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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

Aug 04 2006

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 30458
Name: RJM Oil Company Inc.
Address: PO Box 256
City/State/Zip: Claffin, Kansas
Purchaser: Coffeyville
Operator Contact Person: Brain Miller
Phone: (620) 587-2308
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-13-2006 4-22-2006 4-22-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 1500924919000
County: Barton
N/2 NE Sec. 32 Twp. 16 S. R. 11 East West
700 feet from S (N) (circle one) Line of Section
1350 feet from (E) W (circle one) Line of Section

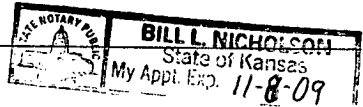
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rous F Well #: 1
Field Name: Kraft-Prusa
Producing Formation: Douglas Sand
Elevation: Ground: 1887 Kelly Bushing: 1896
Total Depth: 3426 Plug Back Total Depth: ---
Amount of Surface Pipe Set and Cemented at 411 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt I KGR 1/15/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller
Title: President Date: 8-3-06
Subscribed and sworn to before me this 3rd day of August,
2006.
Notary Public: Bill L. Nicholson
Date Commission Expires: 11-8-09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: RJM Oil Company Inc. Lease Name: Rous F Well #: 1
 Sec. 32 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>BHC Sonic Log</td> <td>400</td> <td>9 ft</td> </tr> <tr> <td>Sonic Cement</td> <td></td> <td>9 ft</td> </tr> <tr> <td>Porosity</td> <td>400</td> <td>9 ft</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 04 2006 KCC WICHITA </div>	Name	Top	Datum	BHC Sonic Log	400	9 ft	Sonic Cement		9 ft	Porosity	400	9 ft
Name	Top	Datum											
BHC Sonic Log	400	9 ft											
Sonic Cement		9 ft											
Porosity	400	9 ft											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	411	Common	240	3%cc, 2%gel
Casing	7 7/8	5 1/2	14#	3428	ASC	150	500 gal Asf

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
20	2980 to 2990	Foam Frac	
16	3050 to 3054	Acid	
8	3131 to 3133	Acid	
16	3343 to 3347	Acid	
16	3327 to 3331	Acid	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3400</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>05/29/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>45.00</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>39.00</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 101873

Invoice Date: 04/19/06

Sold R. J. M. Oil Co.
To: P. O. Box 256
Claflin, KS
67525

Cust I.D.....: RJM
P.O. Number...: Rous F #1
P.O. Date.....: 04/19/06

Due Date.: 05/19/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	9.6000	2304.00	T
Gel	5.00	SKS	15.0000	75.00	T
Chloride	7.00	SKS	42.0000	294.00	T
Handling	252.00	SKS	1.7000	428.40	E
Mileage	26.00	MILE	17.6400	458.64	E
252 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	111.00	PER	0.6000	66.60	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 454.66
ONLY if paid within 30 days from Invoice Date

Subtotal: 4546.64
Tax.....: 178.68
Payments: 0.00
Total....: 4725.32

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KCC WICHITA

11024
51806

ALLIED CEMENTING CO., INC.

24172

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

4-14-06 | Mt Bend 4-15-06

DATE 4-15-06	SEC. 32	TWP. 16	RANGE 11	CALLED OUT 5:00 PM	ON LOCATION 8:00 PM	JOB START 12:15 AM	JOB FINISH 1:00 AM
LEASE ROUS F	WELL # 1	LOCATION Oglethorpe 7N, 1 1/4 W, S/5			COUNTY Barton	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Warren #9 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 417'

CASING SIZE 8 5/8" DEPTH 411'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 25 1/2 bbls

CEMENT

AMOUNT ORDERED 240 lbs Common

390cc, 290 gel

COMMON	<u>240</u>	@	<u>9.60</u>	<u>2304.00</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE	<u>7</u>	@	<u>42.00</u>	<u>294.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>252</u>	@	<u>1.70</u>	<u>428.40</u>
MILEAGE	<u>26 * 7.252</u>			<u>458.64</u>
TOTAL				<u>3560.04</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Rich

BULK TRUCK

341 DRIVER Steve T

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 411' of 8 5/8" csg. Broke circulation.
Mixed 240 lbs common 390cc 290 gel
Released Plug. Deployed with fresh #30.
Cement did circulate

SERVICE

DEPTH OF JOB	<u>411'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE	<u>111</u>	@	<u>.60</u>	<u>66.60</u>
MILEAGE	<u>26</u>	@	<u>5.00</u>	<u>130.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>931.60</u>

CHARGE TO: RTM Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

X Lonnie J. Cline
PRINTED NAME

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AUG 04 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 102050

Invoice Date: 04/26/06

Sold R. J. M. Oil Co.
To: P. O. Box 256
Claflin, KS
67525

Cust I.D.....: RJM
P.O. Number...: Rous F #1
P.O. Date.....: 04/26/06

Due Date.: 05/26/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	15.0000	45.00	T
ASC	150.00	SKS	11.8000	1770.00	T
Salt	9.00	SKS	17.3000	155.70	T
AS Flush	500.00	GAL	1.0000	500.00	T
Handling	171.00	SKS	1.7000	290.70	E
Mileage	26.00	MILE	11.9700	311.22	E
171 sks @.07 per sk per mi					
Production	1.00	JOB	1450.0000	1450.00	E
Mileage pmp trk	26.00	MILE	5.0000	130.00	E
R. Plug	1.00	EACH	60.0000	60.00	T
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Centralizers	8.00	EACH	50.0000	400.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 550.76
ONLY if paid within 30 days from Invoice Date

Subtotal: 5507.62
Tax.....: 217.83
Payments: 0.00
Total....: 5725.45

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AUG 04 2006
KCC WICHITA

11026
5-18-06

ALLIED CEMENTING CO., INC.

24259

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

1st Bend

DATE <u>4-22-06</u>	SEC. <u>32</u>	TWP. <u>16e</u>	RANGE <u>11</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Boos F</u>	WELL # <u>1</u>	LOCATION <u>Chaplin 7N, 1 1/2 W 5/3</u>			COUNTY <u>Barton</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Warren #9

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 3428'

CASING SIZE 5 1/2" DEPTH 3425'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSC: _____

PERFS. _____

DISPLACEMENT 83 1/2 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 150 lbs ASC

500 gal Asf,

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob D

BULK TRUCK

342 DRIVER Don D

BULK TRUCK

_____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	<u>304</u>	@	<u>15.00</u> <u>45.00</u>
CHLORIDE	@		
ASC	<u>150 lbs</u>	@	<u>11.80</u> <u>1770.00</u>
<u>SALT</u>	<u>9 gal</u>	@	<u>17.30</u> <u>155.70</u>
<u>ASFUSH</u>	<u>500 GAL</u>	@	<u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>17/24</u>	@	<u>1.70</u> <u>290.70</u>
MILEAGE	<u>17/24 07</u>	<u>26</u>	<u>311.22</u>
			TOTAL <u>3072.62</u>

REMARKS:

Run 3425' of 5 1/2" Pipe Circulation.
Pumped 500 gal Asf followed by 135 lbs
ASC. Washed up. Released Plug
Displaced with fresh H2O. Landed Plug
_____ Released a float. Held.
Plug did not land
Plugged Rathole w/ 15 lbs

SERVICE

DEPTH OF JOB <u>3425'</u>		
PUMP TRUCK CHARGE		<u>1450.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>26</u>	@	<u>5.00</u> <u>130.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>1580.00</u>		

CHARGE TO: RTM Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 top 5 1/2" R-Plug</u>		<u>60.00</u>	<u>60.00</u>
<u>1-5 1/2" Anchor</u>	@	<u>160.00</u>	<u>160.00</u>
<u>1-5 1/2" Attachment</u>	@	<u>235.00</u>	<u>235.00</u>
<u>8-5 1/2" Centralizer</u>	@	<u>50.00</u>	<u>400.00</u>
	@		
	@		
TOTAL			<u>855.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS _____

SIGNATURE X Che

RECEIVED

SIGNATURE X CARIS HOFFMAN

PRINTED NAME

AUG 04 2006

KCC WICHITA



FIELD ORDER 13432

Subject to Correction

Date 5-16-06		Customer ID		Lease Rolls	Well # F #1	Legal 32-1165-1112
C H A R G E RSM Oil Company		County Barton	State Ks	Station Pratt		
Depth	Formation Doxlas Sand	Shoe Joint				
Casing	Casing Depth	TD	Job Type 70% N₂ Foam frac NW			
Customer Representative Brad Miller			Treater Justin Westerman			
AFE Number	PO Number	Materials Received by X BRAD MILLER				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
D	A364	8000	gal Hydravis 40		
P	C120	1	lb BTO-1		
P	C240	41	gal F-1		
P	C141	24	gal CC-1		
P	C230	4	gal S-1		
P	C112	1	gal Breaker E		
			POTW (ROLLS)		
			FILE		
D	P103	145	SKS 20/40 Brady Sand		
D	E100	375	mi Heavy Vehicle Mileage		
P	E101	75	mi Car Mileage		
P	E104	544	tm Proppant BULK Delivery		
P	B10	1	ea. Foam Blender 0-10 BPM		
P	E601	2	ea. Chemical injector		
P	E704	1	ea. Densimeter		
P	E501	1	ea. TC 1000 Frac Pump		
P	E805	1	ea. Frak Trek Data Van		
P	P400	145	wt 20/40 mesh or smaller Pump charge		
P	P500	2400	gal .1 - 4.0 ppg Prop Concentration charge		
P	P502	1500	gal .1 - 9.0 ppg Prop Concentration charge		
P	E703	1	ea. Valve Rental 2"		
			RECEIVED		
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			KCC WICHITA		
			total price		
			+ tax		

Customer	RSM Oil	Lease No.		Date	5-16-06
Lease	Rous	Well #	F #1		
Field Order #	13432	Station	Pratt	Casing	
Type Job	70% N2 Foam frac NW	Formation	Douglas Sand	Depth	
		County	Barton	State	KS
		Legal Description	32-165-11W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2	Shots/Ft	2	Acid		RATE	PRESS	ISIP 1435
Depth	213	From	2980	Pre Pad		Max 8.0	1737	5 Min. 1166
Volume	18.1	To	2990	Pad	7000 gal foamed	Min 4.0	1005	10 Min. 1110
Max Press	2500	From		Frac	3000 gal foamed	Avg 8.0	1180	15 Min. 1069
Well Connection	Annulus Vol.	To		Hydro -40		HHP Used		Annulus Pressure
Plug Depth	2930	From		Flush	800 gal foamed	Gas Volume		Total Load 176

Customer Representative	Brad Miller	Station Manager	Dave Scott	Treater	Justin Westerman		
Service Units	308	403	233	339	404	115	110
Driver Names	Mark		Corey	Travis		Martin	Justin

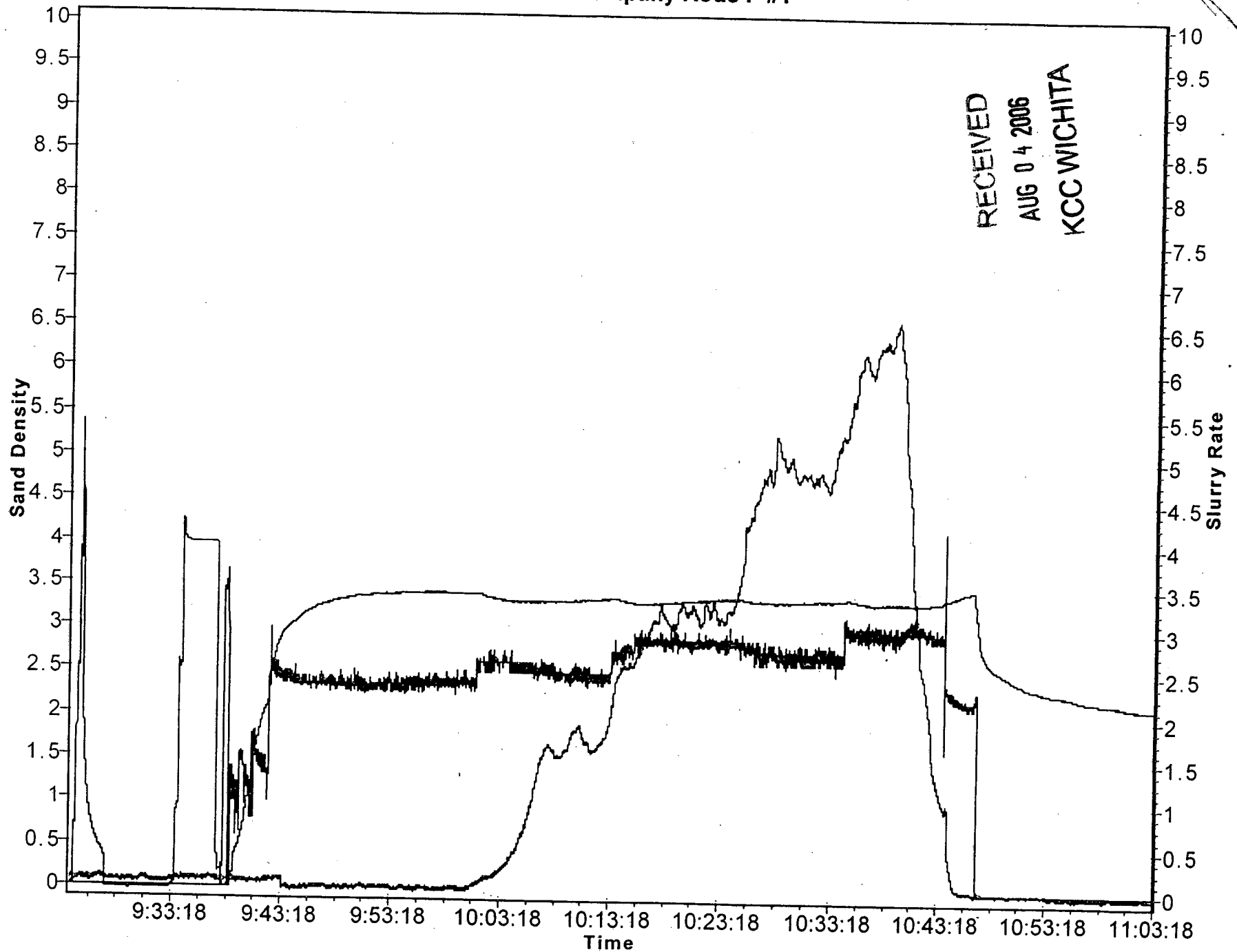
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOC. 8:00am
					Setup / Hold safety meeting
9:25		2000			Prime up / PSI test
9:37				4.0	Start 7000 gal Pad
9:39		200	2.3	4.0	Hole Loaded
9:41		1005	5.5	4.0	Foam on Bottom
9:42		1358	7.8	8.0	Full Rate
9:59		1700	50	8.0	Start 4000 gal / 1/2# 20/40 Sand
10:03		11667	55.5	8.0	1/2# 20/40 Sand on Bottom
10:13		11676	81	8.0	Start 4000 gal / 1# 20/40 Sand
10:15		11655	86.5	8.0	1# 20/40 Sand on Bottom
10:24		11684	114	8.0	Start 3000 gal / 1/2# 20/40 Sand
10:27		11671	119.5	8.0	1/2# 20/40 Sand on Bottom
10:34		11680	140	8.0	Start 2000 gal / 2# 20/40 Sand
10:36		11666	145.5	8.0	2# 20/40 Sand on Bottom
10:44		11690	169	8.0	Start flush
10:47			176		Shut Down
		1435			ISIP

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Job complete
Thanks Justin

R.J.M. Oil Company Rous F #1

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— Pressure 1 — Density — Slurry Rate