

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
AUG 26 2002
KCC WICHITA
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address: 1401 N. El Camino Real, #207
City/State/Zip: San Clemente, CA 92672
Purchaser: _____
Operator Contact Person: Allen J. Gross
Phone: (949) 498-2101
Contractor: Name: Clarke Corporation
License: _____
Wellsite Geologist: Kevin Wiles

Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 _____ Oil SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Pelican Hill Oil & Gas, Inc.
Well Name: Brown #1-12

Original Comp. Date: 08/07/00 Original Total Depth: 5350'
 _____ Deepening _____ Re-perf. Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

7-28-2000 8-06-00 8-07-2000
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15- 033-21120-0000
County: Comanche
S/2 S/2 NE Sec. 12 Twp. 32 S. R. 18 East West
KCC 2230 2009 feet from 1/4 (circle one) Line of Section
GPS 1380 1401 feet from E 1/4 (circle one) Line of Section
KCC
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Brown Well #: #1-12 SWD
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 5330' Plug Back Total Depth: 5288'
Amount of Surface Pipe Set and Cemented at 662 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AKI KGR 1/15/08

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

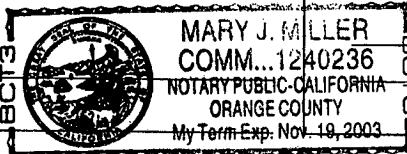
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross
Title: President Date: August 22, 2002
Subscribed and sworn to before me this 23 day of August

X9 2002
Notary Public: Mary J. Miller
Date Commission Expires: 11/19/03



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Brown Well #: #1-12 SWD
 Sec. 12 Twp. 32 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf. Csg.	12 1/4"	8-5/8"		662'	65:35:6 Class A	225sx	3%cc+1/4#FloSeal
Prod. Csg.		5 1/2"		5340'	SMD	115sx	3%cc+2%gel, 2%gas stop, 1/2% D-Air, 1/2%CFR-2, 1/8#/sk floseal, 7#/sk gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf.	4804-4812' w/19gram Titan Tungsten PPG Prospector charges, 32 holes total		
	5 1/2" CIBP set at 4910' w/1sk cement on top.		
		2000gal. 28%FeAcid	4760'
		+ 50 balls	

TUBING RECORD	Size	Set At	Packer At	Liner Run
4858' Seal-tight	2-3/8"	4781'	AD-1 4781'	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO: *Pelican Hill*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET COPY No. 3105

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Ness City Ks*
 2. *GINA*
 3. *GINA*
 4. *GINA*

WELL/PROJECT NO. *1-12* LEASE *Brown* COUNTY/PARISH *Comanche* STATE *KS* CITY *NESS CITY* DATE *8-6-00* OWNER *same*

TICKET TYPE SERVICE SALES CONTRACTOR *ALBERCROMBIE* RIG NAME/NO. *ALBERCROMBIE* SHIPPED VIA *105* DELIVERED TO *E Colawater* ORDER NO.

WELL TYPE *Gas* WELL CATEGORY *Development* JOB PURPOSE *Drilling* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	70	mi			2.50	175.00
578	RECEIVED AUG 4, 6 2000 KCC WICHITA	1			Pump Charge	1	EA				1200.00
280		1			Flocheck	1000	Gal			1.50	1500.00
410		1			5w top Plug	1	ea	5 1/2	IN		50.00
299		1			Rotating Head	1	Job				100.00
330		1			SMD Cement	115	SK			9.50	1092.50
277		1			Gilsonite	800	lbs			.30	240.00
289		1			Gas Stop	200	lbs			4.50	900.00
276		1			Flocele	15	lbs			.90	13.50
290		1			DAIR	50	lbs			2.75	137.50
283		1			CFK2	50	lbs			2.75	137.50
581 583		1		Bulk service ch DRAYage	115 436	lb 95			1.00	115.00 227.70	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *T.C. Janson*

DATE SIGNED *8-6-2000* TIME SIGNED *1800* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5988.17
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				199.40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				6188.12

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR *Jerry* APPROVAL

Thank You

ALLIED CEMENTING CO., INC. 4 COPY

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ORIGINAL MEDICINE LODGE

DATE <u>7/28/00</u>	SEC. <u>12</u>	TWP. <u>32S</u>	RANGE <u>18W</u>	CALLED OUT <u>6:00PM</u>	ON LOCATION <u>8:00PM</u>	JOB START <u>11:30PM</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>BROWN</u>	WELL # <u>1-12</u>	LOCATION <u>160 & WILMORE RD.</u>			COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2S, 42W</u>				

CONTRACTOR ABEADRONBEE #4

TYPE OF JOB SURFACE CSG.

HOLE SIZE 12 1/4" T.D. 660'

CASING SIZE 8 5/8" X 2 1/4" DEPTH 649'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 600# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 48.8'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 38 1/2 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER JUSTIN KEUEN

343 -HELPER JUSTIN HART

BULK TRUCK _____

353-2S1 DRIVER DAVID FELIO

BULK TRUCK _____

_____ DRIVER _____

OWNER PELICAN HILL OIL & GAS

CEMENT

AMOUNT ORDERED

22 Sx 6S:3S:6 + 3% CACZ + 1/4" FLO-SEAL

100 Sx CLASS A + 3% CACZ + 2% GEL

COMMON A	100	@	6.35	635.00
POZMIX		@		
GEL	2	@	9.50	19.00
CHLORIDE	11	@	28.00	308.00
<u>ALW</u>	<u>225</u>	@	<u>6.00</u>	<u>1350.00</u>
<u>FLO-SEAL</u>	<u>56#</u>	@	<u>1.15</u>	<u>64.40</u>
		@		
		@		
		@		
HANDLING	<u>325</u>	@	<u>1.05</u>	<u>341.25</u>
MILEAGE	<u>325 X 38</u>		<u>.04</u>	<u>124.00</u>

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AUG 26 2000

TOTAL \$3211.65

REMARKS:

RUN 8 5/8" CSG. + BREAK CIRCULATION

PUMP 5 BBLs FRESH H2O

MIX 22 Sx 6S:3S:6 + 3% CACZ + 1/4" FLO-SEAL

MIX 100 Sx CLASS A + 3% CACZ + 2% GEL

DISPLACE AUG TO 600' / 38 1/2 BBLs

CEMENT DID CIRCULATE!

KCC WICHITA SERVICE

DEPTH OF JOB	<u>649'</u>		
PUMP TRUCK CHARGE	<u>0-300</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>349'</u>	@	<u>.43</u> <u>150.00</u>
MILEAGE	<u>38</u>	@	<u>3.00</u> <u>114.00</u>
PLUG	<u>8 5/8" TRP</u>	@	<u>90.00</u> <u>90.00</u>
		@	
		@	

TOTAL \$1022.57
824.07

CHARGE TO: PELICAN HILL OIL & GAS

STREET 1401 EL CAMINO REAL, ST. 207

CITY SAN CLEMENTE STATE CALIF. ZIP 92672

FLOAT EQUIPMENT

1 - Baffle Plate	@	45.00	45.00
1 - BASKET	@	180.00	180.00
2 - CENTRALIZER	@	55.00	110.00
	@		
	@		

TOTAL \$335.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 4562.29

DISCOUNT 4562.29 IF PAID IN 30 DAYS

SIGNATURE W. C. Craig

Net \$412.29
W. C. CRAIG
PRINTED NAME