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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 25 2001

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5208
Name: ExxonMobil Production Company *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Evelyn Boutte'
Phone: (713) 431-1446
Contractor: Name: Dowell
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: Brollier #2

Original Comp. Date: 4/17/96 Original Total Depth: 2,910
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/20/00 7/24/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22036-0001
County: Stevens
SE SE SW Sec. 28 Twp. 31 S. R. 35 East West
600 feet from (S) N (circle one) Line of Section
2,500 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brollier Well #: 2
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3,010 Kelly Bushing: 3,019
Total Depth: 2,910 Plug Back Total Depth: 2,856
Amount of Surface Pipe Set and Cemented at 620 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N.A.
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

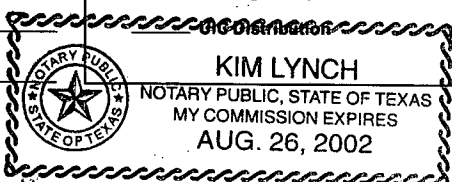
OWWO KQR 1-9-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte
Title: Staff Adm. Asst. Date: 6/22/01
Subscribed and sworn to before me this 22nd day of June
2001
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
KIM LYNCH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2002



ExxonMobil Production Company
a division of Exxon Mobil Corporation
acting for ExxonMobil Oil Corporation

Operator Name: ExxonMobil Production Company * Lease Name: Brollier Well #: 2
 Sec. 28 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24	620	Class "C"	385	50:50 C/POZ
Production Casing	7.875	5.500	14	2,906	Class "C"	140	3% D79
					Class "C"	75	2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	2,596 - 2,754	Frac well w/ 80QN2 Foam @ (plus/minus) 80 BPM.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. (See G-2)	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>2,596 - 2,754</u>

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<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> <p>Schlumberger</p> <p>Dowell</p> </div> <p>Job Date: 07-24-2000</p>	<p>Customer: Exxon Mobil</p> <p>District: ULYSSES</p> <p>Representative: John Rice</p> <p>DS Supervisor: Dave Brawley</p> <p>Well: Brollier #2</p>	<p>JUN 25 2001</p> <p>CONSERVATION DIVISION WICHITA, KS</p>
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Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf
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15:32:59	Started PAD				
15:32:59	0	0.0	0.0	0.0	0.0
15:34:59	73	0.0	0.0	0.0	0.0
15:35:29	32	1.6	0.1	0.0	0.0
15:35:59	18	7.5	2.0	0.0	0.0
15:36:29	215	8.2	6.1	30.7	5.1
15:36:59	471	8.2	10.1	32.1	11.9
15:37:05	Stage at Perfs: PAD				
15:37:05	641	8.2	14.2	32.1	18.7
15:37:29	668	8.2	15.0	32.1	20.1
15:37:59	801	13.6	18.5	32.1	25.5
15:38:29	1030	16.0	26.1	63.6	38.2
15:38:59	1396	15.9	34.1	63.4	51.7
15:39:29	1602	16.0	42.1	63.7	65.1
15:39:59	1611	16.1	50.1	64.1	78.7
15:40:29	1566	16.1	58.1	64.1	92.3
15:40:59	1556	16.1	66.2	64.3	105.9
15:41:29	1556	16.1	74.3	64.4	119.5
15:41:59	1556	16.2	82.4	64.5	133.2
15:42:29	1556	16.2	90.4	64.5	146.8
15:42:59	1556	16.2	98.5	64.7	160.5
15:43:29	1552	16.2	106.6	64.4	174.2
15:43:59	1547	16.2	114.7	64.2	187.8
15:44:29	1547	16.2	122.8	64.3	201.5
15:44:59	1547	16.1	130.9	64.3	215.1
15:45:29	1547	16.1	139.0	64.4	228.7
15:45:59	1552	16.2	147.0	64.4	242.4
15:46:29	1547	16.1	155.1	64.4	256.0
15:46:59	1547	16.1	163.2	64.4	269.7
15:47:29	1552	16.1	171.3	64.4	283.3
15:47:59	1561	16.1	179.4	64.4	297.0
15:48:29	1556	16.1	187.4	64.4	310.7
15:48:59	1561	16.1	195.5	64.4	324.3
15:49:29	1556	16.1	203.6	64.5	338.0
15:49:59	1566	16.1	211.6	64.6	351.7
15:50:29	1566	16.1	219.7	64.6	365.4
15:50:59	1570	16.2	227.8	64.6	379.1
15:51:29	1561	16.1	235.9	64.6	392.8
15:51:59	1566	16.1	243.9	64.7	406.5
15:52:29	1561	16.1	252.0	64.4	420.2
15:52:59	1561	16.1	260.1	64.4	433.8
15:53:29	1566	16.2	268.2	64.4	447.5
15:53:59	1566	16.1	276.2	64.3	461.1

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Well: Brollier #2

Job Date: 07-24-2000

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf
15:54:29	1561	16.1	284.3	64.3	474.7
15:54:59	1561	16.1	292.4	64.3	488.4
15:55:29	1561	16.2	300.5	64.3	502.0
15:55:59	1561	16.1	308.5	64.3	515.6
15:56:29	1561	16.2	316.6	64.3	529.3
15:56:59	1561	16.1	324.7	64.4	542.9
15:57:29	1566	16.2	332.8	64.4	556.6
15:57:59	1561	16.2	340.9	64.5	570.2
15:58:29	1556	16.1	349.0	64.5	583.9
15:58:59	1561	16.1	357.0	64.5	597.6
15:59:29	1556	16.2	365.1	64.5	611.2
15:59:59	1556	16.1	373.2	64.5	624.9
16:00:29	1556	16.2	381.3	64.5	638.6
16:00:59	1556	16.1	389.4	64.3	652.2
16:01:29	1552	16.1	397.5	64.3	665.9
16:01:59	1552	16.2	405.5	64.3	679.5
16:02:29	1552	16.2	413.6	64.4	693.1
16:02:59	1556	16.2	421.7	64.3	706.8
16:03:29	1552	16.2	429.8	64.3	720.4
16:03:59	1552	16.2	437.9	64.3	734.1
16:04:29	1561	16.2	446.0	64.3	747.7
16:04:59	1552	16.2	454.1	64.3	761.3
16:05:29	1552	16.2	462.2	64.3	775.0
16:05:59	1547	16.2	470.3	64.3	788.6
16:06:29	1552	16.1	478.4	64.3	802.2
16:06:59	1552	16.2	486.5	64.3	815.9
16:07:29	1561	16.2	494.6	64.3	829.5
16:07:59	1552	16.2	502.7	64.3	843.1
16:08:29	1552	16.2	510.8	64.3	856.8
16:08:59	1552	16.1	518.9	64.3	870.4
16:09:29	1552	16.1	526.9	64.3	884.0
16:09:59	1552	16.2	535.0	64.3	897.7
16:10:25	Started Flush Automatically				
16:10:25	1547	16.2	543.1	64.3	911.3
16:10:29	1547	16.2	550.2	64.3	923.1
16:10:59	1524	0.0	550.9	64.3	924.9
16:11:24	Stage at Perfs: Flush				
16:11:24	1433	0.0	550.9	64.4	938.6
16:11:29	1428	0.0	550.9	64.5	950.0
16:11:59	1396	0.0	550.9	63.9	952.1
16:12:29	1245	0.0	550.9	0.0	952.2
16:12:59	1227	0.0	550.9	0.0	952.8
16:13:29	1213	0.0	550.9	0.0	952.8
16:13:59	1190	0.0	550.9	0.0	952.8
16:14:29	211	0.0	550.9	0.0	952.8

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