

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953
Name: Harris Oil and Gas Company
Address 1125 Seventeenth Street
Suite 2290
City/State/Zip Denver, CO 80202
Purchaser: EOTT/Oneok
Operator Contact Person: Doug Hoisington
Phone (303) 293-8838
Contractor: Name: Gonzales Well Service
License: 31985
Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Harris Oil and Gas Company
Well Name: Amoco Mull #3-28
Comp. Date 7/15/95 Old Total Depth 5650'
 Deepening Re-perf. Conv. to Inj. PBTB
 Plug Back Docket No. Pending
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
3/29/01 4/14/01 4/14/01
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION

MAY 7 2001

API NO. 15- 081-20929-0001 ORIGINAL

County Haskell
NE-SE-NE Sec. 28 Twp. 29S Rge. 33 X ^E X ^W
3450' Feet from (S)W (circle one) Line of Section
510' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Amoco Mull Well # 3-28

Field Name NE Lemon

Producing Formation Morrow/Atoka/Ft. Scott/Pawnee/

Elevation: Ground 2945' KB 2958' Kansas City B

Total Depth 5650' PBTB 5394'

Amount of Surface Pipe Set and Cemented at 1626' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to w/ sx cmt.

-Drilling Fluid Management Plan owwo KGR 1/7/08
(Data must be collected from the Reserve Pit)

N/A
Chloride content ppm Fluid volume bbls

Deaerating method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Manager Date May 4, 2001
Subscribed and sworn to before me this 4th day of May,
2001.
Notary Public [Signature]
Date Commission Expires March 31, 2005

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Harris Oil and Gas Company

Lease Name Amoco Mull Well # 3-28

Sec. 28 Twp. 29S Rge. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

Previously Submitted

Previously Submitted

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used No Change From Original							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD No Change From Original				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	5285' - 5294'	1500 gal 7 1/2% DSFE
2	5082'-5085', 5096'-5098', 5104'-5108'	1500 gal 15% DSFE
4	4924' - 4926'	1500 gal 15% DSFE
2	4888' - 4896'	

TUBING RECORD	Size 2 3/8"	Set At 5231'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 4/14/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 67.64 Bbls.	Gas 105 Mcf	Water 52 Bbls.	Gas-Oil Ratio 1552	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____