

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 15 E. 5th St., Suite 3200
City/State/Zip: Tulsa, OK 74103
Purchaser: NCRA
Operator Contact Person: Marlin Taylor
Phone: (918) 583-3333
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Jim Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-14-06</u>	<u>10-21-06</u>	<u>11-10-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23528-0000
County: Rooks
SW SW SW Sec. 6 Twp. 10 S. R. 19 East West
330 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Gish Well #: 9
Field Name: Marcotte

Producing Formation: Arbuckle
Elevation: Ground: 2232' Kelly Bushing: 2237'
Total Depth: 3796 Plug Back Total Depth: 3768.5
Amount of Surface Pipe Set and Cemented at 170 sx @ 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1698.97 Feet
If Alternate II completion, cement circulated from 1698.97
feet depth to surface w/ 375 sx cmt.
165 sx on bottom stage - 375 sx on top stage.

Drilling Fluid Management Plan ALT II NH 6-18-08
(Data must be collected from the Reserve Pit)
Chloride content 580 ppm Fluid volume NA bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marlin Taylor
Title: Manager of Production Date: 1/11/07
Subscribed and sworn to before me this 11th day of January,
19 2007
Notary Public: Kathy Gannon
Date Commission Expires: 8-1-07

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 16 2007

KCC WICHITA

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Gish Well #: 9
 Sec. 6 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Micro Resistivity & Sonic Cement Bond	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Topeka</td> <td>3221' -984</td> </tr> <tr> <td></td> <td>Heebner</td> <td>3428' -1189</td> </tr> <tr> <td></td> <td>Lansing</td> <td>3464' -1227</td> </tr> <tr> <td></td> <td>Simpson</td> <td>3724' -1487</td> </tr> <tr> <td></td> <td>Arbuckle</td> <td>3753' -1516</td> </tr> <tr> <td></td> <td>TD</td> <td>3796' -1559</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Topeka	3221' -984		Heebner	3428' -1189		Lansing	3464' -1227		Simpson	3724' -1487		Arbuckle	3753' -1516		TD	3796' -1559
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample																							
	Name	Top Datum																							
	Topeka	3221' -984																							
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	Lansing	3464' -1227																							
	Simpson	3724' -1487																							
	Arbuckle	3753' -1516																							
	TD	3796' -1559																							

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	248'	Common	170	3% gel 5% CC
Production	7-7/8	5-1/2	14	3792'	ASC	165	10% Salt 5% gilsinite 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Surface to 1698	60/40 Poz	375	6% gel & 1/4# Floseal/sk
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3777-80	Common + Halad 9	75	10# of Halad 9 (squeeze job)
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3777-3782 BP set @ 3792		
6	3777-3780	200 gals NE Acid	3777-80
	BP @ 3770	Squeeze job - see above	3777-80
4	3762-64 & 3758-60		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3760		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18	0	203	No Gas	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 3758-3764

Other (Specify) _____

Nadel and Gussman

Gish No. 9

SW SW SW 6-10S-19W
Rooks County, Kansas

Comm. 10/14/2006

Comp. 10/21/2006

K.B. Elevation - 2237'

G.L. Elevation - 2232'

Casing: 8-5/8" 251' w/170 sx
5-1/2" 3754' w/540 sx

Formations:

Depths

		<u>Geological Tops</u>	
Clay, sand and shale	168'		
Shale	598'		
Shale, shells and sand	1422'	Topeka	3221' (-984)
Sand, red bed and shale	1630'	Heebner	3428' (-1189)
Anhydrite	1650'	Lansing	3464' (-1227)
Shale and shells	1845'	Conglomerate	3704' (-1467)
Broken lime and shale	2175'	Simpson	3724' (-1487)
Broken lime	2430'	Arbuckle	3755' (-1516)
Lime and shale	3560'	T.D.	3796'
Lime and shale	3753'		

STATE OF OKLAHOMA)
) SS:
COUNTY OF TULSA)

M.R. Taylor, of lawful age, deposes and states that the above formations and depths are correct as shown by the daily drilling log of the Gish No. 9 well in the SW SW SW of 6-10S-19W, Rooks County, Kansas.

M.R. Taylor

Subscribed and sworn to before me this 11th day of January, 2007.

Kelley Carr
Notary Public

My commission expires August 1, 2007

RECEIVED
JAN 16 2007
KCC WICHITA

ALLIED CEMENTING CO., INC.

21070

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>10-14-06</i>	SEC <i>6</i>	TWP. <i>16</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION <i>4:45 PM</i>	JOB START	JOB FINISH <i>5:30 AM</i>
LEASE <i>Gish</i>	WELL # <i>9</i>	LOCATION			COUNTY <i>Roddy</i>	STATE <i>K</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/>							

CONTRACTOR *American Eagle*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *252*

CASING SIZE *8 5/8* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *15 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

366 HELPER *Paul*

BULK TRUCK

410 DRIVER *Bob*

BULK TRUCK

DRIVER

REMARKS:

Ran 6 bbl of 8 5/8 set @ 251

Cement w/ 150 bbls sh of Cem.

Pump plus w/ 15 bbls of w ga.

Cement did Circ.

CHARGE TO: *Ned & Gussman*

STREET

CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED *1700 lb Corn 3-2*

COMMON	<i>270</i>	@	<i>1065</i>	<i>1810.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>1665</i>	<i>4995</i>
CHLORIDE	<i>5</i>	@	<i>4660</i>	<i>23300</i>
ASC		@		
HANDLING	<i>178</i>	@	<i>190</i>	<i>338.20</i>
MILEAGE	<i>94/SK</i>	MILE		<i>1041.30</i>
TOTAL				<i>3472.95</i>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>65</i>	@	<i>600</i>
MANIFOLD		@	
RECEIVED			

JAN 16 2007
KCC WICHITA

TOTAL *1205.00*

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 wood</i>	@	<i>60.00</i>
	@	
	@	
	@	
	@	
TOTAL <i>60.00</i>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME

ALLIED CEMENTING CO., INC.

21348

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-2006</u>	SEC. <u>6</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION <u>8:00am</u>	JOB START <u>1:00pm</u>	JOB FINISH <u>1:38</u>
LEASE <u>Gish</u>	WELL # <u>9</u>	LOCATION <u>Zurch 3w 1 3/4 S E into</u>	COUNTY <u>Rooks</u>	STATE <u>KS</u>			
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle Drilling #3 OWNER _____
 TYPE OF JOB Production string D.V. Job
 HOLE SIZE _____ TD. 3796
 CASING SIZE 5 1/2 14lb DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D.V. DEPTH 1698
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 92 bl
 EQUIPMENT _____

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Steve
 BULK TRUCK
 # 410 DRIVER Bob
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Displaced 92 bl
Plug held landed at 1300psi.

Thanks!

CHARGE TO: Madel Gussman
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CEMENT Bottom Stage

AMOUNT ORDERED <u>165 ASC 10% salt</u>			
<u>5% Gilsinite 2% GEL</u>			
COMMON _____	@		
POZMIX _____	@		
GEL <u>3</u>	@	<u>16.5</u>	<u>49.95</u>
CHLORIDE _____	@		
ASC <u>165</u>	@	<u>13.10</u>	<u>2161.50</u>
<u>Salt</u> <u>16</u>	@	<u>19.30</u>	<u>307.20</u>
<u>Gilsinite</u> <u>775#</u>	@	<u>70</u>	<u>542.50</u>
_____	@		
<u>WFR-2</u> <u>500gals</u>	@	<u>1.00</u>	<u>500.00</u>
_____	@		
_____	@		
_____	@		
HANDLING <u>184</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE <u>94/SK/MI</u>			<u>1076.40</u>
TOTAL			<u>4987.45</u>

SERVICE

DEPTH OF JOB _____			
PUMP TRUCK CHARGE _____			<u>1610.00</u>
EXTRA FOOTAGE _____	@		
MILEAGE <u>65</u>	@	<u>6.00</u>	<u>390.00</u>
MANIFOLD _____	@		
_____	@		
RECEIVED _____	@		
JAN 16 2007			
KCC WICHITA			TOTAL <u>2000.00</u>

PLUG & FLOAT EQUIPMENT

<u>1</u> <u>5 1/2 DV Tool</u>			<u>3300.00</u>
<u>1</u> <u>Guide Shoe</u>	@		<u>160.00</u>
<u>1</u> <u>AFV Insert</u>	@		<u>250.00</u>
<u>2</u> <u>Baskets</u>	@		<u>150.00</u>
<u>8</u> <u>Cementizers</u>	@	<u>50.00</u>	<u>400.00</u>
<u>500gal WFR-2</u>	@		
TOTAL			<u>4260.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____

Fixed

ALLIED CEMENTING CO., INC.

21349

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-20-06</u>	SEC. <u>6</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>2:37pm</u>	JOB FINISH <u>3:07pm</u>
LEASE <u>Gish</u>	WELL # <u>9</u>	LOCATION <u>Zurich 3w 1 3/4s Rinto</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	

CONTRACTOR American Eagle #3 OWNER _____
TYPE OF JOB Top Stage - Circulate cement
HOLE SIZE _____ T.D. _____ CEMENT _____
CASING SIZE 5 1/2 146 DEPTH _____ AMOUNT ORDERED 325 60/20 6% Gel
TUBING SIZE _____ DEPTH _____ 1/4 # F10
DRILL PIPE _____ DEPTH _____
TOOL D.V. _____ DEPTH 1698.97
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 41 1/2

COMMON	<u>225</u>	@	<u>1065</u>	<u>2396 25</u>
POZMIX	<u>150</u>	@	<u>590</u>	<u>870 00</u>
GEL	<u>19</u>	@	<u>1665</u>	<u>316 35</u>
CHLORIDE		@		
ASC		@		
Floater	<u>91#</u>	@	<u>200</u>	<u>188 00</u>
HANDLING	<u>394</u>	@	<u>190</u>	<u>748 00</u>
MILEAGE	<u>9 1/52/mile</u>			<u>2304 90</u>
(65)			TOTAL	<u>6824 10</u>

EQUIPMENT
PUMP TRUCK CEMENTER Mark
409 HELPER Craig
BULK TRUCK DRIVER Brandon
396
BULK TRUCK DRIVER _____

REMARKS:

Cement Circulated
Plug Set

Thanks!

CHARGE TO: Nedel Gusselman
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955 00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	
MANIFOLD	@	

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JAN 16 2007

TOTAL 955 00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

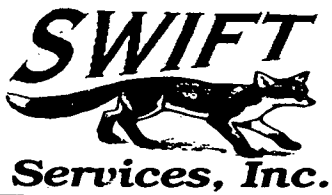
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

TOTAL _____



CHARGE TO: *Nadal + Gussman*

ADDRESS:

CITY, STATE, ZIP CODE:

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KCC WICHITA

TICKET
 № **10880**

PAGE **1** OF **1**

SERVICE LOCATIONS <i>1. Hays, Ks.</i>	WELL/PROJECT NO. <i>219</i>	LEASE <i>Gish</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>11-3-06</i>	OWNER <i>Same</i>
<i>2. Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Alliance Well Services</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Squeeze Perf</i>	WELL PERMIT NO.	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #106</i>	<i>50</i>	<i>mi</i>			<i>4.00</i>	<i>200.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Deep Squeeze)</i>	<i>1</i>	<i>ea</i>	<i>3692</i>		<i>1250.00</i>	<i>1250.00</i>
<i>325</i>		<i>2</i>			<i>Stacked Cement</i>	<i>75</i>	<i>skt</i>			<i>11.00</i>	<i>825.00</i>
<i>296</i>		<i>2</i>			<i>Halad-1</i>	<i>10</i>	<i>lb</i>			<i>6.00</i>	<i>60.00</i>
<i>581</i>		<i>2</i>				<i>75</i>	<i>hrs</i>			<i>1.10</i>	<i>82.50</i>
<i>583</i>		<i>2</i>				<i>176.25</i>	<i>T/M</i>			<i>1.00</i>	<i>176.25</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

A.M.
 P.M.

DATE SIGNED: *11-3-06* TIME SIGNED: *1030*

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>2593.75</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					