

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling
License: 33081

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/10/06</u>	<u>8/12/06</u>	<u>8/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26876-00-00
County: Wilson
____ se ____ se ____ se Sec. 31 Twp. 27 S. R. 17 East West
95 feet from S N (circle one) Line of Section
130 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reaves SWD Well #: 31-1
Field Name: Cherokee Basin CBM
Producing Formation: n/a
Elevation: Ground: 1010 Kelly Bushing: n/a
Total Depth: 1665 Plug Back Total Depth: 1459.85
Amount of Surface Pipe Set and Cemented at 23' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1459.85
feet depth to surface w/ 222 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II KGR 3/7/08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/12/06
Subscribed and sworn to before me this 12th day of December,
2006.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 13 2006

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Reaves SWD Well #: 31-1
 Sec. 31 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23' 2"	"A"	4	
Production	7-7/8"	5-1/2"	15.5	1459.85	"A"	222	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-7/8"	1436	1436	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
8/31/06			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			
	n/a	n/a	n/a					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Blue Ribbon Drilling LLC

PO Box 279
Dewey, OK 74029

Operator: **Quest Cherokee LLC**
 Desc. ~~808080~~ **Sec 31Twp 27S Rge 17E**
 County **Wilson State Kansas**
 Com : **8-10-2006 Cease Drilling: 8-12-2006**
 Casing: **8 5/8" cemented w/ 10 sacks at 23' 2"**
 Rotary T. D. **1490**
 API # **15-205-26876-0000**

Lease/ Well **Reeves SWD 31-1**
 Elevation: **1010 ground level**

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation
0	2	top soil	835	837	coal 1'
2	15	clay & river gravel	837	857	limestone
15	40	lime w/ shale interbedded	857	861	black shale
40	85	shale w/ limestone interbedded	861	863	limestone
85	150	lime w/ shale interbedded	863	895	med. Shale w/ limestone interbedded
150	200	sandstone	895	896	coal 1'
200	201	coal 1'	896	703	limestone
201	210	limestone	703	704	coal 6"
210	220	shy shale w/ limestone interbedded	704	710	limestone
220	243	shaly sandstone	710	716	coal & black shale
243	293	limestone	716	719	medium shale
293	295	dark shale	719	728	limestone
295	325	limestone	728	733	coal & black shale
325	331	black shale	733	743	light shale
331	340	limestone	743	764	shaly sand & sandstone
340	351	sandstone	764	810	shy shale w/ limestone interbedded
351	365	limestone	810	812	coal 1 1/2'
365	370	black shale	812	822	shale w/ limestone interbedded
370	432	lime w/ shale interbedded	822	824	limestone
432	435	black shale	824	826	coal 2'
435	467	shale w/ limestone interbedded	826	850	shy shale & sandstone
467	476	limestone	850	851	coal 1'
476	481	limy sandstone	851	890	sandy shale
481	490	green sandstone w/ ls interbedded	890	891	coal 1 1/2'
490	492	black shale	891	905	sandy shale
492	504	limestone	905	907	coal 2'
504	514	lime w/ shale interbedded	907	940	shale w/ sandstone interbedded
514	524	shale w/ sandstone interbedded	940	942	coal 2 1/2'
524	536	limestone	942	952	shale w/ limestone interbedded
536	538	black shale	952	966	limy sandstone
538	549	green shale w/ limestone interbedded	966	967	coal 1'
549	578	green sandstone w/ Sh. interbedded	967	1079	sandstone - "Bartlesville SS"
578	583	sand w/ limestone interbedded	1079	1082	coal 2 1/2'
583	600	sandstone	1082	1110	med. Shale w/ limestone interbedded
600	625	shy shale w/ broken shale	1110	1113	coal 3'
625	633	shale w/ limestone interbedded	1113	1121	medium shale
633	835	limestone	1121	1180	Mississippi Chat & tan limestone

Blue Ribbon Drilling LLC

Gas Test	
Operator:	Well / Lease
Quest Cherokee LLC	Reeves SWD 31-1 Sec. 31-27S-17E Wilson County, Kansas API # 16-205-26876-000

Test No.	Depth	Results	Remarks
1	700	0 # on a 1/8" orifice = 0 MCF	
2	720	4# on a 1/8" orifice = 6.64 MCF	
3	740	5 # on a 1/8" orifice = 6.39 MCF	
4	1091	5 # on a 1/8" orifice = 6.39 MCF	
5	1116	6 # on a 1/8" orifice = 6.39 MCF	
6	1141	5 # on a 1/8" orifice = 6.39 MCF	
7			
8			
9			
10			
11			
12			
13			
14			

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1756

FIELD TICKET REF #

FOREMAN *Craig C.*

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
Aug 18, 2006	Reaves SWD 31-1		31	27	17	Wilson	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C.	1:45	6:00		903127		4.25	<i>Craig C.</i>
Wesley		5:30		903197		3.75	<i>Wesley</i>
Mark R.		5:50				3.50	<i>Mark R.</i>
Maverick D.		5:15		903230		3.50	<i>Maverick D.</i>
David C.		6:00		903415		4.25	<i>David C.</i>
Troy W.		6:00		903615		4.25	<i>Troy W.</i>
Russell A.		5:15		Extr.		3.50	<i>Russell A.</i>

JOB TYPE log string HOLE SIZE 7/8 HOLE DEPTH 1490 CASING SIZE & WEIGHT 5 1/2" x 16.5
 CASING DEPTH 1459.85 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 37.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Ran 2 sacks of gel and swept to surface. Installed cement liner, pumped 2 sacks of gel, 28 dye and 222 sacks of cement to get cement to surface. Flushed pump, pumped wiping plug to bottom, set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1459.85	5 1/2 casing	
	7	centralizers	
903130	3.5	hr casing tractor	
903290	3.5	hr casing trailer	
903427	4.25	hr Foreman Pickup	
903197	3.75	hr Cement Pump Truck	
903230	3.5	hr Bulk Truck	
1104	11 1/2	sr Portland Cement	
1124		50/50 POZ Blend Cement 5 1/2	
1126	1	OWC Blend Cement 5 1/2 wiping plug	
1110	22	sr Gilsonite	
1107	1	sr Flo-Seal	
1118	4	sr Premium Gel	
1215A	1 gal	KCL	
1111B	4	sr Sodium Silicate catch hole	
1123	800 gals	City Water	
903401	4	hr Transport Truck	
902742	1	hr Transport Trailer	
9034154	4.25	hr 80 Vac	
Ravin 45134615	1	Float shoe 5 1/2	

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 13 2006
CONSERVATION DIVISION
WICHITA, KS