

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

29170

Operator: License # 6931
Name: Bowman Oil Company
Address: 805 Codell Road
City/State/Zip: Codell, Kansas 67663
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman
Phone: (785) 434-2286 M-F 7-12 AM
Contractor: Name: Murfin Drilling Company, Inc.
License: #30606
Wellsite Geologist: Mike Davignon
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
5-15-06 5-22-07 6-16-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23036-0000
County: Graham County, Kansas
C N/2 N/2 NW Sec. 5 Twp. 10 S. R. 21 East West
330 feet from S / (N) (circle one) Line of Section
1390 feet from E / (W) (circle one) Line of Section
Footages Calculated from: Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Smith Well #: 7
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2296' Kelly Bushing: 2301'
Total Depth: 3950' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 221' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1817'
feet depth to Surface w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH 12-17-07*
Chloride content 30,000 ppm Fluid volume 200 bbls
Dewatering method used Water is Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Encore Operating Company
Lease Name C. Smith #6 SWD License No.: #33069
Quarter NWA Sec. 5 Twp. 10 S. R. 21 East West
County: Graham County, Kansas Docket No.: #D-19355

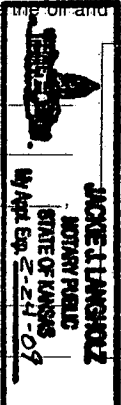
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Mike Davignon*
Title: Partner Date: July 17, 2007

Subscribed and sworn to before me this 17th day of July 2007.

Notary Public: *Jackie J. Loughry*
Date Commission Expires: 2/24/2009



KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 20 2007

Operator Name: Bowman Oil Company Lease Name: Smith Well #: 7
 Sec. 5 Twp. 10 S. R. 21 East West County: Graham County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Correlation Log 3200'-3905' Dual Compensated Porosity Log 3950'-3200' Dual Induction 0-3950'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Anyhydrite 1818'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	221'	Common	160 sxs	3% CC 2% Gel
Production	7 7/8"	5 1/2"	14#	3950'	ASC	200 sxs	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1817'	60-40 Poz	225	6% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perfs 3872'-3873'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3930'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-23-06 well pumping			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4		300		30

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		

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KANSAS CORPORATION COMMISSION

JUL 20 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24023

Federal Tax I.D.#

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5-15-06</u>	SEC. <u>5</u>	TWP. <u>10s</u>	RANGE <u>21w</u>	CALLED OUT	ON LOCATION <u>11:40 AM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Smith</u>	WELL # <u>27</u>	LOCATION <u>Bogue 1/2 1/4 E S/S</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Murphy Drilling Rig 3</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>160 sks com 39cc 29.60</u>
HOLE SIZE <u>12 1/4</u>	T.D. <u>221'</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>221'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 1/4 Bbls</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Dean</u>
# <u>373-281</u>	HELPER <u>Andrew</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Larry</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>160 sks</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 sks</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169 sks</u>	@	<u>1.90</u>	<u>321.10</u>
MILEAGE	<u>84 1/2 mile</u>			<u>1081.60</u>
				TOTAL <u>3436.25</u>

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB	<u>221'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 miles</u>	@	<u>5.00</u> <u>400.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1215.00</u>			

CHARGE TO: Bowman Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 3/8 Surface Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Karl Van Relt

PRINTED NAME _____

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KANSAS CORPORATION COMMISSION

JUL 20 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24325

Federal Tax I.D. #

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-8-06</u>	SEC.	TWP.	RANGE	CALLED OUT <u>2:45pm</u>	ON LOCATION <u>4:00pm</u>	JOB START <u>4:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>SMITH</u>	WELL # <u>7</u>	LOCATION <u>Bogue Redline Jct,</u>			COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 S 1/4 E 1/4 S into</u>			

CONTRACTOR KC Well Service

TYPE OF JOB Circ - Cement (Port Collar)

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar @ DEPTH 1817

PRES. MAX 1,000 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 9 1/2 BBL

EQUIPMENT _____

OWNER (USED 225' SK)

CEMENT _____

AMOUNT ORDERED 400 SK 60/40 6 7/8 GEL
1/4 # FLO-SEAL
Per SK

COMMON	<u>135</u>	@	<u>16.65</u>	<u>1437.75</u>
POZMIX	<u>90</u>	@	<u>5.80</u>	<u>522.00</u>
GEL	<u>11</u>	@	<u>16.55</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>56 #</u>	@	<u>2.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420</u>	@	<u>1.90</u>	<u>798.00</u>
MILEAGE	<u>65 Total Mile</u>	@		<u>2180.00</u>
TOTAL				<u>5236.90</u>

PUMP TRUCK CEMENTER ALVIN

398 HELPER GARY

BULK TRUCK

362 DRIVER BRIAN

BULK TRUCK

_____ DRIVER _____

REMARKS:

Port Collar @ 1817' - Test Csg. to 1,000# (held) - OPEN - PORT COLLAR + Got Very Good Circulation Mixed 225 SK Cement, + Cement Circulated Around Annulus, Displaced 9 1/2 BBL + Closed Port Collar Retest to 1,000# (held) Ran 7 JTS + Washed Clean. Came out of Hole.

THANKS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 950.00

EXTRA FOOTAGE @ 5.00

MILEAGE 65 @ _____ 325.00

MANIFOLD @ _____

TOTAL 1280.00

CHARGE TO: BOWMAN Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jerry Ferrer

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 20 2007

CONSERVATION DIVISION
WICHITA, KS



MURFIN
DRILLING
COMPANY, INC.



CONTRACTORS AND PRODUCERS
250 N. WATER • SUITE 300 • WICHITA, KANSAS, 67202

INVOICE

A/R Number:
0472 **Bowman Oil Company**
805 Codell Road
Codell, KS 67663

Invoice Date: 05/31/06
Date Mailed: 05/30/06
Invoice Number: D35369

Terms: Net 30 06/30/06

DATE	DESCRIPTION	DW HRS	AMOUNT
Rig #3	Smith #7 Sec. 5-10S-21W Graham County, Kansas		
	Footage 3,950 RTD		
	Daywork 250		
	Less 5 KB		
	NTD 3,695 \$18.50 per foot		\$ 68,357.50
DATE	DAYWORK		
05/13/06	MIRT		
05/14/06	OFF		
05/15/06	370' Set sample box	0.50	
05/16/06	2100'		
05/17/06	2935'		
05/18/06	3475'		
05/19/06	3620' CFS DST #1	0.75 14.50	
05/20/06	3875' CFS DST #2 Drilled to 3875'. Reached 3700' @ 5:00 am KANSAS CORPORATION COMMISSION	0.75 6.75 10.50	
05/21/06	3950' Drilled to 3950' DST #2 CFS Logged and LDDP	4.00 6.25 0.75 13.00	
05/22/06	3950' TD Ran and cmtd 5 1/2" csg., nipple down, set slips, jet pits Rig released @ 6 :15 am	7.25	
	TOTAL HOURS	65.00	
	65.00 hours @ \$ 425.00		\$ 27,625.00

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WICHITA, KS

95982.50