

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
Sedan, Kansas 67361
City/State/Zip:
Purchaser: Quest Energy
Operator Contact Person: P.J. Buck
Phone: (620) 725-3636
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-27-01 3-28-01 4-20-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
APR 23 2001

API No. 15 - 133-25,663-0000
County: Neosho
NW NWNW Sec. 9 Twp. 30 S. R. 18 East West
4950 feet from N (circle one) Line of Section
4950 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Kuhn Well #: 3
Field Name: Unnamed
Producing Formation: Summit & Mulky Coals
Elevation: Ground: 1023 Kelly Bushing: 1028
Total Depth: 745 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 745'
feet depth to Surface w/ 147 sx cml.

Drilling Fluid Management Plan Alt II KJR 1/4/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: Drilled Dry
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Geologist/Agent Date: April 20, 2001
Subscribed and sworn to before me this 20 day of April, 2001
19_____
Notary Public: [Signature]
Date Commission Expires: 02-05-05

NOTARY PUBLIC, State of Kansas
My Comm. Exp. 2-28-06
KCC Office Use ONLY
Copy of Report Confidentially Attached
 Disabled, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

McPherson Drilling LLC

Drillers Log

KMAC Drilling LLC

15-133-25663-0000 ORIGINAL

Rig:	2		
API No. 15-	133-25,663 0000		
Operator:	Buck & Jones Development		
Address:	P.O. Box 68 Sedan, KS. 67361		
Well No:	3	Lease Name:	Kuhn
Footage Location:	4950	ft. from the	South Line
	4950	ft. from the	East Line
Drilling Contractor:	McPherson Drilling LLC/KMAC Drilling LLC		
Spud date:	3/27/01	Geologist:	
Date Completed:	3/28/01	Total Depth:	745 ft.

S. 9 T. 30 R. 18e
Loc: NW NW NW
County: Neosho

Gas Tests:	
Footage:	
400	no flow
423	no flow
585	no flow
645	12 oz on 1" 89.8
653	5.5 oz on 1 1/4 103
665	13 oz on 1 1/4
	155,000

Casing Record		
Size Hole:	Surface 11"	Production 6 3/4"
Size Casing:	8 5/8"	
Weight:		
Setting Depth:	20	McPherson pipe
Type Cement:	Portland	
Sacks:	6	McPherson Cement

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
over burden	0	3	shale	582	613			
shale	3	11	coal	613	614			
lime	11	22	shale	614	618			
shale	22	75	lime	618	642			
lime	75	157	black shale	642	644			
sand wet	157	193	coal	644	645			
coal	193	194	black shale	645	650			
sand	194	203	lime	650	655			
lime	203	317	black shale	655	659			
shale	317	415	coal	659	660			
lime	415	416	shale	660	661			
shale	416	420	lime	661	665			
lime	420	428	sand oil odor	665	672			
shale	428	431	shale	672	727			
lime	431	438	lime	727	729			
shale	438	464	shale	729	730			
coal	464	465	coal	730	731			
shale	465	478	shale	731	745 TD			
sand	478	485						
sandy shale	485	540						
coal	540	541						
shale	541	545						
lime	545	575						
black shale	575	582						

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8676

ORIGINAL 5092
 TICKET NUMBER

LOCATION Chanute
 FOREMAN Leroy Best

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-30-01	4271	#3						
CHARGE TO <u>Jones & Buck Development</u>				OWNER				
MAILING ADDRESS <u>Po Box 68</u>				OPERATOR				
CITY <u>Chanute</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>67301</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>745'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>741'</u>
CASING WEIGHT	
CASING CONDITION	<u>New</u>
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION <u>2730</u>
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORITICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Run 100 in Displacement water. Run 2 gal ahead cement well.

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS Started pumping at 14:50. Had circulation at 14:30. Started gel 14:30. Then ran 1 min 15 sec. of Dis. at 14:34. Then started cement at 14:35. Had gel return at 14:39. Had disp return at 14:41. Ran plug at 14:42. Start Displacement at 14:43. Had cement Return at 14:44. Set Shotshoe at 14:50.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>750</u>
MINIMUM	psi <u>350</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	<u>17</u>
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER **13699**

LOCATION Chanute

FIELD TICKET

Kuhn

DATE 3-30-01	CUSTOMER ACCT # 4241	WELL NAME #3	QTR/QTR	SECTION	TWP	RGE	COUNTY NO	FORMATION
CHARGE TO <i>Jones & Buck Development</i>				OWNER				
MAILING ADDRESS <i>PO Box 68</i>				OPERATOR				
CITY & STATE <i>Berlin KS 67301</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	"	PUMP CHARGE <i>concrete pumps</i>		472. ⁵⁰
5402-10	2111'	<i>Casing & fittings</i>		96. ²⁸
		HYDRAULIC HORSE POWER		
4404-10	1	4 1/2 Rubber pumps		27. ³⁰
1118-10	5-15	gel		55. ⁰⁰
1110-10	15 SXS	Hydro- <i>etc</i>		276. ⁰⁰
1111-10	6.545 300#s	Salt		60. ⁰⁰
1107-10	1.545	Floccul		35. ²⁵
12-15-10	1 1/2 gal	KEL		37. ⁸⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502-10	3 hrs	VACUUM TRUCKS		195. ⁰⁰
		FRAC SAND		
1124-10	147 SW	CEMENT <i>50/50 pop</i>		1002. ³⁰
		NITROGEN		
5407-10	18	TON-MILES <i>in Bulk</i>		108. ³⁰
			Tax	175. ⁰⁰
			ESTIMATED TOTAL	1715.97

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *[Signature]* #261

CUSTOMER or AGENT (PLEASE PRINT)

DATE 3-30-01

171597