

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1997
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, KS 67361
Purchaser: Quest Energy
Operator Contact Person: P.J. Buck
Phone: (620) 725-3636
Contractor: Name: McPherson Drilling
License: 5495
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-23-01 2-4-01 03-26-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26551-0000
County: Chautauqua
SE-NW-SE Sec. 6 Twp. 34 S. R. 12 East West
1670 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Loyd Well #: JBD-2
Field Name: Sedan/Peru
Producing Formation: Mississippi
Elevation: Ground: 910 Kelly Bushing: 915
Total Depth: 1710 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 1692
feet depth to Surface w/ 210 sx cml.

Drilling Fluid Management Plan Alt II KJR 1/4/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION
APR 27 2001

CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: P.J. Buck
Title: Partner Date: 4-26-01
Subscribed and sworn to before me this 26th day of April
2001
Notary Public: Reda Talbott
Date Commission Expires: 2-5-2005

NOTARY PUBLIC, State of Kansas
REDA TALBOTT
My Comm. Exp. 2-5-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Jones & Buck Development Lease Name: Loyd Well #: JBD-2
 Sec. 6 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lenopah limestone</td> <td>1051</td> <td>-141</td> </tr> <tr> <td>Wayside Sandstone</td> <td>1062</td> <td>-152</td> </tr> <tr> <td>Altamont Limestone</td> <td>1123</td> <td>-213</td> </tr> <tr> <td>Weiser Sandstone</td> <td>1156</td> <td>-246</td> </tr> <tr> <td>Pawnee Limestone</td> <td>1254</td> <td>-344</td> </tr> <tr> <td>Oswego Limestone</td> <td>1338</td> <td>-428</td> </tr> <tr> <td>Mulky Coal</td> <td>1396</td> <td>-486</td> </tr> <tr> <td>Mississippi Limestone</td> <td>1709</td> <td>-799</td> </tr> </tbody> </table>	Name	Top	Datum	Lenopah limestone	1051	-141	Wayside Sandstone	1062	-152	Altamont Limestone	1123	-213	Weiser Sandstone	1156	-246	Pawnee Limestone	1254	-344	Oswego Limestone	1338	-428	Mulky Coal	1396	-486	Mississippi Limestone	1709	-799
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12	8 5/8		40'	Portland	12	
Production	6 3/4	4 1/2	9.5	1692	50/50 poz	210	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open Hole Completion		
	1710 - 1732		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>03-26-01</u>				
Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>10</u>	Water Bbls. <u>trace</u>	Gas-Oil Ratio <u></u> Gravity <u></u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ORIGINAL 2MBST

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15937

LOCATION Biville

FOREMAN Harold Reed

TREATMENT REPORT

DATE <u>2-5-01</u>	CUSTOMER ACCT # <u>4291</u>	WELL NAME <u>Loyd #1</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO <u>J. B. D.</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	<u>6 7/8</u>
TOTAL DEPTH	
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1706</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Got circulation ran 210 lbs. 5.25 gpm @ 1706' lost circulation 2 min. pressured up got circulation back 1706' set shoe 100' on casing shift in.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

ACK/ORMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PHONE: (316) 725-3103

THANKS FOR YOUR BUSINESS!!

ORIGINAL

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIN
253636				NET 18TH	SC	1/19/01	3:

S
O
L
D
T
O

JONES & BUCK DEVELOPMENT
 P. O. BOX 60
 SEDAN KS 67361

S
H
I
P
T
O

Loyd Lease

DOCN 36643

 * INVOICE *

TAX : 001 KANSAS SALES TAX

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
12		EA	RM44016	PORTLAND CEMENT 94H Loyd Lease		12	7.30 /EA	87.60

** AMOUNT CHARGED TO STORE ACCOUNT **

93.21 TAXABLE 87.60
 NON-TAXABLE 0.00
 SUBTOTAL 87.60

X P.J.

RECEIVED BY

TAX AMOUNT 5.61
 TOTAL AMOUNT 93.21