

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 001-28911-0000

County Allen

SW SW Sec. 42 Twp. 24 Rge. 19 E W

500 Feet from S/W (circle one) Line of Section

4730 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Heigole Well # 1

Field Name Iola

Producing Formation Bartlesville

Elevation: Ground na KB na

Total Depth 978 PBDT na

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set na Feet

If Alternate II completion, cement circulated from na

feet depth to na w/ na ex cmt.

Drilling Fluid Management Plan Alt II KGR 1/19/08
(Data must be collected from the Reserve Pit)

Chloride content na ppm Fluid volume na bbls

Dewatering method used na

Location of fluid disposal if hauled offsite: na

Operator Name na

Lease Name na License No. na

Quarter na Sec. na Twp. na S Rng. na E/W na

County Allen Docket No. na

Operator: License # 5602

Name: N&B Enterprises

Address Box 812

City/State/Zip Chanute, Kansas 66720

Purchaser: N&B Enterprises, Inc.

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: na

Well Name: na

Comp. Date na Old Total Depth na

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. na

Dual Completion Docket No. na

Other (SWD or Inj?) Docket No. na

04/07/01 04/20/01 04/23/01

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burris

Title co-partner Date na

Subscribed and sworn to before me this 30th day of May

2001
Notary Public Marsha M. Burris

Date Commission Expires 3/28/04
MARSHA M. BURRIS
Notary Public - State of Kansas
My Appt. Expires March 28, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name N&B Enterprises Lease Name Heigele Well # 2

Sec. 21 Twp. 24 Rge. 19
 East
 West

County Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
shale	0	94
lime w/shale st	94	334
shale	334	510
shale w/lime st	510	705
shale	705	931
sand	931	941
shale	941	958
sand	958	978TD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/2"	8 5/8"	20	20'	Portland	5 none	
production	6 3/4"	4 1/2"	10	939'	50/50 pos	110	2 sack ge

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back-TD			NA	
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type **Acid, Fracture, Shot, Cement Squeeze Record**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	NA	NA	

TUBING RECORD Size _____ Set At na Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0	0	X 10	0	0	0

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER **13723**

LOCATION Chanute

ORIGINAL

FIELD TICKET

Hirsch

DATE <i>4-9-01</i>	CUSTOMER ACCT # <i>5675</i>	WELL NAME <i>IT1</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY <i>AL</i>	FORMATION
CHARGE TO <i>W & B</i>				OWNER				
MAILING ADDRESS <i>PO Box 812</i>				OPERATOR				
CITY & STATE <i>Chanute KS 66720</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5401-10</i>	<i>1</i>	<i>PUMP CHARGE + Pump</i>		<i>525.00</i>
<i>5102-10</i>	<i>139</i>	<i>Casing footage</i>		<i>131.46</i>
		HYDRAULIC HORSE POWER		
<i>1117-10</i>	<i>225</i>	<i>gas</i>		<i>23.62</i>
		STAND BY TIME		
		MILEAGE		
<i>5501-10</i>		WATER TRANSPORTS		
<i>5502-10</i>	<i>2 hrs</i>	VACUUM TRUCKS		<i>140.00</i>
		FRAC SAND		
<i>1102-10</i>	<i>115.5 x 5</i>	CEMENT <i>50 lb bag</i>		<i>885.50</i>
		NITROGEN	<i>Tax</i>	<i>62.72</i>
<i>51107-10</i>	<i>35 miles</i>	TON-MILES <i>min Bulk</i>		<i>190.00</i>
		ESTIMATED TOTAL		<i>1958.24</i>

NSCO #15087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE *11-9-01*

171648