

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5983
Name: Victor J. Leis
Address: P.O. Box 223
City/State/Zip: Yates Center, KS 66783
Purchaser: C.M.T.
Operator Contact Person: Victor J. Leis
Phone: (913) 294-4833
Contractor: Name: John E. Leis
License: 32079

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: n/a
Original Comp. Date: n/a Original Total Depth: n/a
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/16/05	11/22/05	12/6/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26935-0000
County: Woodson
NW NE SE NW Sec. 4 Twp. 24 S. R. 16 East West
1465 feet from S / (circle one) Line of Section
2260 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Tannahill Well #: 30
Field Name: Vernon

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1110 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1110
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan *Att. II 1492 3/7/08*
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used n/a
Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: n/a License No.: n/a
Quarter _____ Sec. _____ S. R. _____ East West
County: n/a Docket No.: n/a

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, #305 Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor J. Leis
Title: Owner Date: 3-15-06
Subscribed and sworn to before me this 13 day of March
2006
Notary Public: Kay Jean Brown
Date Commission Expires: 3-11-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

KAY JEAN BROWN
Notary Public - State of Kansas
My Appt. Expires 3-11-2010

ORIGINAL

Operator Name: Victor J. Leis Lease Name: Tannahill
 Sec. 4 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma ray, neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached log
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23	40'	Portland	12	n/a
Casing	5 1/4"	2 7/8"	6	1110'	o.w.c./portland	140	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	n/a	n/a	n/a	n/a

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf. 12 shots from 1048-1054	Frac. w/ 8,000 lbs. sand & gelled saltwater	1048'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
n/a					
Date of First, Resumerd Production, SWD or Enhr. 12/07/05		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	n/a	0	n/a	24.0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **4988**
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-23-05	5353	Tanna Well 30?	4	24	16	Wa	
CUST OMER Midway Oil Company			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS P.O. Box 1000			386	Alamad	122	Frema	
CITY Miami			368	Castles			
STATE OK			436	harrel			
ZIP CODE 74007			195	Jaspie			
JOB TYPE	long string	HOLE SIZE	5 1/4	HOLE DEPTH	1110	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	1105	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	4 bpm

REMARKS: Established circulation, Mixed + pumped 4 sagal to condition hole. Mixed + pumped 6 bbl dye marker, follow by 110 sk 50/50 pod, 60% gel, 1/4 # flo-seal. Circulation dye to surface. Mixed + pumped 30 sk DWG, 1/4 # flo-seal. Flushed pump clean. Pumped 2 1/2 rubber plug to TD of casing. Circulated cement to surface. Well held 600 PST.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	765.0
5406	50	MILEAGE pump	368	150.0
6402	1105	casing footage		NIC
5407A		ten miles	195 + 122	304.2
5502C.35	3 1/2	80 sac	436	304.5
1107	1	flo-seal		42.75
1118B	17	premium gel	112.71	1917.0
1124	102	50/50 pod		770.16
1126	30	DWG		390.0
4402	1	2 1/2 rubber plug		17.00
			285	285.00
			63%	33.95
			ESTIMATED TOTAL	2940.3

(WO# 201179)

TITLE WO# 201178

AUTHORIZATION

DATE