FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 001-28886-0000

County Allen

NW NW NE Sec. 5 Twp. 25 Rge. 19 X E W

4950 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Henry Well # 3

Field Name Iola

Producing Formation Bartlesville

Elevation: Ground na KB

Total Depth 902 PBTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt II KGR 1/7/08
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator's License # 5602

Name: N&B Enterprises

Address Box 812

City/State/Zip Chanute, Kansas 66720

Purchaser:

Operator Contact Person: J.R. Burris

Phone ( 316 ) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

1/16/01 3/6/01 3/13/01
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION
MAY 1 0 2001
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burris

Title co-partner Date

Subscribed and sworn to before me this 8 day of May, 19 2001.

Notary Public Marsha M. Burris

Date Commission Expires 3-28-04

MARSHA M. BURRIS
Notary Public - State of Kansas
My Appt. Expires March 28, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1 (7-91)

Operator Name N&B Enterprises Lease Name Henry Well # 3

☒ East County Allen

Sec. 5 Twp. 25 Rge. 19 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

| Name | Top | Datum |
|---|---|---|
| soil & clay | 0 | 6 |
| lime w/shale st | 6 | 306 |
| shale | 306 | 398 |
| shale w/lime st | 398 | 632 |
| shale | 632 | 853 |
| sand | 853 | 902 TD |

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| surface | 11¼" | 7 5/8" | 20 | 20' | Portland | 5 | none |
| production | 6 3/4" | 4½" | 10 | 855' | 50/50 POS | 120 | 3 gel |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ___ Perforate | | | | |
| ___ Protect Casing | | | NA | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| | NA | NA | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At na Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|---|---|---|
| | 0 | 0 | x | 10 | 0 | 0 | 0 | |

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

CONSOLIDATED INDUSTRIAL SERVICES
AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 17050

LOCATION Chanute

# FIELD TICKET

ORIGINAL

| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
|---|---|---|---|---|---|---|---|---|
| 1-17-01 | 5675 | Harly # 3 | | 25 | 19 | 5 | NO | |

CHARGE TO N and B

OWNER

MAILING ADDRESS Po Box 812

OPERATOR

CITY & STATE Chanute KS 66720

CONTRACTOR

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|---|---|---|---|---|
| 5401 | 1 well | PUMP CHARGE Cement Pumper | | 575.00 |
| 5402 | 855' | Casing Footage | | 111.15 |
| | | HYDRAULIC HORSE POWER | | |
| 1118 | 3 SK | Prem Gel 1st In Load | | 33.00 |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| | | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| | | FRAC SAND | | |
| 1124 | 120 SK | CEMENT 50-50 2% | | 900.00 |
| | | NITROGEN | Truck | 64.25 |
| 5407 | 24 mi | TON-MILES Delivery | | 116.47 |

NSCO #15097

ESTIMATED TOTAL 1800.00

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

17074

CONSOLIDATED
INDUSTRIAL
SERVICES
AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 17050

LOCATION Chanute

ORIGINAL

# FIELD TICKET

| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
|---|---|---|---|---|---|---|---|---|
| 1-17-01 | 5675 | Harly # 3 | | 25 | 19 | 5 | NO | |

CHARGE TO N and B

OWNER

MAILING ADDRESS PO Box 812

OPERATOR

CITY & STATE Chanute KS 66720

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| 5401 | 1 well | PUMP CHARGE Cement Pumper | | 575.00 |
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| 1118 | 3 SK | Prem Gel In Load | | 33.00 |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| | | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| | | FRAC SAND | | |
| 1124 | 120 SK | CEMENT 50-50 2% | | 900.00 |
| | | NITROGEN | Tax | 67.35 |
| 5407 | 24 mi | TON-MILES Delivery | | 116.47 |
| | | | ESTIMATED TOTAL | 1800.00 |

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

170740

CONSOLIDATED INDUSTRIAL SERVICES
AN INFINITY COMPANY
211.W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 17050

LOCATION Chanute

FIELD TICKET

ORIGINAL

| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
|---|---|---|---|---|---|---|---|---|
| 1-17-01 | 5675 | Harly # 3 | | 25 | 19 | 3 | NO | |

CHARGE TO N and B

OWNER

MAILING ADDRESS Po Box 812

OPERATOR

CITY & STATE Chanute KS 66720

CONTRACTOR

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|---|---|---|---|---|
| 5401 | 1 well | PUMP CHARGE Cement Pumper | | 595.00 |
| 5402 | 855' | Casing Footage | | 111.15 |
| | | HYDRAULIC HORSE POWER | | |
| 1118 | 3 SK | Prem Gel In Load | | 33.00 |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| | | WATER TRANSPORTS | | |
| | | VACUUM TRUCKS | | |
| | | FRAC SAND | | |
| 1124 | 120 SK | CEMENT 50-50 2% | | 400.00 |
| | | NITROGEN | Tax | 14.23 |
| 5407 | 24 mi | TON-MILES Delivery | | 166.47 |
| | | | ESTIMATED TOTAL | 1800.85 |

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

170740