Form ACO-1

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

WELE INSTORT - DESORTE	ORIGINAL
Operator: License #	API No. 15 - 003-23,515-0001
Name: JRC 0il Company, Inc.	County: Anderson
Address: 25558 NE Vermont Road	SW .SW .NW .NE Sec. 33 Twp. 220 S. R. 21 X East West
City/State/Zip: Garnett, Kansas 66032-9622	4050 feet from S/N (circle one) Line of Section
Purchaser: Crude Marketing, Inc.	2390 feet from E W (circle one) Line of Section
Operator Contact Person: Mike Colvin	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-5833	(circle one) NE SE NW SW
Contractor: Name: Kansas Drillers, Inc.	Lease Name: Kretchmer Well #: KI-42
License: 3784	Field Name: Bush City Shoestring
Wellsite Geologist: None	Producing Formation: Squirrel Sandstone
Designate Type of Completion:	Elevation: Ground: 1020 Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 680 Plug Back Total Depth: 667
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at Feet
Gas _X ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Atternate II completion, cement circulated from 673.80
Operator: JRC OII CO TNC	feet depth to Surface w/ 85 sx cmt.
Well Name: Kretchmer # W3R = 0	Drilling Fluid Management Plan Pit Evaporated and
Original Comp. Date: 6 19 191 Original Total Depth: 680' 8	(Data must be collected from the Reserve Pit) Backfilled
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	
Other (SWD or Enhr.?) Docket No	Operator Name:
10/3/1991 10/5/1991 6/1/2001	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
Trecompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **KCC Office Use ONLY** __ Date: <u>5/20/200</u>1 <u>Vice President</u> Letter of Confidentiality Attached If Denied, Yes Date:_ Subscribed and sworn to before me this 6th day of Wireline Log Received *xx 2001 Beach **Geologist Report Received UIC Distribution**

Date Commission Expires:

perator Name:	RC OilkCompar	ly, Inc.	Lease Name:	Kretchmer		Well #: K	1-42 4	
ec. 33 Twp. 20			County:	Anderson				
ISTRUCTIONS: Sho sted, time tool open mperature, fluid reco	ow important tops at and closed, flowing overy, and flow rates	nd base of formations p and shut-in pressures if gas to surface test, nal geological well site	, whether shut-in p along with final cha	ressure reached s	tatic level, hydros	tatic pressure	es, bottom ho	ole
Drill Stem Tests Taken			_	Formation (Top), Depth and				
		☐ Yes 🔀 No	Na	me		Тор	Datum	
ores Taken lectric Log Run (Submit Copy)		☐ Yes XI No — XI Yes ☐ No		Already s	submitted			
st All E. Logs Run:	Already sul	omitted						
			RECORD	New XX Used	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Additi	
Surface	10"	6-5/8"	17	20.001	Portland A	5	None	
Injection	5-1/8"	2-7/8"	6.5	673.80'	Portland A	85	None	
		ADDITIONA	L CEMENTING / S	QUEEZE RECORD		l		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additive	S	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	621 '- 629' &	631'-639'		Fracture	1 w/ 1000 1	bs 10/20	sand	
				in 100 bl	ols gelled	2% KC1 w	ater	
TUBING RECORD None	Size	Set At	Packer At	Liner Run	Yes 🔣 No			
Date of First, Resumero	Production, SWD or E	enhr. Producing M	ethod	vina Pumpi	ng Gas Lif	t 🗆 Oti	her (Explain)	
June 1, 2 Estimated Production Per 24 Hours	Oil Oil	Bbls. Gas				as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION		Production Inte	rval			
Disposition of das					Commingled _			