

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5983

Name: Victor J. Leis

Address Box 223

City/State/Zip Yates Center, Ks. 66783

Purchaser: Crude Marketing Inc.

Operator Contact Person: Victor J. Leis

Phone (913) 294-4833

Contractor: Name: Kelly Down Drilling Co

License: 5661

Wellsite Geologist: none

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-13-2004 4-15-2004 4-22-2004  
Spud Date Date Reached TD Completion Date

API NO. 15- 207-26833-00-00

County Woodson

NE 1/4 - NE 1/4 - SW 1/4 - NW 1/4 Sec. 4 Twp. 24 Rge. 16  E  W

1560 Feet from S (circle one) Line of Section

1045 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Tannahill Well # A-11

Field Name Vernon

Producing Formation Squirrel

Elevation: Ground n/a KB \_\_\_\_\_

Total Depth 1104 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1097

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan OFF II KJR 3/7/08  
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 300 bbls

Dewatering method used pumped out

Location of fluid disposal if hauled offsite:

RECEIVED

Operator Name KANSAS CORPORATION COMMISSION

Lease Name OCT 03 2005 License No. \_\_\_\_\_

Quarter CONSERVATION DIVISION S Rng. \_\_\_\_\_ E/W

County WICHITA, KS Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Victor J. Leis

Title Owner-Operator Date 6-21-05

Subscribed and sworn to before me this 21<sup>st</sup> day of June, 192005.

Notary Public Judith A. Smith

Date Commission Expires Oct. 18, 2008

K.C.C. OFFICE USE ONLY  
F 110 Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

JUDITH A. SMITH  
Notary Public - State of Kansas  
My Appt. Expires 10-18-08

Operator Name Victor J. Leis Lease Name Tannahill Well # A-11  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ County Woodson  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23lbs.	40	Portland	12	none
Casing	5 7/8"	2 7/8"	6.5 lbs.	1097	OWC & Portland	130	none

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	1061 to 1071		Sand Fraced 60 Sacks	1061-1071

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 0 Mcf	Water 1/2 Bbls.	Gas-Oil Ratio 24	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_



# Victor J. Leis Drilling Company

Box 223 Yates Center, KS 66783

(913) 557-4430

TANNAHILL Lease Well No. A-11  
NENESWNW 4-24S-16E  
WOODSON County, Kansas  
API No. 15207268330000

## DRILLERS LOG

Soil	0-4
Clay & Shale	29
Lime	33
Shale	178
Lime	264
Shale	290
Lime	398
Shale	467
Lime	486
Shale	502
Lime	508
Shale	540
Lime	672
Shale	862
Lime	870
Shale	933
Lime	946
Shale	960
Lime	965
Shale	979
Lime	1002
Black Shale	1008
Sandy Shale	1022
Shale	1056
Lime	1060
Oil Sand	1074
Shale	1110
T.D.	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 03 2005**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 24338

LOCATION Chanute

**FIELD TICKET**

DATE <i>4/9/04</i>	CUSTOMER ACCT # <i>7818</i>	WELL NAME <i>Tena Hill A-11</i>	QTR/QTR	SECTION <i>4</i>	TWP <i>24</i>	RGE <i>16</i>	COUNTY <i>wo</i>	FORMATION
CHARGE TO <i>Midway Oil</i>				OWNER				
MAILING ADDRESS <i>PO Box 1000</i>				OPERATOR				
CITY & STATE <i>Miami OK 74354</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5401</i>	<i>1 well</i>	PUMP CHARGE <i>Cement Pump</i>		<i>525<sup>00</sup></i>
<i>4402</i>	<i>2 1/2</i>	<i>Rubber Plug</i>		<i>15<sup>00</sup></i>
<i>1124</i>	<i>3500 Gal</i>	<i>City Water</i>		<i>39<sup>38</sup></i>
<i>5407</i>	<i>min Mileage</i>	<i>Ton Miles Delivery 50-50 Poz</i>		<i>190<sup>00</sup></i>
<i>5407</i>	<i>min Mileage</i>	BLENDING & HANDLING TON-MILES <i>Delivery OWC</i>		<i>190<sup>00</sup></i>
<i>5501</i>	<i>3 hr</i>	STAND BY TIME MILEAGE WATER TRANSPORTS		<i>240<sup>00</sup></i>
<i>1126</i>	<i>35 Sacks</i>	VACUUM TRUCKS FRAC SAND Cement <i>OWC</i>		<i>395.50</i>
<i>1124</i>	<i>130</i>	CEMENT <i>50/50 Poz mix</i>		<i>858<sup>00</sup></i>
		SALES TAX		<i>69.32</i>
		RECEIVED KANSAS CORPORATION COMMISSION		
		ESTIMATED TOTAL		<i>2522.20</i>

Ravin 2790

MAR 07 2008

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

CONSERVATION DIVISION  
WICHITA, KS

*Dwayne*

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_

DATE

*189.724*

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31522  
 LOCATION Chanute  
 FOREMAN Dwayne

**TREATMENT REPORT**

*A-11*

DATE <i>4/9/04</i>	CUSTOMER # <i>7818</i>	WELL NAME <i>Tanahill</i>	FORMATION
SECTION <i>4</i>	TOWNSHIP <i>24</i>	RANGE <i>16</i>	COUNTY <i>WO</i>
CUSTOMER <i>Midway oil</i>			
MAILING ADDRESS <i>Po Box 1000</i>			
CITY <i>Miami</i>			
STATE <i>OK</i>		ZIP CODE <i>74354</i>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>197</i>	<i>Herb</i>		
<i>230</i>	<i>Chris</i>		
<i>103</i>	<i>Gary</i>		
<i>140</i>	<i>Tim</i>		

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

**WELL DATA**

HOLE SIZE <i>5 7/8</i>	PACKER DEPTH
TOTAL DEPTH <i>1120</i>	PERFORATIONS
	SHOTS/FT
CASING SIZE <i>2 1/2</i>	OPEN HOLE
CASING DEPTH <i>1118</i>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <i>Cement Pump</i>	

**PRESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

**INSTRUCTION PRIOR TO JOB** *Break circulation Pump 2 sacks of Pem Gel Followed By a 9 Barrel Dye  
 wkr Then start cement Pump 130 sack cement TO get Dye Back Switch to OWC cement then Pump  
 1 sacks. stop and wash out Pump then Pump Plug to Bottom and Shut IN at 500 PSI*

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAR 07 2008

CONSERVATION DIVISION  
 WICHITA, KS