If Alternate II completion, cement circulated from   Seet   If Alternate II completion   Seet		
Amount of Surface Pipe Set and Commented at 20. Feet  Gas ENHR SIGW Dry Other (Core, WSW. Expl., Cathodic, etc)  If yes, show depth set  Feet  If Alternate If completion, cement circulated from  Sx cml.    Signal Comp. Date:	<u> </u>	Elevation: Ground: Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Ves Vos Feet Multiple Stage Cementing Collar Used? Ves Vos Ves Ves Ves Ves Ves Ves Ves Ves Ves Ve		Total Depth: 782 Plug Back Total Depth:
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Yes, show depth set	Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Morkover/Re-entry: Old Well Info as follows:   Feet   Workover/Re-entry: Old Well Info as follows:   Workover/Re-entry: Old Well Info as follows:   Feet   Workover/Re-entry: Old Well Info as follows:   Poperator:   Get depth to   W   Sx cmt.   Sx cmt.   W   Sx cmt.   Sx cmt		Multiple Stage Cementing Collar Used?  ☐ Yes  No
Maintain		
Seed telepton   Seed telepto		
Drilling Fluid Management Plan (Data must be collected from the Reserve Pil)  Deepening Re-perl. Conv. to Enhr./SWD Plug Back Deepening Plug Back Total Depth Deepening Decket No.  Commingled Docket No.  Other (SWD or Enhr.?) Docket No.  Operator Name:  Lease Name:  Lease Name:  Loanter Sec. Twp. S. R. East West County:  Docket No.  NATRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall eathered with this form. ALL CEMENTING INCKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements ein are complete and correct to the best of my knowledge.  **Recompletion Date**  **Recompletion Date**  **Recompletion Date**  **Recompletion Date**  **Recompletion Date**  **Recompletion Date**  **Drilling Fluid Management Plan (Date of 1800 and 1		1
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SwD or		
Plug Back		(Data must be collected from the Reserve Pit)
Dewatering method usedUsed on Lease		Chlorida contant 1500-3000
Docket No.  Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  Completion Date  Completion Date  County:  Docket No.:  Lease Name:  License No.:  Docket No.:  Docket No.:  County:  Docket No.:  Docket No	Plug BackPlug Back Total Depth	Dois
Other (SWD or Enhr.?)  Docket No.    Completion Date or ecompletion Date   Completion Date or Recompletion Date	Commingled Docket No.	
Operator Name:    Completion Date   Completion Date   Completion Date	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Date	A	Operator Name:
Date Reached TD  Date Reached TD  Completion Date  Completion Date  County:  Docket No.:  Docket No.:  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Cansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Of for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING PLACKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Trequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.  Magent  Date:  8/24/06  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution	19/06 7/21/06 9/04/00	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING PRODUCTION IN THE ACCORDINATION IN THE ACCORDINAT	oud Date or Date Reached TD Completion Date or	
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Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge.  Magent  Date:  8/24/06  Balance  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution		
Commission Reside Resident   Check   CC Office Use ONLY	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	2 months if requested in writing and submitted with the form (see rule 82-3-
Be: Agent  Date: 8/24/06  Date: 8/24/06  Date: 8/24/06  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	requirements of the statutes, rules and regulations promulgated to regula- rein are complete and correct to the best of my knowledge.	
Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution		te the oil and gas industry have been fully complied with and the statements
Db.  ary Publis: Reside	mature: Sori Driskell	te the oil and gas industry have been fully complied with and the statements
Wireline Log Received  — Geologist Report Received — UIC Distribution	mature: Sori Driskell	te the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY
ary Publis: Geologist Report Received  — Geologist Report Received  — UIC Distribution	e: Agent Date: 8/24/06	KCC Office Use ONLY  Letter of Confidentiality Received
ary Publis: Manualy r Creek  — UIC Distribution	pnature: Sori Sriskell  e: Agent Date: 8/24/06  bscribed and sworn to before me this 6th day of Septem 6	KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:
a Commission Registre	pnature: Sore Priskell  Date: 8/24/06  bscribed and sworn to before me this 6th day of Septem 1	KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received
	property of the property of th	KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received

Operator Name: TD	R Construction, I	nc.	· ·	Lease	Name:	Coons		Well #: 23	
· ·	15 S. R. 21		West	County	y: Franl	din			
tested, time tool ope temperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shut es if gas to	-in pressures, surface test, a	whether sl	hut-in pr	essure reache	d static level, hydr	ostatic pressu	
Drill Stem Tests Tak		Y«	es 🕢 No		<b>₽</b> L	og Form	ation (Top), Depth	and Datum	Sample
Samples Sent to Ge	eological Survey	□ Ye	es 🗹 No	•	Nam	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)	$\sim$	_ Ye	_			A44			
List All E. Logs Run	:			•	See	Attached L	og		
-		Pana	CASING t all strings set-o	RECORD	-	ew Used	uction etc		
Purpose of String	Size Hole Drilled	Siz	e Casing	Wei	ight	Setting	Type of	# Sacks	Type and Percent
Surface	9	8"	(In O.D.)	Lbs.	/ Ft.	Depth 20	Portland	Used 4	Additives
Completion	5 5/8	2 7/8"				748'	Portland	106	50/50 POZ
	•	1	ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECO	OF		
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additive	S
Shots Per Foot			D - Bridge Plug ach Interval Per				racture, Shot, Cemer Amount and Kind of M		ord Depth
2	710.5-720.5 21	Perfs					to the state of th		
								•	,
					1				
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No	)	
Date of First, Resume	rd Production, SWD or E	inhr.	Producing Meth	nod	Flowing	) Dum	ping Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Int	erval		
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Specia	Perf.		ually Comp.	Commingled		RECEIVED

SEP 0 8 2006 KCC WICHITA

## 15-059-25140-0000

### TDR Construction, Inc.

#### Louisburg, KS

(913) 710-5400

Well: Coons #23

	Well Log	
Thickness	Formation	Total
Of Strata	•	Depth
		2000
0-10	Soil/Clay	10
9	Clay	19
27	Shale	46
5 5	Lime	51
	Shale	56
14	Lime	70
8	Dark Shale	78
12	Lime	90
3	Shale	93
18	Lime	111
43	Shale	154
20	Lime	174
79	Shale	253
23	Lime	276
1	Coal	277
2	Lime	279
12	Shale	291
6	Lime	297
22	Shale	319
2	Lime	321
20	Shale	341
1	Lime	342
16	Shale	358
23	Lime	381
11	Shale/Slate	392
21	Lime	413
4	Shale	417
3	Lime	420
5	Shale	425
6	Lime	605 RECEIVED
174	Shale	
7	Lime	612 620 SEP 0 8 2006
8 8	Shale/Slate	620 SEP 0 0 2000
	Lime	626 KCC WICHITA
1 2	Shale	627
2	Coal	629

#### Coons #23

(Con't)

4	Shale	633
8	Lime	641
13	Shale	654
3	Lime	657
3	Slate	660
5	Dark Shale	665
10	Lime	675
16	Shale	691
2	Shale	693
12	Lime Shells	705
5	Shale	710
5	. Sandy Shale	715
4	Sand Oil	719
12	Sand Gray	731
51	Dark Shale	782 <b>TD</b>

RECEIVED SEP 0 8 2006 KCC WICHITA

#### 15-059-25140.0000



#### **REMIT TO**

P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

207368

MAIN OFFICE

INVOICE

Invoice Date:

07/28/2006

Terms: 0/30,n/30

Page

Invoice #

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TDR CONSTRUCTION 1207 N. FIRST STREET LOUISBURG KS 66053 COONS 23 32-15-21 8767

UISBURG KS 66053 8767 07/21/06

			THE RESERVE AND SHOULD SEE THE WAY		
	Number	Description	Qty	Unit Price	Total
1124	•	50/50 POZ CEMENT MIX	106.00	8.8500	938.10
1118B		PREMIUM GEL / BENTONITE	280.00	.1400	39.20
1107		FLO-SEAL (25#)	27.00	1.8000	48.60
4402		2 1/2" RUBBER PLUG	1.00	20.0000	20.00
	Description		Hours	Unit Price	Total
164	CEMENT PUMP		1.00	800.00	800.00
164		EAGE (ONE WAY)	20.00	3.15	63.00
237	MIN. BULK DEL:	IVERY	1.00	275.00	275.00

RECEIVED
SEP 0.8 2006
KCC WICHITA

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	71,12 2255.02 .00		2255.02
				_		<b>Z = = = = = = = = = = = = = = = = = = =</b>	

Signed\_

Date\_

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION

TICKET NUMBER	08767
LOCATION Offac	ua KS
FOREMAN Fred	

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-06	7841	Coon	s #23	· · · · · · · · · · · · · · · · · · ·	32	15	31	FR
CUSTOMER						7.7		
MAILING ADDRE	K CON SI	truction	<u> </u>	-	TRUCK #	DRIVER	TRUCK#	DRIVER
					506	Fred		
/2.07			Tain again		164	Richrb		
		STATE	ZIP CODE		237	Gas And		
Louis		<u> </u>	166053	]	<u> </u>	1	<u> </u>	
		HOLE SIZE	<u>_5}}</u>	HOLE DEPTH	72.8	CASING SIZE & W	VEIGHT2	1/2 EUE
CASING DEPTH		DRILL PIPE		TUBING		-	OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in		plos
DISPLACEMENT	4.35	DISPLACEMEN		MIX PSI		RATE 48P	<u>m</u>	
REMARKS: E	stablish	Cixcul	axion.			oot frea	nium 6	el
EL	12 h. 17	Tixx Pe	2 mg /	OF SKS	50/50	Pamix	Cament	<u> </u>
<u></u>	1 44 Flo	Seal	per sa	ek. C	enerst f	o Surt	366	
E	lush pi	ump 6	Lines	Clean	Displa	ce 25"	Rubba	
P	lug to	casi	is ID	· Pre		to 650 "	189	
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Cust	omic Su	polied	HaD					
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CODE	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DOUCT	UNIT PRICE	TOTAL
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5407	מלות	194	-			237		63 00
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11188	28	0#		. 4	4	r		938-19
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							SALES TAX	
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