

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License #5150	API No. 15-031-21,898 00 - 00
Name: COLT ENERGY, INC.	County: COFFEY
Address: P. O. BOX 388	SWSENE_Sec2_Twp23_S.R16X_E_W
City/State/Zip: IOLA, KS 66749	3185 feet from S Line of Section
Purchaser: PLAINS MARKETING LP	920 feet from E Line of Section
Operator Contact Person :DENNIS KERSHNER OPERATION CONTACT OF THE PROPERTY OF THE PRO	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 365-3111 KANSAS CORPORATION COM	4 SSIO Circle one SE
Contractor: Name:FINNEY DRILLING COMPANY	Lease Name:HAZEN Well #:18
License: 5989 MAY 1 6 2001	Field Name: LEROY
Wellsite Geologist	Producing Formation: SOLIEREI
Designate Type Of Completion: CONSERVATION DIV	SElevation: Ground: UNKNOWN Kelly Bushing: Total Depth: 996 Plug Back Total Depth: 989.40
New Well	Total Depth: _996 Plug Back Total Depth:989.40
XOilSWDSIOWTemp Abd	Amount of Surface Pipe Set and Cemented at45Feet
Gas ENHR SIGW	Multiple Staging Cementing Collar Used? Yes X_No
DryOther (Core, WSW, Expl., Cathodic,etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II Completion, cement circulated from995
Operator:	feet depth toSURFACEw/_145sx cement.
Well Name:	amended alt I KgR 1/4/08
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan(Data Collected From Pit)
DeepeningRe-perfConv. to Entr/SWD	Chloride Content1000ppmFluid Volune80bbls
Plug Back Plug Back Total Depth	Dewatering method usedPUMPED OUT PUSH IN
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Entr.?) Docket No	Lease Name:License No.:
	Ouarter Sec Twp S R E W
11-06-200011-10-20004-18-2001	County: Docket No.:
Spud Date or Date Reached TD Completion Date or Completion Date Recompletion Date	
Completion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Wichita, Kansas 67202, within 120 days of the spud date, recompletion, we apply. Information of side two of this form will be held confidential for a p (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit abandoned wells.	orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 eriod of 12 months if requested in writing and submitted with this form fall wireline logs and geologist well reports shall be attached with this
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	oil and gas industry have been fully complied with and the statements herein are
Signature: Lennus Lewelne	VCC Office Visco of
	KCC Office Use Only Letter of Confidentiality Attached
Title: OFFICE MANAGER Date: 5-32001	If Denied, Yes Date
A.	Wireline Log Received Geologist Report Received
Subscribed and sworn to before me this 150 day of May	UIC Distribution
2001	
Notary Public: Shirley a Statler	
Date Commission Expres: SHIRKEY A STOTLED OY	

Operator Nar		_						se Name	:HAZI	EN		Well	18_	<u>• • • • • • • • • • • • • • • • • • • </u>
Sec2 7	[wp2	3_S. R.	. 16	_XEas	stV	Vest	Co	unty _C	OFFEY_					
nterval teste	d, time temperat	tool open ture, fluid	and closed recover	ed, flow y, and fl	ing and sl ow rates i	nut-in pre f gas to si	ssures, urface t	whether	shut-in p g with fir	oressure reactional chart(s).	hed st	al copies of dri atic level, hydr h extra sheet if	rostatic p	oressures,
Orill Stem To		en nal Sheet	 ts)	Yes	_x_	_No		Name			T	epth and Datu	_	Sample atum
Samples Sent Cores Taken Electric Log I (Submit C List All E. Lo	Run Copy)		_	X_Yes	s	No		SEE A	ITACHE	D DRILLER	RS LOG	3		
					CASI	NG RECC	ORD _	X_NE	w	USED				
]	Report a	ll strings	set-condu	ctor, su	rface, ir	termedia	te, productio	n, etc.			
Purpose of stri	ng	Size Dri	Hole illed		asing Set O.D.)	Weight Lbs/Ft		Setting Depth		Type Of Ce	ment	# Sacks Used Type and Percer Additives		
SURFACE		10.75		7"		19		45		50/50 POZ	MIX	40SXS	1% PREMIUM GEL	
PRODUCTIO	N	5 5/8		2 7/8		6.4		989.40		50/50 POZ	MIX	1458X8	5% PREMIUM GEL	
											ļ			
					F ·	TIONAL C	1		JEEZE RE					
Purpose: Depth Typ Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone			Type of	Cement	ement #Sacks Used Type and Percent Additives					/es				
Shots Per/F					- Bridge Pl		pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
2	2" DM	IL RTG		9	962-969			50GALS HCL 15% ACID 962-969						
36								2	000# 12/2	0 SAND				
								1	000# 20/40	SAND				
					<u> </u>						1	, and the second of the second		
TUBING RE	CORD		S	et At	· ·	Pack	cer At		Lin	er Run		Yes	N	No
Date of First	Production	on 4-18-2	001			Producing	Method:	<u> </u>	Flowing	g _X_Pur	nping	Gas Lift	Ot	ther(Explain)
Estimated Pro			oil 1.20 B			Mcf		Water	2.86	BBLS. Production		Gas-Oil Ratio		Gravity
Dispostion Of C			Used on L			n Hole	_XPe	rf	Dually (ommingled		
(If vented S	ubmit AC	CO-18)			Othe	r (Specify)								

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WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Name:COLT ENERGY, INC	Operator: License #5150	API No. 15-031-21,898
Address P. O. BOX 388 City/State/ZipIOLA, K 56749 Purchaser P_IAINS MARKETING,LP Operator Contact Person :_DENNIS KERSINER Phone (316 365-3111 Contractor: Name:FINNEY DRILLING COMPANY License:5989 Wellsite Geologist:	•	
Supplementable Supp		SWSENESec2Twp23S. R16X_EW
Purchaser PLANS MARKETING, POperator Contact Person: DENNIS KERSHNER Contractor Name: FINNEY DRILLING COMPANY License: 5989 Well site Geologist: Designate Type Of Completion: — New Well ReEntry Workover — X Oil SWD SIOW X_Temp Abd Gas ENIR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Operator: Well Name: Original Comp. Date: — Original Total Depth: — Deepening Re-perf. Conv: to Entr/SWD — Plug Back Total Depth: — Other (SWD or Entr.?) Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dial Completion Docket No. Docket		3185 feet from S Line of Section
Operator Contact Person: _DENNIS KERSHNER	Purchaser: PI AINS MARKETING LP	
Circle one SE		Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: _FINNEY DRILLING COMPANY Lease Name: _ LEROY		Circle one <u>SE</u>
License: 5989 Well site Geologist: Designate Type Of Completion:		Lease Name: HAZEN Well #:18
Medisite Geologist		
Designate Type Of Completion: New Well		
New Well ReEntry Workover X Oil SWD SIOW X_Temp Abd Gas ENER SIGW Dry Other (Core, WSW, Expl., Cathodic,etc) If Workover/Re-entry. Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv: to Entr/SWD Plug Back Plug Back Total Depth: Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Dual Completion Date Resched TD Recomplation Date INSTRUCTIONS: An original and two copies of this form shall be filed with the familian for Period Off Symother Groupest of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my nowledge. Subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm to before me this 30 day of Mathematics and subscribed and sworm t	-	
Amount of Surface Pipe Set and Cemented at 45 Feet Multiple Staging Cementing Collar Used? Yes X No If yes, show depth set If Completion, cement circulated from 995 feet depth to SURFACE W/145 sx cement. Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Entr/SWD Ping Back Ping Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Internate II Completion Docket No. Other (SWD or Entr.?) Docket No. Internate II Completion Docket No. Other (SWD or Entr.?) Docket No. Internate II Completion Docket No. Ounter Sec. Twp. SR _ E _W Configure Sec. Twp. SR _ E _W		· —
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic,etc) If Workover/Re-entry. Old Well Info as follows: Operator: Operator: Operator: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Information of side two of this form will be held confidential for 6 spriod of 12 grounts if requested in writing and submitted with this form apply. Information of side two of this form will be held confidential for 6 spriod of 12 grounts if requested in writing and submitted with this form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all writing and submitted with that form all the ports shall be attached with this form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all writing and submitted with and the statements herein are complete and correct to the best of my knowledge. Signature All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been		
Subscribed and sworn to before me this 30 to Ash Art Statement S		
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv: to Entr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. 11-06-2000 11-10-2000 Completion Date or Date Reached TD Recompletion Date or Date Recompletion Date or Date Reached TD Recompletion Date or Date Reached TD Recompletion Date or Date Date Date Date Date Date Date Date	Other (Core WSW Evpl Cathodic etc)	
Surface Surf		
Well Name: Original Comp. Date:Original Total Depth:		
Original Comp. Date:Original Total Depth:	• —	
Deepening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Il-06-2000 Il-1-10-2000 Spud Date or Date Reached TD Completion Date or Date Reached TD Recompletion Date or Dat		
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or	Original Comp. Date:Original Total Deput	
Commingled Docket No.	Deepening Re-peri. Conv. to Entity Swid	
Dual Completion Docket No. Other (SWD or Entr.?) Docket No. 11-06-2000	Plug Back Flug Back Total Deput	!
Other (SWD or Entr.?) Docket No. Counter		,
Ouarter Sec. Twp. SR E W 11-06-2000	-	
wichita, Kansas 7022, within 120 days of the special of 30 griod o	Other (SWD of Entr.?) Docker No.	Ouarter Sec. Twp. S.R. E. W.
wichita, Kansas 7022, within 120 days of the special of 30 griod o	<u>8</u>	
wichita, Kansas 7022, within 120 days of the special of 30 griod o		SE S
wichita, Kansas 7022, within 120 days of the special of 30 griod o	Completion Date Recompletion Date	
wichita, Kansas 7022, within 120 days of the special of 30 griod o		Little the Pagging Corneration Commission, 130 S. Market - Room 2078, 1
Signature: Signat	apply. Information of side two of this form will be held confidential for a (see rule 82-3-107 for confidentiality in excess of 12 months). One copy form. ALL CEMENTING TICKETS MUST BE ATTACHED Usubmi abandoned wells.	Period of 2 months if requested in writing and submitted with this form of all wireline logs and geologist well reports shall be attached with this it CP-4 form with all plugged wells. Submit CP-111 with all temporary
Signature: KCC Office Use Only	All requirements of the statutes, rules and regulations promulgated to regulate th	e oil and gas industry have been fully complied with and the statements herein are
Title: OFFICE MANAGER Date: 3-29-2001 Subscribed and sworn to before me this 30 day of 100 day of	complete and correct to the best of my knowledge.	·
Title: OFFICE MANAGER Date: 3-29-2001 Subscribed and sworn to before me this 30 day of 100 day of	$((a) \cdot \lambda a)$	
Title: OFFICE MANAGER Date: 3-29-2001 If Denied, Yes Date Wireline Log Received Geologist Report Received UIC Distribution	Signature Ohn Alishner	KCC Office Use Only
Subscribed and sworn to before me this 30 th day of Wireline Log Received Geologist Report Received UIC Distribution	D 4 200 2001	
Subscribed and sworn to before me this 30 day of Was UIC Distribution	Title: OFFICE MANAGER Date: 3-29-2001	
20 0 () Ou G () Aw	2000	
Notary Public: Sharp G Status Date Commission Expires: 1-20-200 4		
Notary Public:		14. Tay 18.
Date Commission Expires:	1/1000	- The State of State of
	Date Commission Expires:	- "\\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"

Operator Name	(COLT EN	NERGY,	INC	<u> </u>		_ Lease	Name	HAZE	N	Well	18	1,
lec2 Tw	p23	S. R.	16	X_East	W	est	Cou	nty _C(OFFEY				
nterval tested	time to	ool open a ire, fluid	and close recovery	d, flowir , and flo	ng and shi w rates if	ut-in pres gas to su	sures, v rface te	vhether st, alon	shut-in pr g with fina	essure reached al chart(s). At	final copies of dril d static level, hydr tach extra sheet if	ostatic pre	ssures,
Drill Stem Tests Taken Yes X_No (Attach Additional Sheets)						Log Formation (Top), Depth and DatumSample Name Top Datum SEE ATTACHED DRILLERS LOG							
Samples Sent to Geological Survey _X_YesNo Cores Taken _X_YesNo Electric Log Run _X_YesNo (Submit Copy) List All E. Logs Run:					lo .								
									W		etc		
Purpose of string	3	Size I Dril	lole	Size Cas		s set-conductor, su Weight Lbs/Ft				Type Of Ceme		Type and	Percent ditives
SURFACE		10.75		7"		19		45		50/50 POZ M	X 408XS	40SXS 1% PREMIUM G	
PRODUCTION		5 5/8		2 7/8		6.4		989.40		50/50 POZ M	Z MIX 145SXS 5% PREMIUM		MIUM GEL
					ADDIT	IONAL C	EMENT	ING/SQ	UEEZE RE	CORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone			Cement	#Saci	ks Used		Ту	pe and Percent Additi	ives				
Shots Per/F					- Bridge Pl Interval Pe	ugs Set/Ty	 pe			•	Shot, Cement Squeez and Kind of Material		Depth
2	2" DM	IL RTG		9	62-969			GALS HCL 15% ACID					
									# 12/2	0 SAND			
									······································				
TUBING REG				et At			ker At			ner Run	Yes Cos Life	No	
Date of First,						Producing	Method	1	Flowi				her(Explain)
Estimated Pro Dispostion Of G			Oil METHOD	Bbls OF COM		Mcf		Wate	r B	BLS. Production I	Gas-Oil Ratio		Gravity
Vented (If vented St	s	old CO-18)	_Used on L	ease		n Hole er (Specify)	_X_Pe	erf	Dually	Compl	Commingled		

DRILLERS LOG

HAZEN

ORIGINAL

API NO.

15-031-218980000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: SW SE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL#: 18

LEASE NAME:

FOOTAGE LOCATION: 3185 FEET FROM SOUTH LINE

920 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE VINCENT

SPUD DATE: <u>11-6-00</u>

TOTAL DEPTH: 995

DATE COMPLETED: 11-10-00

OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % _ADDITIVES
SURFACE: PRODUCTION	10.75 : 5 5/8	7" 2 7/8 10 RD	19 6.5	45 889.40 95	TYPE A %.40 50-50		SERVICE COMPANY SERVICE COMPANY

WELL LOG

CORES:

960 TO 975

DST:

NO OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE

3 CENTRALIZERS

6 SCRATCHERS

1 CLAMP

1 COLLAR

1 SEAT NIPPLE

FORMATION	<u>TOP</u>	BOTTOM	FORMATION	<u>TOP</u>	BOTTOM
TOP SOIL	0	3	LIMESTONE	718	724
SAND	3	6	SHALE	724	748
CLAY	6	22	LIMESTONE	748	751
GRAVEL	22	28	SHALE	751	770
SHALE	28	170	LIMESTONE	770	780
LIMESTONE	170	221	SHALE	780	840
SHALE	221	229	LIMESTONE	840	851
LIMESTONE	229	234	SHALE	851	868
SHALE	234	250	LIMESTONE	868	871
LIMESTONE	250	271	SHALE	871	887
SHALE	271	309	LIMESTONE	887	894
LIMESTONE	309	328	SHALE	894	909
SHALE	328	344	LIMESTONE	909	915
LIMESTONE	344	418	SHALE	915	920
SHALE	418	421	LIMESTONE	920	923
LIMESTONE	421	423	SHALE	923	958
RED BED	423	433	LIMESTONE	958	960
SHALE	433	447	SHALE	96 0	962
LIMESTONE	447	450	LIMESTONE	962	963
SHALE	450	460	SAND	963	970
LIMESTONE	460	495	SHALE	970	995 T.D.
SHALE	495	502	SHADE	2/0	339 I.D.
LIMESTONE	502	581			
SHALE	. 581	718			

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

ORIGINAL
TICKET NUMBER 4388
LOCATION O Hawa

FIELD TICKET

11-13.00	CUSTOMER ACC	T# Haz	ELL NAME	18	QTR/QTR	SECTION	73	RGE	COUNTY	FORMATION
2 2 - 1 -				7		1				Control of the Control
CHARGE TO	Colt	Euela	V			OWNER				
			,			1.0				and the second second
MAILING ADDRE	ss P, O, P	ox 3	88			OPERATOR	Ger	·е		
		,				4		200	district to the state of	Property of
CITY & STATE	Fola K		667	49		CONTRACT	TOR F	nney	Dr. 11	149

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE CEMENT ONE WELL		52500
5402	990	casing footage	113	123 70
		HYDRAULIC HORSE POWER		
			Α	
1118	55x	premium gel	1100	5500
		■ これの (業)をいたし、本ののの (確心的) カット・ロール ()。		
4402		2/2 rubber plus		15 4
in the second se				
49.0				

			1.1.02	7,,13
		1 AX	6.470	74 -
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS	Α	
		VACUUM TRUCKS CUSTOMER Supplie		
		FRAC SAND		
1, 20	11.7	7000	750	108750
1124	145 sx	CEMENT 50/50 p02	1	IV8 I F
EHOT		NITROGEN		17500
5407 NSCO #15097	Minimum	TON-MILES	ESTIMATED TOTAL	2061 25
			ESTIMATED TOTAL	2061

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Mades

CUSTOMER or AGENT (PLEASE PRINT)

DATE 11-13-00

170104