

Operator Name: Bartelson Oil Lease Name: Weishaar Well #: 5G
 Sec. 24 Twp. 32 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: None

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Red Eagle	1474	-257
White Cloud	2038	-821
Iatan	2983	-1766
Stalnaker	2993	-1776

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	273	60/40	175	3%cc
Production	5 1/2	7 7/8	15 1/2	2988	Thick Set	75	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	None	None	
	Open hole from 2988 to 3005		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3000	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/21/03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	900	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

N^o 4728

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
7-16-03		24	325	4W	2:30 pm	5:00 pm	9:45	10:45 pm
Owner BK Metals		Contractor C & G Drilg. Co.			Charge To BK Metals			
Mailing Address 475 N.W. Road		City Wellington			State KS 67152			
Well No. & Form Weishaar # 5-G		Place		County Sumner		State KS		
Depth of Well 3005'	Depth of Job 2994'	Casing (New) Used	Size 5 1/2	Weight 15.50 #	Size of Hole Amt. and Kind 7 7/8	Cement Left in casing by	Request Necessity 15' feet	
Kind of Job Longstring					Drillpipe		Rotary Mud	
P.B.T.D. 2971' G.L.					Tubing		Cable Truck No. #21	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	75 > 168.75
Other Charges	
Total Charges	833.75

Remarks Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation. Drop BALL. Set Packer Shoe 1100 PSI. Pump 30 bbl fresh water. Mixed 75 SKS Thick Set Cement @ 13.2 # per GAL. Shut down. Wash out Pump & Lines. Release Plug. Displace with 71.0 BBL Fresh water. Final Pumping Pressure 350 PSI. Bump Plug to 800 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Circulation at all times while Cementing. Job Complete. Rig down.

Cementer Kevin McCoy
Helper Mike, Justin

District EUREKA

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

x Called By Mitch Bartelson
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
75 SKS	Thick Set Cement	10.75	806.25
1	5 1/2 Baffle Plate	15.00	15.00
3	5 1/2 x 7 7/8 Centralizers	28.00	84.00
1	5 1/2 Cement Basket	106.00	106.00
1	5 1/2 Type "B" Packer Shoe	800.00	800.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	75 SKS Handling & Dumping	.50	37.50
Plugs	4 1/2 TONS Mileage	.80	247.20
	Sub Total		2,969.70
	Delivered by #22 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax	5.3% 157.39
	Signature of operator <u>Kevin McCoy</u>	Total	3,127.09

RECEIVED

AUG 04 2006

KCC WICHITA

United Cementing and Acid Co., Inc.

RECEIVED

SERVICE TICKET

AUG 04 2006

✓4748

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

KCC WICHITA DATE 7-8-03

COUNTY Sumner

CHARGE TO BK Metals

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. #56 Welshman SEC. 24 TWP. 32 RNG. 4W

CONTRACTOR C&G TIME ON LOCATION 4:30

KIND OF JOB Surface OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1755X	60/40 2% gel 3% cc @ 4.90		482.00
45X	gel @ 9.90		857.50
55X	Calcium Chloride @ 210.65		39.60
			133.25
1845X	BULK CHARGE		180.32
50	BULK TRK. MILES <u>9.20 tons</u>		335.80
50	PUMP TRK. MILES		108.50
	PLUGS		
	SALES TAX	<u>.053</u>	81.96
	TOTAL		2212.93

T.D. 281

CSG. SET AT ~~274~~ 274 VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 8 5/8

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED 8 5/8 wood cup plug

TIME FINISHED 10:00

REMARKS: Ran 8 5/8" to 274ft, Brake circulation, mix and pump 1755X 60/40 2% gel 3% cc. Shut down, and Released 8 5/8" wood cup plug and displaced. cement did circulate in cellar.

EQUIPMENT USED

NAME Greg Swank P-10

NAME Phillip Molone B-3

UNIT NO. _____
James K Thomas
 CEMENTER OR TREATER

UNIT NO. _____
 OWNER'S REP.

MILAN Ks. 2W-1 1/2 S - 3/4 INTO