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KANSAS CORPORATION COMMISSION ORIGINAL LA GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #32346	API No. 15 - 191-22402-0000
Name: Bartelson Oil	County: Sumner
Address: P.O. Box 45	SW SW Sec. 24 Twp. 32 S. R. 4 East We
Chy/State/Zip: Wellington, KS 67152	610 622 feet from S) N (circle one) Line of Section
Purchaser: Western Gas Resources	feet from (S) N (circle one) Line of Section
Operator Contact Person: Mitch Bartelson	feet from (E) (circle one) Line of Section
Phone: (620) 326-0486	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: C & G Drilling	(circle one) NE SE NW (SW)
License: 32701	Well #:
Wellsite Geologist:Steve Davis	Field Name: Yarnell NE
Designate Type of Completion:	Producing Formation: Stalhaker:
X New Well Re-Entry Workover	Elevation: Ground: 1209 Kelly Bushing: 1217
Oil SWD SIOW Temp. Abd.	Total Depth: Plug Back Total Depth: 2988
X Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at Fee
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ☒ N
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFee
Operator: N/A	If Alternate II completion, cement circulated from 273
Well Name:	feet depth to Surface w/ 175 sx cmt
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ATT WHEN
Deepening Re-perf Conv. to Enhr./SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 12.17.07
Plug BackPlug Back Total Depth	Chloride content 15,000 ppm Fluid volume 4000 bbls
	Dewatering method used Fluids Hauled
Commingled Docket No Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	
7-7-2003 7-16-2003 7-19-2003	Operator Name: Patton
Spud Date on	Lease Name: Ivey License No.: 30914
Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec32_ Twp.31s. R2 East
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statement
	- Statements
Signature:	KCC Office Use ONLY
Title: Operater Date: 8-2-06	
Subscribed - 1	Letter of Confidentiality Attached
2006 day of TUGUST	If Denied, Yes Date:
ROREDT IAL	Wireline Log Received
Notary Public: ROBERT JAMES BAIRD MOTARY PUBLIC	Geologist Report Received
Date Commission Expires: My Appt By 1/2/08	UIC Distribution

1	71		Side	Two				•	r)	
Operator Name: Ban	telson O	il . ·	l azca l	Name [.] W	eishaar		Well #:50	G :		
Sec. 24 Twp. 32				~	mner					
INSTRUCTIONS: Show lested, time tool open an temperature, fluid recove Electric Wireline Logs su	important tops and d closed, flowing a ry, and flow rates	d base of formation and shut-in pressuif gas to surface to	ons penetrated. I ures, whether shi est, along with fir	ut-in press	ure reached st	atic level, hydrost	atic pressure	s, dottom n	oie	
Drill Stem Tests Taken (Attach Additional She		Yes ☐↑	10	-[]Log	Formation	n (Top), Depth and				
Samples Sent to Geological Survey ✓ Yes No.		No	Name Red Eagle		Тор 1474		Datum - 2 5 7			
Cores Taken Electric Log Run (Submit Copy)		☐ Yes		White Cloud Iatan Stalnaker		2983 -		-82 -17 -17	66	
List All E. Logs Run:	None									
			ASING RECORD	New	Used	on, etc.		<u></u>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Addi	Percent tives	
Surface	12 1/4	8 5/8	23	3	273	60/40	175	3%c	:C	
Production	5 1/2	7 7/8	15	1/2	2988	Thick Set 75		3%c	3%cc	
		A.D.D.T	IONAL CEMENTI	140 4 50 11	EZE BECORD			<u> </u>		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Ceme			EZE RECORD		ercent Additive	S		
Shots Per Foot	PERFORATI Specify	ION RECORD - Brid Footage of Each Inte	dge Plugs Set/Type	e	Acid, Fra	cture, Shot, Cement	Squeeze Reco	ord	Depth	
N/A	None				N	one				
	Open ho.	le from 2	988 to 30	005						
TUBING RECORD	Size 2 3/8	Set At 3000	Packer N / J		Liner Run	☐ Yes ∑ X No)			
Date of First, Resumed	Production, SWD or 7/21/03	Enhr. Produ	cing Method	X Flowing	Pum	oing Gas L	iit 🗌 O	ther (Explain)		
Estimated Production Per 24 Hours	Oil 0	Bbls. G	Sas Mcf 900	Wate	or 0	Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETION	يعق بدري		Production Int	erval				
☐ Vented ☑ Sold (If vented, So	Used on Lease umit ACO-18.)		pen Hole P	eri	Oually Comp.	Commingled				

7 AC	BLUE STAI CID SERVICE,			Box 103 (ansas 67045	Cementing and Invoice	Number	1,20
Date -	Customer Order No.	Sect. Twp. 24. 32	Range 25 4W	Truck Called Out	On Location p	Job Began	_
7-16-03 Owner		Contractor			Charge To		70.73
BK Me	tals	Cέ	6 DHg.	Co.		K Metal	, S
Mailing Address					Stale		
475 N.U	W. ROAd	Place We /	lington	County	15	67/S	2
WeishAR	#	race		Summer		Ks	
Depth of Well	Depth of Job	(New Siz	<u>. 52</u>	Size of Hole	78	Cement Left	Request
3005	2994		ight 15.30	Amt. and Kind of Cement	75 SKS	in casing by	Necessity /3 tee
Kind of Job	Longstring	P.B.T.	D. 2971	G.L. Tubing		Rotary Mud. Cable Truck	No. #21
		÷		eting: Rig	up to	5\$ CASING	. Break
Price Reference No.	# /		/	HOP BALL.	/ _		
THE HOLEIGH NO.	4			fresh wat		ed 75 sk	
Price of Job	665.00	Cemen	rt@ 13	2.2 # pee/61	aL. Shu	T down.	WASh out
Second Stage				TREPEASE PI			1+h 71.0 Bbl
Mileage 75 >	168.75	Fresh	WAter.	FINAL PUI	nping F	ressure	350 ps/.
Other Charges		Bump	Plug 7	5 800 PSI.	WAIT	2 minutes	s. Kelease
Total Charges	833.75			ot Held. S		"	
Total Onarges				TON AT ALL		while Ce	menting.
1	MCC	Job C	omplete	. Kig dow	<i>~</i> ,		
Comenter 7 CV	IN McCoy						
Helper VIIKe	/		URCKA		Sta	ne \$5	
rne above job was (done under supervison of the ow		whose signature app		CALLEd	By Mito	Agent of contractor or opera
		S	ales Ticket for	Materials Only			
Quantity Sacks			AND TYPE			PRICE	TOTAL
75 sks	Thick Set	Cement	70.4.4			10.75	806.25
			<u> </u>				000.50
·		····		····			
		· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	
	<u> </u>		· · · · · · · · · · · · · · · · · · ·				
	<u> </u>						
	55 BAFFIE	21-1-	 	پېږي خه د د د د د د د د د د د د د د د د د د			10.
′		N+HA/12ERS	· · · · · · · · · · · · · · · · · · ·			15.00	15.00 84.00
7	 	BASKet				28.00 106.00	106.00
	52 Type "B"	PACKEL Sho	P.			800.00	800.00
		er Plug				40.00	40.00
				75 5K5 Hand	ling & Dumping	.50	37.50
Plugs				4.12 Tows Miles		. 80	247.20
			1	Sub 1	otal		2,969.70
	Delivered by #22	t		Disco	ını		
	Delivered from EURC	KA /		Sales	Tax	5.3%	157.39
	Signature of operator	Lui /	119	Total			3127.09

RECEIVED

AUG 0 4 2008

KCC WICHITA

Jnited Cementing

SERVICE TICKET

	and Acid Co.,	Inc. AUG 0 4 2006	/	4748
(316) 32	Oil Well Cementing & Acidizing 1-4680 • 800-794-0187 • FAX (316)	321-4720KCC WICHI		03
N 25	10 West 6th Street • El Dorado, KS 67	7042 100 1110 CC	DUNTY Sum	nec
CHARGE TO	3 K Metals			-7
ADDRESS		CITY	ST	ZIP
LEASE & WELL	NO. #56 Welshaar	sec. <u>24</u>	TWP. <i>3_2</i>	RNG.4W
CONTRACTOR	C&C	TIM	E ON LOCATION_	4:30
KIND OF JOB _	Surface	·		OLD NEW
Quantity	MATERIAL I	USED	Serv. Charge	48200
1755x	60140 2% gel 3% Co	c = 9490		857.90
45x	gel	@9.90		39,60
55x	Calcium Chlorid	e @ 26.65		133,25
1845X	BULK CHARGE	and the second s		180 30
50	BULK TRK. MILES 9, 20 to	110		325,80
50,	PUMP TRK. MILES			109,50
1				
	PLUGS			
	SALES TAX TOTAL		.053	81.96
	TOTAL	-		22/293
T.D. 281		CSG. SET AT		/-
SIZE HOLE		TBG SET AT		IE
MAX. PRESS		SIZE PIPE 55/	8	
PLUG DEPTH _	25/5 1 20 - 10 - 10 - 10 - 10 - 10 - 10 - 10	PKER DEPTH	1020	
REMARKS: D	35/8 woode cup plug in 85/8" +0274f+,	TIME FINISHED_		10
	0/40 2% gel 3% CC. 5			
	and displaced, Ci			
- T 11 - C	MING DISHINGEON CI	CVICH. GIVEN CIT	College N	Cerry
	EQUI	IPMENT USED		
NAME	UNIT NO.	NAME	_	UNIT NO.
Greg 5	wank P-10	<u> Phillip</u> 1	Molone B	1-3
James	X Thomas			
	MENTER OR TREATER		OWNER'S REP.	
WI FAN	Ks. 2W-1/25- 8/IN-	το		