

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

JAN 19 2006

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

ORIGINAL

Operator: License # 32390
Name: High Plains Production, LLC
Address: PO Box 228
City/State/Zip: Savoy, Texas 75479
Purchaser: ONEOK
Operator Contact Person: Jim Fuller
Phone: (903) 965-5403
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/30/2005</u>	<u>10/1/2005</u>	<u>11/08/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21883-00-00
County: Finney
SW _____ Sec. 23 Twp. 22 S. R. 32 East West
1250 feet from S / N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Riffel Well #: 2-23
Field Name: Hugoton
Producing Formation: Chase Group
Elevation: Ground: 2952' Kelly Bushing: 2958'
Total Depth: 2766' Plug Back Total Depth: 2762'
Amount of Surface Pipe Set and Cemented at 405' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2766
feet depth to surface w/ 530 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTI KGR 1/15/08*
Chloride content 21,000 ppm Fluid volume 875 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fonald Osterbuhr
Title: Agent Date: 1/16/06
Subscribed and sworn to before me this 16th day of January
2006
Notary Public: Krista Burkhart
Date Commission Expires: 12-19-06

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

A. KRISTA BURKHART
Notary Public - State of Kansas
My Appt. Expires 12-19-06

Operator Name: High Plains Production, LLC Lease Name: Riffel Well #: 2-23
 Sec. 23 Twp. 22 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: G/R-CCL (cased hole)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Stone Corral (sample)</td> <td>2148'</td> <td>+804'</td> </tr> <tr> <td>T/Hollenberg</td> <td>2682'</td> <td>+270'</td> </tr> <tr> <td>T/Herington</td> <td>2709'</td> <td>+243'</td> </tr> </table>	Name	Top	Datum	B/Stone Corral (sample)	2148'	+804'	T/Hollenberg	2682'	+270'	T/Herington	2709'	+243'
Name	Top	Datum											
B/Stone Corral (sample)	2148'	+804'											
T/Hollenberg	2682'	+270'											
T/Herington	2709'	+243'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250"	8.625"	24	405'	Common	250	3%CC,2%gel
Production	7.875"	5.500"	15.5	2763'	MIDCON G	355	.25# flocele
					Premium G	175	.5% 322, flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2713'-2725', 2738'-2746'	2000 gal 15% FE/MCA	
		14,750# 20/40 sand, 162353 scf N2,	
		7675 gal treated water	

TUBING RECORD		Size <u>2.375"</u>	Set At <u>2742'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>12/30/2005</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>90</u>	<u>5</u>		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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HALLIBURTON JOB SUMMARY

REGION NORTH AMERICA LAND		MNA / COUNTRY Central / USA		SALES ORDER NUMBER 3976550	TICKET DATE 10/01/05
MBU ID / ENPL # MCL0104 317429		H.E.S. EMPLOYEE NAME CHAD BUTTRY		BDA / STATE MC / KS	COUNTY FINNEY
LOCATION LIBERAL		COMPANY HIGH PLAINS PROD 316870		PBL DEPARTMENT ZI / CEMENT	
TICKET AMOUNT \$21,887.47		WELL TYPE 01 OIL		APPROVAL # 15-055-21883	
WELL LOCATION GARDEN CITY, KS		DEPARTMENT CEMENT		CUSTOMER REP / PHONE RON OSTERBUHR 620-272-1232	Description Cement Production Casing
LEASE NAME RUFFEL	Well No. 2452707 #2	SEC / TWP / RNG 23 - 22S - 32W		SAP BOND NUMBER 7523	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL

HES EMP NAME / ENP # / (EXPOSURE HOURS)	HR5	HR6	HR8	HR9
Buttry, C 317429	4.5			
Martin, J 317927	4.5			
Albright, J 325347	4.8			
Olds, R 308198	4.8			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415842	140			
10219237	140			
10010752-10011591	70			
10011408-10011590	70			

Form. Name _____	Type: _____	Date	Called Out	On Location	Job Started	Job Completed
Form. Thickness _____	From _____ To _____	10/1/2005	10/1/2005	10/1/2005	10/2/2005	
Packer Type _____	Set At _____	Time	1500	1830	2322	0018
Bottom Hole Temp. _____	Pressure _____					
Retainer Depth _____	Total Depth 2800 FT					

Type and Size	Qty	Make	New/Used	Weight	Size	Grade	From	To	Max. Allow
Float Collar BAFFEL	1	H		15.5#/ft	5 1/2"		KB	2,769	
Float Shoe									
Centralizers S-4	10	A							
Top Plug LATCH PLUG	1								
HEAD PC	1	L							
Limit clamp	1								
Weld-A	1	C			7 7/8"		0-	2,772	Shots/Ft.
Guide Shoe REGULAR	1								
BTM PLUG		O							

Mud Type _____	Density 9.2	Lb/Gal	Date	Hours	Date	Hours	Cement Production Casing
Disp. Fluid _____	Density _____	Lb/Gal	10/1	8.5	10/1	9.0	
Prop. Type _____	Size _____	Lb					
Prop. Type _____	Size _____	Lb					
Acid Type _____	Gal. _____	%					
Acid Type _____	Gal. _____	%					
Surfactant _____	Gal. _____	in					
NE Agent _____	Gal. _____	in					
Fluid Loss _____	Gal/Lb _____	in					
Gelling Agent _____	Gal/Lb _____	in					
Fric. Red. _____	Gal/Lb _____	in					
Breaker _____	Gal/Lb _____	in		5.5		9.0	
Blocking Agent _____	Gal/Lb _____						
Perfpac Balls _____	Qty. _____						
Other _____							
Other _____							
Other _____							
Other _____							

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	385	MIDCON G	1/4# FLOCELE	18.24	2.64	11.80
2	176	PREMIUM G	.8% HALAD-322 - 1/4# FLOCELE	5.18	1.18	15.60
3						
4						

Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	10.00	Type: _____
Lost Returns-YES _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____		Pad:Bbl -Gal _____
Cmt Rtn#Bbl _____	Lost Returns-NO _____	Excess/Return BBI _____		Calc. Disp Bbl _____
Average _____	Actual TOC _____	Calc. TOC: _____		Actual Disp. _____
Shut In: Instant _____	Frac. Gradient _____	Treatment: Gal - BBI _____		Disp:Bbl _____
	5 Min. _____	Cement Slurry: BBI _____	198.0	
	15 Min. _____	Total Volume BBI _____		

THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

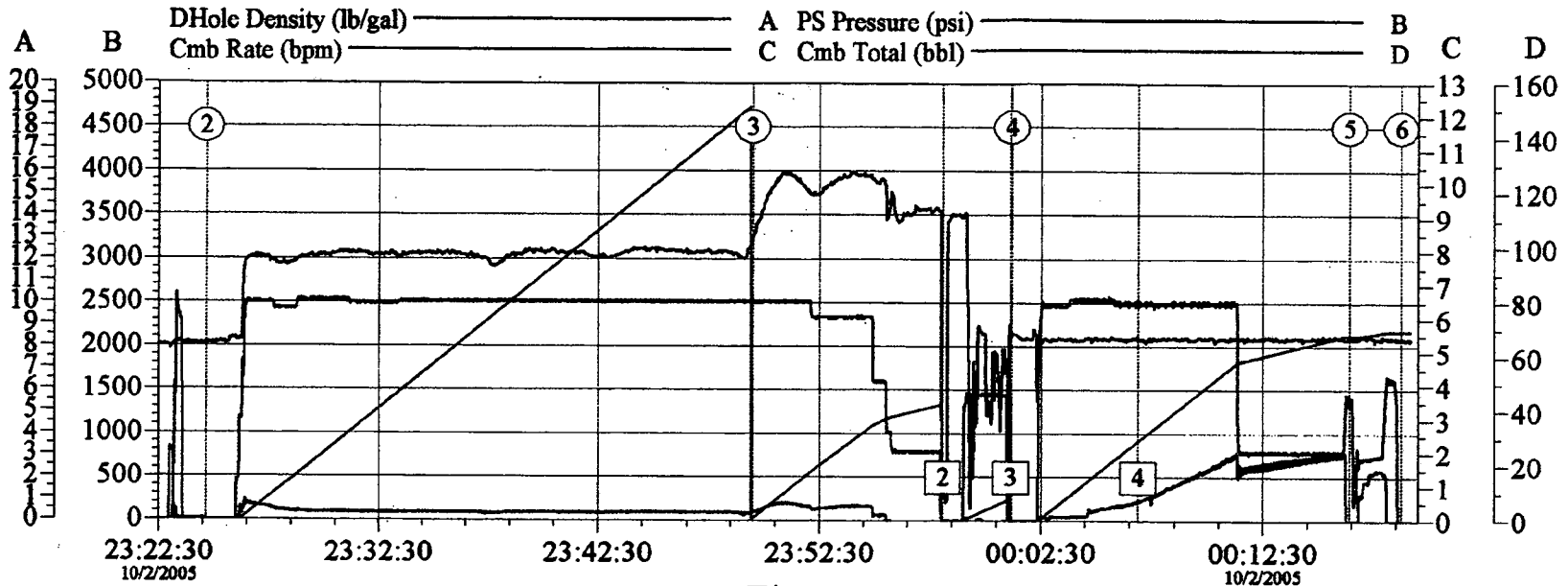
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HIGH PLAINS PRODUCTION

RIFFEL #2



Stages	
①	Start Job 10/2/2005 23:22:25
②	Pump Lead Cement 10/2/2005 23:24:38
③	Pump Tail Cement 10/2/2005 23:49:29
④	Pump Displacement 10/2/2005 00:01:11
⑤	Bump Plug 10/2/2005 00:16:24
⑥	End Job 10/2/2005 00:18:43

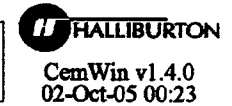
Time

Event Log	
1	Test Lines 10/2/2005 23:22:27
2	Clean Lines 10/2/2005 23:58:05
3	Drop Top Plug 10/2/2005 00:01:08
4	Displ Reached Cement 10/2/2005 00:06:51

Customer: HIGH PLAINS
Well Description: 5 1/2 LS

Job Date: 10-01-05
UWI:

Ticket #: 3975550



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