

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 001-28909-0000

ORIGINAL

County Allen

NW- NW- SE- Sec. 5 Twp. 25 Rge. 19 E V

2370 Feet from S/W (circle one) Line of Section

2290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Henry Well # 1B

Field Name Iola

Producing Formation Bartlesville

Elevation: Ground na KB

Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cnt.

Drilling Fluid Management Plan Alt. II
(Do not be collected from the Reserve Pit) KJR 1/9/08

Chloride content ppm Fluid volume bbls

Disposal method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/V

County Docket No.

Operator License # 5602

Name: N&B Enterprises

Address Box 812

City/State/Zip Chanute, Kansas 66720

Purchaser: N&B Enterprises, Inc.

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIOW Temp Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to SVD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SVD or Inj?) Docket No.

04/04/01 04/24/01 04/26/01

Spud Date Date Reached TD Completion Date

KANSAS CORPORATION COMMISSION
RECEIVED
JUN 1 2001
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burris

Title co-partner Date

Subscribed and sworn to before me this 30th day of May

Notary Public Marsha M. Burris

Date Commission Expires 3/28/04

MARSHA M. BURRIS
Notary Public - State of Kansas
My Appt. Expires March 28, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name N&B Enterprises

Lease Name Henry

Well # 1B

Sec. 5 Twp. 25 Rge. 19

East

County Allen

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
soil clay	0	9
lime w/shale st.	9	251
shale	251	395
shale w/lime	395	589
shale	589	808
sand	808	865 TD

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/2"	8 5/8"	20	20'	Portland	5 none	
production	6 3/4"	4 1/2"	10	815'	50/50 pos	115	2 sacks gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing			NA	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA	NA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
		na		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0	0	<input checked="" type="checkbox"/>	20	0	0	0	0

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **13725**

LOCATION Chanute

FIELD TICKET

DATE <u>4/6/01</u>	CUSTOMER ACCT # <u>5675</u>	WELL NAME <u>Henry B #1</u>	QTR/QTR	SECTION <u>5</u>	TWP <u>25</u>	RGE <u>19</u>	COUNTY <u>AI</u>	FORMATION
CHARGE TO <u>W and B</u>				OWNER				
MAILING ADDRESS <u>PO Box 812</u>				OPERATOR				
CITY & STATE <u>Chanute KS 66720</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401</u>	<u>1st OF 2</u>	<u>PUMP CHARGE Cement Pump</u>		<u>525.00</u>
<u>5402</u>	<u>815</u>	<u>Casing Footage</u>		<u>114.10</u>
		HYDRAULIC HORSE POWER		
<u>1119</u>	<u>2 SK</u>	<u>Pleas Gel In Load</u>		<u>23.62</u>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
<u>1124</u>	<u>115 SK</u>	<u>CEMENT 50 50 2%</u>		<u>925.75</u>
		NITROGEN	<u>Tax</u>	<u>63.31</u>
<u>5407</u>	<u>20 mi</u>	<u>TON-MILES Delivery</u>		<u>190.00</u>
ESTIMATED TOTAL				<u>1843.96</u>

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Disayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

171645