

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 207-26831-0000

County Woodson

-SW¹/₄ NW¹/₄ Sec. 4 Twp. 24 Rge. 16 X E W

2000 FNL Feet from (circle one) Line of Section

605 FNL Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tanahill Well # A-9

Field Name Vernon

Producing Formation Squirrel

Elevation: Ground n/a KB _____

Total Depth 1100 PBTD _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1100

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Colt II RGR 3/7/08
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 300 bbls

Dewatering method used Pumped out

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5983

Name: Victor J. Leis

Address Box 223

City/State/Zip Yates Center, Kansas 66783

Purchaser: Crude Marketing Cnc.

Operator Contact Person: Victor J. Leis

Phone (913) 294-4833

Contractor: Name: Kelly Down Drilling Co.

License: 5661

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-9-2004 4-13-2004 4-22-2004
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor J. Leis
Title: Owner-Operator Date: 6-21-05
Subscribed and sworn to before me this 21st day of June, 2005
Notary Public: Judith A. Smith
Date Commission Expires: Oct. 18, 2008

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

JUDITH A. SMITH
Notary Public - State of Kansas
My Appt. Expires 10-18-08

X

Operator Name Victor J. Leis Lease Name Taanahill Well # A-9
 Sec. 4 Twp. 24 Rge. 16 East West
 County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23 lbs.	40'	Portland	12	none
Casing	5 7/8"	2 7/8"	6.5 lbs.	1100'	OWC & Portland	130	none

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

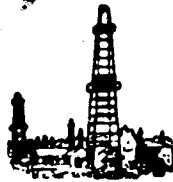
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1054 to 1064	FRACED with 60 sacks of sand	1054-1064

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 0 Mcf	Water 1/2 Bbls.	Gas-Oil Ratio 24 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



Victor J. Leis Drilling Company

Box 223 Yates Center, KS 66783

(913) 557-4430

TANNAHILL Lease Well No. A-9
SWNW 4-24S-16E
Woodson County, Kansas
API No. 15207268310000

DRILLERS LOG

Soil	0-4
Clay & Shale	29
Lime	32
Shale	106
Lime	129
Shale	174
Lime	254
Shale	281
Lime	390
Shale	457
Lime	474
Shale	491
Lime	499
Shale	532
Lime	663
Shale	854
Lime	859
Shale	927
Lime	936
Shale	951
Lime	958
Shale	969
Lime	991
Black Shale	1002
Sandy Shale	1012
Shale	1052
Lime	1056
Oil Sand	1064
Shale	1110
T.D.	

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OCT 03 2005

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER (24245

LOCATION Chanute

FIELD TICKET

A-9

DATE 4/14/04	CUSTOMER ACCT # 7818	WELL NAME Tama Hill	QTR/QTR	SECTION 4	TWP 24	RGE 16	COUNTY WO	FORMATION
CHARGE TO Midway Oil Three Way				OWNER				
MAILING ADDRESS Po Box 1000				OPERATOR				
CITY & STATE Miami OK 74354				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 Well	PUMP CHARGE Cement Pump		525 ⁰⁰
1118	4.5 Sacks	Prem Gel 2.5 In Poz Mix 2 Ahead of Job		53 ⁰⁰
4402	1	2 1/2 Rubber Plug		15 ⁰⁰
1123	4000 Gal	City Water		45 ⁰⁰
5407	min milage	Delivery OWC Cement		190 ⁰⁰
5407	min Milage	BLENDING & HANDLING TON-MILES Delivery Poz mix STAND BY TIME MILEAGE		190 ⁰⁰
5501	3.5 hr	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	80 ⁰⁰ hr	280 ⁰⁰
1124	133 Sacks	50/50 2% Gel Poz mix		877 ⁸⁰
1126	35 Sacks	CEMENT OWC		395 ⁵⁰
			SALES TAX	73 ⁴⁸
ESTIMATED TOTAL				21044.88

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 WICHITA, KS

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN _____

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

189760

CONSOLIDATED OIL WELL SERVICES, INC.
 277 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 32856
 LOCATION Chanute
 FOREMAN Dwayne

TREATMENT REPORT

A-9

DATE 4/14/04	CUSTOMER #	WELL NAME Ternahill	FORMATION
SECTION 4	TOWNSHIP 24	RANGE 16	COUNTY WO
CUSTOMER Midway Oil			
MAILING ADDRESS Po Box 1000			
CITY Miami			
STATE OK		ZIP CODE 74354	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
197	Herb		
230	Chris		
400	Mac		
103	Richard		

WELL DATA	
HOLE SIZE 5 7/8	PACKER DEPTH
TOTAL DEPTH 1120	PERFORATIONS
	SHOTS/FT
CASING SIZE 2 1/2	OPEN HOLE
CASING DEPTH 1110	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA Cement Pump	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Break circulation Pump 2 sacks of Perm Gel followed by 8.5 Barrel of Dye Then Start Cement. Pump 133 sacks of Poz mix to get Dye Back Switch to owc Then Pump 35 Sacks owc cement. Stop and wash out Pump Then Pump Plug to Bottom and Shut In

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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