

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5983

Name: Victor J. Leis

Address Box 223

City/State/Zip Yates Center, Ks 66783

Purchaser: Crude Marketing Inc.

Operator Contact Person: Victor J. Leis

Phone (913) 557-4430

Contractor: Name: Kelly-Down Drilling Co

License: 5661

Wellsite Geologist: none

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-11-04 3-18-04 3-19-04  
Spud Date Date Reached TD Completion Date

API NO. 15- 207-26819-00-00

County Woodson

NW1/4 - SW1/4 - SE1/4 - NE1/4 Sec. 4 Twp. 24 Rge. 16  E  W

2000 Feet from S/N (circle one) Line of Section

1485 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Tannahill Well # A-5

Field Name Veenon

Producing Formation Squirrel

Elevation: Ground N/A KB N/A

Total Depth 1100 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1100

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan WFI KJR 3/7/08  
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 300 bbls

Dewatering method used pumped out

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Victor J. Leis  
Title Owner-Operator Date 5-23-05

Subscribed and sworn to before me this 23<sup>rd</sup> day of May, 2005

Notary Public Judith A. Smith  
Date Commission Expires Oct. 18, 2008

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

JUDITH A. SMITH  
Notary Public - State of Kansas  
My Appt. Expires 10-18-08

ORIGINAL

SIDE TWO

Operator Name Victor J. Leis

Lease Name Tannahill Well # A-5

Sec. 4 Twp. 24 Rge. 16  East  West

County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No  
List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"	23	40	class A	12	portland
casing	5 7/8"	2 7/8"	6.5	1116	owc & class A	130	portland

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1050-1060	Sand Frac 60 sacks	1050-1060

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas Mcf	Water 1/2 Bbls.	Gas-Oil Ratio 24 Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

Kelly Down Drilling Co., Inc  
1998 Squirrel Rd  
Neosho Falls, KS 66758

ORIGINAL

620-963-2495

fax 620-963-2921

March 18, 2004

Victor J. Leis  
P O Box 223  
Yates Center, KS 66783

Tannahill # A-5  
Spud Date: 03/15/04  
Completion: 03/18/04  
API 15-207-  
04/24/16 WO CO

Soil	0 - 07
Shale	07 - 39
Lime	39 - 41
Shale	41 - 197
Lime & Shale	197 - 414
Sandy Lime	414 - 465
Lime & Shale	465 - 604
Black Shale	604 - 611
Lime	611 - 663
Big Shale	663 - 825
Lime	825 - 840
Shale & Lime	840 - 994
Black Shale	994 - 998
Lime	998 - 1003
Shale	1003 - 1004
Sand Upper	1004 - 1011
Shale	1011 - 1047
Cap Rock 1 <sup>st</sup>	1047 - 1048
Shale	1048 - 1050
Cap Rock 2 <sup>nd</sup>	1050 - 1051
Sand Lower	1051 - 1060
Shale	1060 - 1120
Total Depth	1120

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Set 42' of 7" surface pipe.  
Ran 1116' of 2 1/2" pipe.  
Seating Nipple @ 1046'.



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 0024277

LOCATION Chanute

**FIELD TICKET**

*A-5*

DATE <u>3/19/04</u>	CUSTOMER ACCT # <u>5353</u>	WELL NAME <u>Taney Hill</u>	QTR/QTR	SECTION <u>4</u>	TWP <u>24</u>	RGE <u>16</u>	COUNTY <u>WO</u>	FORMATION
CHARGE TO <u>Midway Oil</u>				OWNER				
MAILING ADDRESS <u>Po Box 100</u>				OPERATOR				
CITY & STATE <u>Miami OK 74354</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE <u>Cement Pump</u>		525 <sup>00</sup>
1118	5 SACKS	<u>Prem Gel 3 In Load</u> <u>2 Ahead of Job</u>		59 <sup>00</sup>
4402	1	<u>2 1/2 Rubber Plug</u>		15 <sup>00</sup>
5407	30 mi	BLENDING & HANDLING TON-MILES <u>min. Delivery</u> STAND BY TIME MILEAGE WATER TRANSPORTS		190 <sup>00</sup>
5502	3 hr	VACUUM TRUCKS FRAC SAND		225 <sup>00</sup>
1126-20	35 SACKS	<u>OWC cement</u>		395 <sup>50</sup>
1124	111 SACKS	CEMENT <u>202 mix 50/50</u>		732 <sup>60</sup>
			SALES TAX	63 <sup>71</sup>
ESTIMATED TOTAL				2205 <sup>81</sup>

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MAR 07 2008  
CONSERVATION DIVISION  
WICHITA, KS

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_ CIS FOREMAN DeWayne

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

189372

Ravin 2790

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 32792  
 LOCATION Chanute  
 FOREMAN Assyue

**TREATMENT REPORT**

*A-5*

DATE <i>3/19/04</i>	CUSTOMER # <i>5353</i>	WELL NAME <i>Tamevhill</i>	FORMATION
SECTION <i>4</i>	TOWNSHIP <i>24</i>	RANGE <i>16</i>	COUNTY <i>WO</i>
CUSTOMER <i>Midway Oil</i>			
MAILING ADDRESS <i>PO Box 1000</i>			
CITY <i>Miami</i>			
STATE <i>OK</i>		ZIP CODE <i>74354</i>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>197</i>	<i>Craig</i>		
<i>144</i>	<i>Joe O'Hara</i>		
<i>103</i>	<i>Richard</i>		
<i>286</i>	<i>Will</i>		

WELL DATA	
HOLE SIZE <i>5 1/8</i>	PACKER DEPTH
TOTAL DEPTH <i>1120</i>	PERFORATIONS
	SHOTS/FT
CASING SIZE <i>2 1/2</i>	OPEN HOLE
CASING DEPTH <i>1106</i>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <i>cement Pump</i>	

*111*  
*sacks*  
*POZ*  
*35*  
*OWC*

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB *Break circulation Then Run 2 Sacks Perm Gel Followed By 8.5 Barrel Then Start Cement Pump 111 Sacks to Get Oye Back Switch to OWC cement and Pump 35 Sacks and Shut Down and wash out Pump. Then Pump Plug to Bottom and Shut In 600 PSI*

AUTHORIZATION TO PROCEED *Therese Land* TITLE *Owner* DATE *3-19-04*

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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