

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 207-26829-0000

County Woodson

NE 1/4 NW 1/4 SE 1/4 NW 1/4 - Sec. 4 Twp. 24 Rge. 16 E W

Operator: License # 5933

Name: Victor J. Leis

Address Box 223

City/State/Zip Yates Center, Ks. 66783

Purchaser: Crude Marketing Inc.

Operator Contact Person: Victor J. Leis

Phone (913) 294-4833

Contractor: Name: Kelly Down Drilling Co.

License: 5661

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-28-2004 5-3-2004 5-11-2004
Spud Date Date Reached TD Completion Date

1560 Feet from S (circle one) Line of Section
1925 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tannahill Well # A-7

Field Name Vernon

Producing Formation Squirrel

Elevation: Ground n/a KB _____

Total Depth 1100 PBTD _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1100
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Oct 17 KGR 3/7/08
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 300 bbls

Dewatering method used pump out

Location of fluid disposal if hauled offsite: _____

Operator Name KANSAS CORPORATION COMMISSION

Lease Name OCT 03 2005 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Victor J. Leis

Title Owner/Operator Date 10-21-08

Subscribed and sworn to before me this 21st day of June, 192005

Notary Public Judith A. Smith

Date Commission Expires Oct. 18 2008

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

JUDITH A. SMITH
Notary Public - State of Kansas
My Appt. Expires 10-18-08

Operator Name Victor J. Leis

Lease Name Tannahill Well # A-7

Sec. 4 Twp. 24 Rge. 16
 East
 West

County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23 lbs.	40	Portland	12	none
Casing	5 7/8"	2 7/8"	6.5 lbs.	1100	OWC & Portland	130	none

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

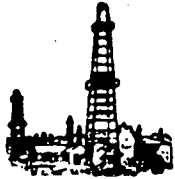
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1044 to 1054	Fraced with 60 sacks of sand	1044-1054

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 0 Mcf	Water 1/2 Bbls.	Gas-Oil Ratio 24 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



Victor J. Leis Drilling Company

Box 223 Yates Center, KS 66783

(913) 557-4430

TANNAHILL Lease Well No. A-7
NENWSEW 4-24S-16E
WOODSON County, Kansas
API No. 15207268290000

DRILLERS LOG

Soil	0-6
Clay & Shale	25
Lime	28
Shale	109
Lime	133
Shale	266
Lime	286
Shale	294
Lime	396
Shale	463
Lime	481
Shale	498
Lime	507
Shale	538
Lime	670
Shale	861
Lime	863
Shale	933
Lime	944
Shale	957
Lime	964
Shale	978
Lime	994
Shale Black	996
Sandy Shale	1010
Shale	1040
Lime	1044
Oil Sand	1054
Shale	1108
T.D.	

CONSERVATION DIVISION
WICHITA, KS

OCT 03 2005

RECEIVED
KANSAS CORPORATION COMMISSION



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 0024347

LOCATION Chanute

FIELD TICKET

5353 A-7

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4/19/04	7818	Tanna Hill		4	24	16	WO	
CHARGE TO <u>Midway Oil</u>				OWNER				
MAILING ADDRESS <u>PO Box 1000</u>				OPERATOR				
CITY & STATE <u>Miami OKs 74354</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE <u>Cement Pump</u>		525 ⁰⁰
1118	5 Sacks	<u>Prem Gel 3 In Cement</u> <u>2 Ahead of Job</u>		59 ⁰⁰
4402	1	<u>2 1/2 Rubber Plug</u>		15 ⁰⁰
5407	<u>min mileage</u>	<u>Delivery P2 Miz</u>		190 ⁰⁰
5407	<u>min mileage</u>	BLENDING & HANDLING TON-MILES <u>Delivery OWC</u> STAND BY TIME MILEAGE		190 ⁰⁰
5501	3 hr	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		240 ⁰⁰
1124	135 Sacks	<u>Cement P2 Miz</u>		891 ⁰⁰
1126	<u>OWC 35 Scks</u>	CEMENT <u>OWC</u> RECEIVED KANSAS CORPORATION COMMISSION	SALES TAX	395.50 72 ¹¹

MAR 07 2008

ESTIMATED TOTAL 2577.61

CONSERVATION DIVISION
 WICHITA, KS

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Wayne

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

189835

