

JUN 29 2001 Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator: License # 5506  
Name: Woolsey Petroleum Corporation  
Address: 125 North Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Bluestem Gas Marketing/Equiva  
Operator Contact Person: Debra Clingan  
Phone: (316) 267-4379 ext. 106  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: \*

Operator: n/a

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/09/2000 12/19/2000 01/15/2001  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22635 0000  
County: Barber  
60' N, S2 SE NW Sec. 29 Twp. 33 S. R. 13 East  West   
2250' FN1 feet from S / N (circle one) Line of Section  
1980' FWL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Oliver Bell Well #: 2  
Field Name: Aetna (Snyderville)  
Producing Formation: Snyderville  
Elevation: Ground: 1739' Kelly Bushing: 1747'  
Total Depth: 4845' Plug Back Total Depth: 4800'  
Amount of Surface Pipe Set and Cemented at 266' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*alt. I KGR -1-9-08*

Chloride content 6000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Haul free fluids, dehydrate

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: BEMCO

Lease Name: Cole SWD License No.: 5435

Quarter \_\_\_\_\_ Sec. 25 Twp. 32 S. R. 12 East  West

County: Barber Docket No.: D-19,886

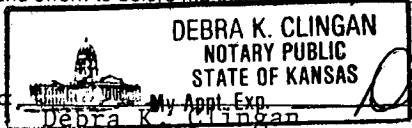
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey  
Title: President Date: 06/25/2001

Subscribed and sworn to before me this 25th day of June, 2001

19 \_\_\_\_\_  
Notary Public: Debra K. Clingan



Date Commission Expires: March 4, 2002

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Woolsey Petroleum Corporation Lease Name: Oliver Bell Well #: 2  
 Sec. 29 Twp. 33 S. R. 13  East  West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Heebner 3973 (-2226)  
 Snyderville 3981 (-2234)  
 Lansing 4162 (-2415)  
 Hertha 4584 (-2837)  
 Mississippian 4710 (-2963)  
 RTD 4845

List All E. Logs Run:  
 Dual Induction  
 Compensated Density/Neutron PE  
 Micro  
 Sonic Cement Bond

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75 #	266	60/40 poz	220	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5 #	4835'	ASC	240	Kol-seal, Flo-seal, FL-10

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 JSPF	3984'-3994' Snyderville	375,000 scf nitrogen, 276 bbl 40# linear gel, 30,000# sand	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4145'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. First prod - 01/17/2001 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	trace	430	8.35		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 3984'-3994'  
 Other (Specify)

# ALLIED CEMENTING CO., INC. 4537

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: med lodge

DATE <u>12-9-00</u>	SEC. <u>29</u>	TWP. <u>33</u>	RANGE <u>13</u>	CALLED OUT <u>6:00P.M.</u>	ON LOCATION <u>8:00P.M.</u>	JOB START <u>11:30P.M.</u>	JOB FINISH <u>12:30A.M.</u>
LEASED <u>Owner Bell</u>		WELL # <u>2</u>		LOCATION <u>Union Chapel, 4w-n/s</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Drilq  
 TYPE OF JOB Surface  
 HOLE SIZE 14 3/4 T.D. 270'  
 CASING SIZE 10 3/4 x 38 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 250 MINIMUM 150  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15' By Request  
 PERFS.  
 DISPLACEMENT Fresh H<sub>2</sub>O

OWNER Woolsey Petroleum  
 CEMENT  
 AMOUNT ORDERED 230 SX 60/40  
3%CC + 2%Gel  
 COMMON 132 @ 6.35 838.20  
 POZMIX 88 @ 3.25 286.00  
 GEL 4 @ 9.50 38.00  
 CHLORIDE 7 @ 28.00 196.00  
 @  
 @  
 @  
 @  
 @  
 HANDLING 231 @ 1.05 242.55  
 MILEAGE 231 x 15 .04 138.60  
 TOTAL 1739.35

EQUIPMENT  
 PUMP TRUCK CEMENTER Larry Dreiling  
 # 261-265 HELPER Robert Burr  
 BULK TRUCK  
 # 242 DRIVER Jason T.  
 BULK TRUCK  
 # DRIVER

REMARKS:  
Pipe on Bottom - Break Circ.  
Pump 230SX 60/40/3%CC + 2%Gel  
Release Plug Displace Plug w/  
25 1/2 Bbls. Fresh H<sub>2</sub>O. Shutt In.  
Cement Did Circ.

SERVICE  
 DEPTH OF JOB 265'  
 PUMP TRUCK CHARGE 0-300' 470.00  
 EXTRA FOOTAGE @  
 MILEAGE 15 @ 3.00 45.00  
 PLUG wood-cup @ 55.00 55.00  
 @  
 @  
 TOTAL 570.00

CHARGE TO: Woolsey Petroleum  
 STREET P.O. Box 168  
 CITY Med. Lodge STATE KANSAS ZIP 67104

FLOAT EQUIPMENT  
 @  
 @  
 @  
 @  
 @  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 2309.35  
 DISCOUNT 230.94 IF PAID IN 30 DAYS  
2078.41  
 SIGNATURE X Dion Vasquez PRINTED NAME X Dion Vasquez

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JUN 29 2001  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC. 4611

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT:  
Medicine Lodge

DATE <u>B2000</u>	SEC. <u>29</u>	TWP. <u>33s</u>	RANGE <u>13w</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>7:15 pm</u>	JOB FINISH <u>8:05 pm</u>
LEASE <u>Bell</u>	WELL# <u>2</u>	LOCATION <u>Union Chapel Church</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>4w 1/5</u>			

CONTRACTOR <u>Duke #2</u>	
TYPE OF JOB <u>production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4842</u>
CASING SIZE <u>4 1/2 x 10S</u>	DEPTH <u>4835</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1500</u>	MINIMUM <u>300</u>
MEAS. LINE	SHOE JOINT <u>20</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>77 1/2 BBLs 2% KCL</u>	

OWNER <u>Woolsey Petroleum</u>	
CEMENT	
AMOUNT ORDERED <u>10 Gal Clapro</u>	
<u>500 Gal A. SF</u>	
<u>265 sx ASC + 5# KOL-seal + 1/4 Flo-seal + 61#</u>	
COMMON	@
POZMIX	@
<u>CLAPRO 10 Gals</u>	@ <u>22.90</u> <u>229.00</u>
CHLORIDE	@
<u>ASC 265</u>	@ <u>8.20</u> <u>2173.00</u>
<u>KOL-SEAL 1325#</u>	@ <u>.38</u> <u>503.50</u>
<u>FLO-SEAL 66#</u>	@ <u>1.15</u> <u>75.90</u>
<u>FL-10 149#</u>	@ <u>8.00</u> <u>1192.00</u>
<u>ALLIED SUPER FLUSH 500</u>	@ <u>1.00</u> <u>500.00</u>
HANDLING <u>338</u>	@ <u>1.05</u> <u>354.90</u>
MILEAGE <u>338 x 15</u>	<u>.04</u> <u>202.80</u>
TOTAL <u>5231.10</u>	

EQUIPMENT	
PUMP TRUCK # <u>302</u>	CEMENTER <u>Carl Balding</u>
	HELPER <u>Dave W</u>
BULK TRUCK # <u>259</u>	DRIVER <u>Dave F</u>
BULK TRUCK #	DRIVER

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUN 29 2001**

CONSERVATION DIVISION  
WICHITA, KS

**REMARKS:**

Pipe on bottom, Drop ball for shoe  
Break circulation. Circulate for 30 min.  
pump -10 BBL 2% KCL water. + 12 BBLs ASF  
plug rat + mouse hole, with 25 sx cement  
Switch valves to casing, pump 240 sx  
ASC cement, wash out pump + lines.  
Displace plug with 77 1/2 BBLs 2% KCL, Pump plug.  
Flod + HELL.

**SERVICE**

DEPTH OF JOB <u>4835'</u>	
PUMP TRUCK CHARGE	<u>1244.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>15</u>	@ <u>3.00</u> <u>45.00</u>
PLUG	@
	@
	@
TOTAL <u>1259.00</u>	

CHARGE TO: Woolsey Petroleum  
STREET P.O. Box 168  
CITY MEDICINE LODGE STATE KANSAS ZIP 67104

**FLOAT EQUIPMENT**

<u>1- AFU float shoe</u>	@ <u>200.00</u>	<u>200.00</u>
<u>1- Latch Down plug</u>	@ <u>300.00</u>	<u>300.00</u>
<u>28- scratcher</u>	@ <u>29.00</u>	<u>812.00</u>
<u>1- Basket</u>	@ <u>116.00</u>	<u>116.00</u>
<u>11- Centralizers</u>	@ <u>45.00</u>	<u>495.00</u>

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TOTAL 1923.00  
(1870-23) Non-Resor 1730.70

TAX \_\_\_\_\_  
TOTAL CHARGE 843.10  
DISCOUNT 84.31 IF PAID IN 30 DAYS  
757.79

SIGNATURE Allen F. Dick

Allen F. Dick  
PRINTED NAME

JAN 4 2001