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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 25 2001

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5208
Name: ExxonMobil Production Company *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Evelyn Boutte'
Phone: (713) 431-1446
Contractor: Name: Dowell
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: Creamer #1, Well #4
Original Comp. Date: 6-19-1995 Original Total Depth: 2,993
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/14/01 3/21/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-21917 - 0001
County: Stevens
 NW SE SE Sec. 23 Twp. 34 s. R. 37 East West
1,250 feet from (S) N (circle one) Line of Section
1,250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Creamer #1 Well #: 4
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3,123 Kelly Bushing: 3,132
Total Depth: 2,993 Plug Back Total Depth: 2,940
Amount of Surface Pipe Set and Cemented at 719 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N. A.
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

OLUWO KGR 1-9-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Evelyn Boutte*
Title: Staff Adm. Asst. Date: 6/22/01
Subscribed and sworn to before me this 22nd day of June
2001
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
KIM LYNCH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2002



ExxonMobil Production Company
a division of Exxon Mobil Corporation
acting for ExxonMobil Oil Corporatio

X

Operator Name: ExxonMobil Production Company * Lease Name: Creamer #1 Well #: 4
 Sec. 23 Twp. 34 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Glorietta</td> <td>1,215</td> <td>1,395</td> </tr> <tr> <td>Stone Corral</td> <td>1,645</td> <td>1,765</td> </tr> <tr> <td>Chase</td> <td>2,655</td> <td>---</td> </tr> </table>	Name	Top	Datum	Glorietta	1,215	1,395	Stone Corral	1,645	1,765	Chase	2,655	---
Name	Top	Datum											
Glorietta	1,215	1,395											
Stone Corral	1,645	1,765											
Chase	2,655	---											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.825	24	719	Class "C"	415	50:50 C/POZ
Producing Casing	7.875	5.500	14	2,987	Class "C"	310	3% D79
						150	2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1SPF	2,723 - 2,860	Frac well w/ 80Q N2 Foam @ (plus/minus)	
		80 BPM.	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
N. A.					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr. (See G-2)			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	_____ <u>2,723 - 2,860</u>

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REGULATION COMMISSION

JUN 25 2001

Schlumberger	Customer: Exxon Mobil	
	District: ULYSSES	
	Representative: Mr. Richard Lewis	
	DS Supervisor: Dave Brawley	
	Well: Creamer 1-4	
Job Date: 03-20-2001		CONSERVATION DIVISION WICHITA, KS

Treating Pressure psi	Slurry Rate bbl/min	N2 RATE scf/min	TOT SLUR bbl	INJ RATE bbl/min	TOT INJ bbl	TOT N2 Mscf	STG INJ bbl
0	0.0	0	0.0	0.0	0.0	0.0	N/A
37	0.0	3362	0.0	0.0	0.0	0.0	N/A
37	0.0	3362	0.0	0.0	0.0	0.0	N/A
41	0.0	3382	0.0	0.0	0.0	0.0	N/A
41	0.0	3382	0.0	0.0	0.0	0.0	N/A
46	0.0	3382	0.0	0.0	0.0	0.0	N/A
2293	0.0	3402	0.0	0.0	0.0	0.0	N/A
2820	0.0	3422	0.0	0.0	0.0	0.0	N/A
2811	0.0	3442	0.0	0.0	0.0	0.0	N/A
2811	0.0	3422	0.0	0.0	0.0	0.0	N/A
2811	0.0	3422	0.0	0.0	0.0	0.0	N/A
2811	0.0	3462	0.0	0.0	0.0	0.0	N/A
2806	0.0	4442	0.0	0.0	0.0	0.0	N/A
2806	0.0	20	0.0	0.0	0.0	0.0	N/A
2806	0.0	0	0.0	0.0	0.0	0.0	N/A
2806	0.0	4402	0.0	0.0	0.0	0.0	N/A
2806	0.0	0	0.0	0.0	0.0	0.0	N/A
2806	0.0	0	0.0	0.0	0.0	0.0	N/A
4065	0.0	0	0.0	0.0	0.0	0.0	N/A
4065	0.0	0	0.0	0.0	0.0	0.0	N/A
4065	0.0	0	0.0	0.0	0.0	0.0	N/A
4065	0.0	0	0.0	0.0	0.0	0.0	N/A
4069	0.0	0	0.0	0.0	0.0	0.0	N/A
3777	0.0	0	0.0	0.0	0.0	0.0	N/A
1186	0.0	0	0.0	0.0	0.0	0.0	N/A
55	0.0	0	0.0	0.0	0.0	0.0	N/A
55	0.0	0	0.0	0.0	0.0	0.0	N/A
55	0.0	0	0.0	0.0	0.0	0.0	N/A
03:20:2001:10:13:31	Started Pad						
9	0.0	0	0.0	0.0	0.0	0.0	N/A
0	1.4	0	0.0	0.0	0.0	0.0	N/A
101	4.7	0	0.4	4.6	0.4	0.0	N/A
23	7.8	0	2.7	7.8	2.5	0.0	N/A
124	7.8	13247	5.2	38.8	11.0	2.7	N/A
252	7.7	13447	7.8	39.4	24.1	7.2	N/A
385	7.7	13507	10.4	39.5	37.3	11.7	N/A
499	7.7	13527	13.0	39.5	50.5	16.2	N/A
03:20:2001:10:15:42	Stage at Perfs. Pad						
623	7.6	13487	15.5	39.5	63.7	20.7	N/A
641	7.7	13487	16.0	39.5	66.3	21.6	N/A
751	7.6	13487	18.1	39.4	76.8	25.2	N/A
929	11.7	23732	20.8	67.6	92.6	30.9	N/A
1012	0.0	60	23.5	0.1	110.3	36.8	N/A
948	0.0	2241	23.5	4.7	110.3	36.8	N/A
1039	9.4	25853	24.9	68.4	122.1	41.7	N/A
1195	14.2	28195	28.8	79.9	147.6	51.0	N/A
1373	16.0	28355	34.0	82.7	175.0	60.4	N/A
1488	16.0	28335	39.3	82.8	202.6	69.8	N/A
1538	16.0	28455	44.6	83.1	230.2	79.3	N/A
1479	16.0	28415	50.0	82.9	257.9	88.7	N/A
1529	16.0	28455	55.3	83.0	285.6	98.2	N/A
1556	16.1	28495	60.7	83.2	313.3	107.7	N/A
1593	16.0	28455	66.0	83.1	341.0	117.2	N/A
1616	16.0	28495	71.3	83.3	368.8	126.7	N/A
1643	16.0	28615	76.7	83.4	396.6	136.2	N/A
1657	16.0	28495	82.0	83.3	424.3	145.7	N/A
1689	16.0	28495	87.4	83.3	452.1	155.2	N/A

ORIGINAL

Job Date: 03-20-2001

Well: Creamer 1-4

Treating Pressure psi	Slurry Rate bbl/min	N2 RATE scf/min	TOT SLUR bbl	INJ RATE bbl/min	TOT INJ bbl	TOT N2 Mscf	STG INJ bbl
1694	16.0	28335	98.0	82.8	507.4	174.2	N/A
1685	16.0	28335	103.4	82.9	535.1	183.6	N/A
1689	16.0	28455	108.7	83.1	562.8	193.1	N/A
1698	16.0	28495	114.1	83.1	590.5	202.6	N/A
1675	16.0	28435	119.4	83.0	618.2	212.1	N/A
1662	16.0	28435	124.7	83.1	645.9	221.5	N/A
1680	16.0	28415	130.1	83.1	673.6	231.0	N/A
1662	16.0	28335	135.4	82.8	701.3	240.5	N/A
1689	16.0	28355	140.8	82.8	728.9	249.9	N/A
1689	16.0	28355	146.1	82.9	756.5	259.4	N/A
1680	16.0	28335	151.4	82.9	784.1	268.8	N/A
1662	16.0	28395	156.8	83.0	811.7	278.3	N/A
1671	16.0	28375	162.1	82.9	839.4	287.7	N/A
1666	16.0	28475	167.4	83.1	867.1	297.2	N/A
1620	16.0	28455	172.8	83.2	894.8	306.7	N/A
1616	16.0	28455	178.1	83.1	922.5	316.2	N/A
1620	16.0	28415	183.5	83.1	950.2	325.7	N/A
1611	16.1	28475	188.8	83.2	977.9	335.2	N/A
1607	16.0	28535	194.1	83.4	1005.6	344.7	N/A
1611	16.1	28535	199.5	83.3	1033.4	354.2	N/A
1625	16.0	28595	204.8	83.5	1061.2	363.7	N/A
1611	16.0	28615	210.2	83.5	1089.0	373.2	N/A
1602	16.0	28655	215.5	83.6	1116.9	382.8	N/A
1634	16.0	28655	220.8	83.6	1144.8	392.3	N/A
1634	16.1	28615	226.2	83.5	1172.6	401.9	N/A
1625	16.1	28295	231.5	82.7	1200.3	411.3	N/A
1671	16.0	28275	236.8	82.7	1227.8	420.8	N/A
1648	16.0	28255	242.2	82.6	1255.4	430.2	N/A
1634	16.0	28275	247.5	82.7	1282.9	439.6	N/A
1630	16.1	28295	252.9	82.9	1310.5	449.0	N/A
1653	16.0	28255	258.2	82.6	1338.1	458.5	N/A
1625	16.1	28295	263.5	82.7	1365.7	467.9	N/A
1593	16.0	28335	268.9	82.8	1393.3	477.3	N/A
1598	16.0	28335	274.2	82.8	1420.9	486.8	N/A
1611	16.0	28355	279.5	82.7	1448.5	496.2	N/A
1602	16.0	28315	284.9	82.7	1476.1	505.7	N/A
1607	16.0	28315	290.2	82.7	1503.7	515.1	N/A
1598	16.0	28375	295.5	82.9	1531.3	524.5	N/A
1588	16.0	28255	300.9	82.7	1558.9	534.0	N/A
1607	16.0	28355	306.2	82.9	1586.5	543.4	N/A
1598	16.0	28415	311.5	82.9	1614.2	552.9	N/A
1588	16.0	28435	316.8	83.1	1641.9	562.4	N/A
1588	16.0	28455	322.2	83.0	1669.6	571.9	N/A
1584	16.0	28395	327.5	82.9	1697.3	581.4	N/A
1593	16.0	28395	332.8	83.1	1725.0	590.9	N/A
1593	16.0	28455	338.2	83.1	1752.7	600.3	N/A
1584	16.0	28435	343.5	83.1	1780.4	609.8	N/A
1602	16.0	28455	348.8	83.1	1808.1	619.3	N/A
1579	16.0	28455	354.2	83.1	1835.8	628.8	N/A
1566	16.0	28355	359.5	82.9	1863.4	638.3	N/A
1602	16.0	28415	364.8	82.9	1891.1	647.7	N/A
1575	16.0	28395	370.2	83.0	1918.7	657.2	N/A
1552	16.0	28355	375.5	82.9	1946.3	666.6	N/A
1588	16.0	28395	380.8	83.0	1973.9	676.1	N/A
1556	16.0	28355	386.2	82.9	2001.6	685.5	N/A
1547	16.0	28355	391.5	82.9	2029.2	695.0	N/A
1584	16.0	28435	396.8	83.0	2056.9	704.5	N/A
1533	16.0	28395	402.1	83.0	2084.5	713.9	N/A
1588	16.0	28315	407.5	82.7	2112.2	723.4	N/A
1575	16.0	28295	412.8	82.7	2139.7	732.8	N/A
1529	16.0	28315	418.1	82.9	2167.4	742.3	N/A
1570	16.0	28375	423.5	82.9	2194.9	751.7	N/A
1547	16.0	28335	428.8	82.7	2222.5	761.1	N/A

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MSAS CORPORATION

JUN 25 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Well: Creamer 1-4

Job Date: 03-20-2001

Treating Pressure psi	Slurry Rate bbl/min	N2 RATE scf/min	TOT SLUR bbl	INJ RATE bbl/min	TOT INJ bbl	TOT N2 Mscf	STG INJ bbl
1561	16.0	28335	434.1	82.8	2250.1	770.6	N/A
1529	16.0	28295	439.5	82.7	2277.7	780.0	N/A
1511	16.0	28355	444.8	82.8	2305.3	789.4	N/A
1570	16.0	28235	450.1	82.6	2332.9	798.9	N/A
1506	16.0	28295	455.4	82.7	2360.4	808.3	N/A
1520	16.0	28295	460.8	82.7	2388.0	817.7	N/A
1533	16.0	28255	466.1	82.6	2415.5	827.1	N/A
1515	16.0	28235	471.4	82.6	2443.1	836.6	N/A
1520	16.0	28255	476.8	82.7	2470.6	846.0	N/A
1497	16.0	28235	482.1	82.6	2498.2	855.4	N/A
1543	16.0	28355	487.4	82.7	2525.7	864.8	N/A
1492	16.0	28315	492.8	82.9	2553.3	874.2	N/A
1497	16.0	28335	498.1	82.8	2580.9	883.7	N/A
1524	16.0	28375	503.4	82.9	2608.5	893.1	N/A
1511	16.0	28375	508.7	82.8	2636.1	902.6	N/A
1533	16.0	28275	514.1	82.8	2663.7	912.0	N/A
1488	16.0	28335	519.4	82.9	2691.3	921.5	N/A
1529	16.0	28355	524.7	82.9	2718.9	930.9	N/A
1506	16.0	28355	530.1	82.9	2746.6	940.4	N/A
1511	16.0	28435	535.4	83.0	2774.3	949.9	N/A
1492	16.0	28495	540.7	83.2	2802.0	959.3	N/A
03:20:2001:10:50:13	Started Flush Automatically						
1474	16.0	28435	546.1	83.1	2829.6	968.8	N/A
1456	13.1	28395	550.0	83.1	2850.4	975.9	N/A
1401	0.0	28435	550.2	67.1	2856.4	978.3	N/A
1309	0.0	28455	550.2	67.2	2878.8	987.8	N/A
03:20:2001:10:51:14	Stage at Perfs: Flush						
1300	0.0	28375	550.2	67.0	2901.2	997.3	N/A
1286	0.0	27794	550.2	67.1	2919.1	1004.9	N/A
1208	0.0	1001	550.2	13.4	2921.9	1005.7	N/A
1067	0.0	0	550.2	0.0	2922.1	1005.7	N/A
1044	0.0	0	550.2	0.0	2922.1	1005.7	N/A
1030	0.0	0	550.2	0.0	2922.1	1005.7	N/A
1016	0.0	0	550.2	0.0	2922.1	1005.7	N/A
1012	0.0	0	550.2	0.0	2922.1	1005.7	N/A
1002	0.0	0	550.2	0.0	2922.1	1005.7	N/A
998	0.0	0	550.2	0.0	2922.1	1005.7	N/A
993	0.0	0	550.2	0.0	2922.1	1005.7	N/A
993	0.0	0	550.2	0.0	2922.1	1005.7	N/A

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WICHITA, KS