

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO: 15- 001-28890-0000

County Allen

W/2 SW.NW Sec. 4 Twp. 25 Rge. 19 X E V

3300 Feet from S/W (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Henry Well # 7

Field Name Iola

Producing Formation Bartlesville

Elevation: Ground na KB

Total Depth 888 PSTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

Foot depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan alt. II KGR 1/1/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rng. E/V

County _____ Docket No. _____

Operator: License # 5602

Name: N&B Enterprises

Address Box 812

City/State/Zip Chanute, Kansas 66720

Purchaser: _____

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SVD _____ SIGW _____ Temp. Abd. _____

X Gas _____ ENHR _____ SIGW _____

X Dry _____ Other (Core, USV, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____

Plug Back _____ PSTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SVD or Inj?) Docket No. _____

Spud Date 1/18/01 Date Reached TD 3/8/01 Completion Date 3/15/01

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burris

Title co-partner Date _____

Subscribed and sworn to before me this 8 day of May 1908

Notary Public Marsha M. Burris

Date Commission Expires 3-28-04

MARSHA M. BURRIS
Notary Public - State of Kansas
My Appt. Expires March 28, 2004

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
_____ KCC	_____ SVD/Rep	_____ NGPA
_____ KGS	_____ Plug	_____ Other (Specify)

Operator Name N&B Enterprises

Lease Name Henry

Well # 7

East
 West

County Allen

Sec. 4 Twp. 25 Rge. 10

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
soil & clay	0	3
lime w/shale str.	3	244
shale	244	418
shale w/lime st.	418	618
shale	618	844
sand	844	888 TD

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/2"	7 5/8"	20	20'	Portland	5 none	
production	6 3/4"	4 1/2"	10	846	50/50 Posmix	118	3 gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			NA	

PERFORATION RECORD - Bridge Plugs Set/Type

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA	NA	

TUBING RECORD

Size na Set At na Packer At na Liner Run Yes No

Date of First Resumed Production (SUD or Inj.) _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil 0 Sbls. Gas 10 Mcf Water 0 Sbls. Gas-Oil Ratio 0 Gravity _____

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Cemented
 Other (Specify) _____

Production Interval

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **1846**
 LOCATION Chanute

FIELD TICKET

ORIGINAL

DATE 1/20/01	CUSTOMER ACCT # 5675	WELL NAME Henry # 7	QTR/QTR	SECTION 4	TWP 25	RGE 19	COUNTY 91	FORMATION
CHARGE TO N and b				OWNER				
MAILING ADDRESS PO Box 812				OPERATOR				
CITY & STATE Chanute KS 66720				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pump		525.00
5402	846'	Footage		107.28
		HYDRAULIC HORSE POWER		
1118	3 SK	Prem Gel 3 1/2" head		33.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	118 SK	CEMENT 50/50 2 1/2"		885.00
		NITROGEN		
5407	116	TON-MILES De Hurby		183.63
			Tax	63.34
				1800.00
			ESTIMATED TOTAL	1800.00

NSCO #15007

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE 1-20-01

170833