

Amended  
5-16-2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 **Form Must Be Typed**

ORIGINAL

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: PLAINS MARKETING, LP  
Operator Contact Person: DENNIS KERSHNER  
Phone: (316) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: \_\_\_\_\_

Designate Type Of Completion:

☒ New Well ☒ ReEntry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp Abd  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Entr/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingle \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Entr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-04-2000 12-07-2000 4-18-2001  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,902 - 00 - 00  
County: COFFEY  
NW-NE-SE - NE Sec. 2 Twp. 23 S. R. 16 X E W  
3570 feet from S Line of Section  
530 feet from E Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Circle one SE

Lease Name: HAZEN Well #: 24  
Field Name: LEROY  
Producing Formation: SQUIRREL  
Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1003 Plug Back Total Depth: 997.10  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Staging Cementing Collar Used? Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 1003  
feet depth to SURFACE w/ 145 sx cement.

**Drilling Fluid Management Plan (Data Collected From Pit)**

Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

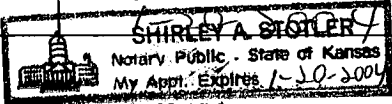
Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 5-3-2001

Subscribed and sworn to before me this 15<sup>th</sup> day of May  
2001

Notary Public: Shirley A Stotler

Date Commission Expires: \_\_\_\_\_



**KCC Office Use Only**

Letter of Confidentiality Attached \_\_\_\_\_  
If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well 24  
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>Yes</u> <u>X</u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>X</u> Yes <u>No</u> Cores Taken <u>X</u> Yes <u>No</u> Electric Log Run <u>X</u> Yes <u>No</u> (Submit Copy) List All E. Logs Run:	<u>Log</u> Formation (Top), Depth and Datum <u>Sample</u> Name Top Datum SEE ATTACHED DRILLERS LOG
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**CASING RECORD X NEW USED**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.75	7"	19	42	50/50 POZ MIX	40SXS	1% PREMIUM GEL
PRODUCTION	5 5/8	2 7/8	6.4	997.10	50/50 POZ MIX	145SXS	5% PREMIUM GEL

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	2" DML RTG	968-974	50GALS HCL 15% ACID		968-974
			2000# 12/20 SAND		
			1000# 20/40 SAND		

<b>TUBING RECORD</b>		Set At	Packer At	Liner Run	<u>Yes</u> <u>No</u>
Date of First Production	4-18-2001	Producing Method: <u>Flowing</u> <u>X</u> Pumping <u>Gas Lift</u> <u>Other(Explain)</u>			
Estimated Production/24hrs	Oil 1.45 Bbls	Gas Mcf	Water 1.61 BBLS.	Gas-Oil Ratio	Gravity
<b>Disposition Of Gas</b> <b>METHOD OF COMPLETION</b> <b>Production Interval</b> <u>Vented</u> <u>Sold</u> <u>Used on Lease</u> <u>Open Hole</u> <u>X</u> Perf. <u>Dually Compl.</u> <u>Commingled</u> (If vented Submit ACO-18)      -----Other (Specify) -----					

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☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv: to Entr/SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Entr.?) ☐ Docket No. \_\_\_\_\_

12-04-2000 12-07-2000 \_\_\_\_\_  
Spud Date or Completion Date Date Reached TD Completion Date  
Recompletion Date

API No. 15-031-21,902 - 00-00  
County: COFFEY  
NW-NE SE - NE Sec. 2 Twp. 23 S. R. 16 X E W  
3570 feet from S Line of Section  
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If yes, show depth set \_\_\_\_\_ Feet  
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feet depth to SURFACE w/ 145 sx cement.

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Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

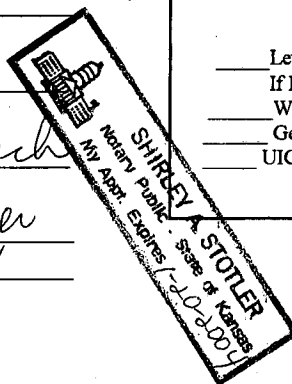
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 3-29-2001

Subscribed and sworn to before me this 30<sup>th</sup> day of March  
2001  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2004



**KCC Office Use Only**

Letter of Confidentiality Attached  
If Denied, Yes \_\_\_\_\_ Date \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well 24  
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>Yes</u> <u>X</u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>X</u> Yes <u>No</u> Cores Taken <u>X</u> Yes <u>No</u> Electric Log Run <u>X</u> Yes <u>No</u> (Submit Copy) List All E. Logs Run:	<u>Log</u> Formation (Top), Depth and Datum <u>Sample</u> Name Top Datum SEE ATTACHED DRILLERS LOG
--	--

CASING RECORD <u>X</u> NEW <u>USED</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.75	7"	19	42	50/50 POZ MIX	40SXS	1% PREMIUM GEL
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ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>	Top Bottom			
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML RTG	968-974	GALS HCL 15% ACID	
			# 12/20 SAND	

TUBING RECORD		Set At	Packer At	Liner Run	<u>Yes</u> <u>No</u>
Date of First, Resumed Production, SWD or Enhr			Producing Method: <u>Flowing</u> <u>Pumping</u> <u>Gas Lift</u> <u>Other(Explain)</u>		
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity
Disposition Of Gas <u>VENTED</u> <u>SOLD</u> <u>USED ON LEASE</u> <u>OPEN HOLE</u> <u>X</u> <u>PERF.</u> <u>DUALY COMPL.</u> <u>COMMINGLED</u> (If vented Submit ACO-18) -----Other (Specify) _____					

DRILLERS LOG

ORIGINAL

API NO. 15-031-219020000S. 2 T. 23 R. 16EOPERATOR: COLT ENERGY, INCLOCATION: NE SE NEADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 24 LEASE NAME: HAZENFOOTAGE LOCATION: 3570 FEET FROM SOUTH LINE 530 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: GENE VINCENTSPUD DATE: 12-4-00TOTAL DEPTH: 1003DATE COMPLETED: 12-7-00OIL PURCHASER: PLAINSCASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	42	TYPE A	50	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	997.10	50-50	125	SERVICE COMPANY

WELL LOGCORES: 966 TO 978RAN: 1 FLOATSHOEDST: NO3 CENTRALIZERSOPEN HOLE LOG: NO6 SCRATCHERS1 CLAMP1 COLLAR1 SEAT NIPPLE

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	1
CLAY	1	9
RIVER GRAVEL	9	18
SHALE	18	179
LIMESTONE	179	240
SHALE	240	297
LIMESTONE	297	334
SHALE	334	351
LIMESTONE	351	421
SHALE	421	427
RED BED	427	437
SHALE	437	450
LIMESTONE	450	582
SHALE	582	636
SAND & SHALE	636	721
LIMESTONE	721	725
SHALE	725	752
LIMESTONE	752	755
SHALE	755	759
LIMESTONE	759	764
SHALE	764	774
LIMESTONE	774	784
SHALE	784	786
LIMESTONE	786	787

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
SHALE	787	793
LIMESTONE	793	795
SAND & SHALE	795	846
LIMESTONE	846	854
SHALE	854	872
LIMESTONE	872	875
SHALE	875	892
LIMESTONE	892	899
SHALE	899	915
LIMESTONE	915	919
SHALE	919	926
LIMESTONE	926	929
SHALE	929	964
LIMESTONE	964	966
SHALE	966	968
LIMESTONE	968	969
SAND	969	972
SAND & SHALE	972	1003 T.D.

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 15910

## LOCATION

## FIELD TICKET

ORIGINAL

DATE 12-28-00	CUSTOMER ACCT # 1828	WELL NAME Hazen #24	QTR/QTR	SECTION 2	TWP 23	RGE 16	COUNTY CF	FORMATION
CHARGE TO Colt Energy				OWNER				
MAILING ADDRESS P.O. Box 388				OPERATOR Gene Vincent				
CITY & STATE Tola, Ks 66749				CONTRACTOR Finney Drilling				

[illegible]

NSCO #15097

ESTIMATED TOTAL

**CUSTOMER or AGENTS SIGNATURE**

CIS FOREMAN

**CUSTOMER or AGENT (PLEASE PRINT)**

DATE \_\_\_\_\_

170482