

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 8247  
Name: Robert F. Hembree  
Address: PO Box 542  
City/State/Zip: Ness City, KS 67560  
Purchaser: N/A  
Operator Contact Person: Fred J. Hembree  
Phone: (620) 802-7960  
Contractor: Name: Warren Drilling, LLC  
License: 33724  
Wellsite Geologist: Kim B. Shoemaker  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
☒ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11-24-06	12-10-06	12-11-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24574-0000  
County: Ness  
\_\_\_\_ SW \_\_\_\_ NW \_\_\_\_ Sec. 20 Twp. 18 S. R. 26 ☐ East ☒ West  
820 feet from S / (N) (circle one) Line of Section  
340 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW  
Lease Name: Parker Well #: 1  
Field Name: None (wildcat)  
Producing Formation: NA  
Elevation: Ground: 2646' Kelly Bushing: 2653'  
Total Depth: 4660' Plug Back Total Depth: 0'  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA Alt II N 116-18-08  
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 50 bbls  
Dewatering method used Air Dry

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred J. Hembree  
Title: Agent Date: 1-23-07

Subscribed and sworn to before me this 23<sup>rd</sup> day of January

20 07  
Notary Public: Sherry A. Hembree

Date Commission Expires: 12-2-09

**SHERRY A. HEMBREE**  
NOTARY PUBLIC - State of Kansas  
My Commission Expires 12-2-2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
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**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Robert F. Hembree Lease Name: Parker Well #: 1  
 Sec. 20 Twp. 18 S. R. 26 ☐ East ☒ West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

None

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	2022	+631
Heebner	3958	-1305
Lansing	3996	-1343
B/KC	4330	-1677
Marmaton	4357	-1704
Ft. Scott	4519	-1866
Cherokee	4541	-1888
Mississippi	4621	-1968

**CASING RECORD** ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	208'	Common	160	3% CC 2% Gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing <input checked="" type="checkbox"/> Plug Back TD ___ Plug Off Zone	0'- 4660'	Common	245	60/40 Poz 6% Gel 1/4# of Flow Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**WICHITA, KS**

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

# SWIFT Services, Inc.

DATE 12-11-06 PAGE NO. 1

## JOB LOG

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Robert F Hembree		#1		Parker		PTA		11329	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1340							on loc. setup Trks	
								4 1/2" DP x 7 3/8" Hole	
								1st Plug 2040'	
	1400	4	0			150		start water	
	1402	4	10/0			150		start cement 50sks 60% 62.6% gel	
		4	15/0			150		start water	
		4	3/0			150		start mud	
	1411		15					Balanced	
								2nd Plug 1110'	
	1615	4	0			75		start water	
	1617	4	10/0			75		start cement 80sks " "	
	1623	4	24/0			0		start water	
	1624		2					Balanced	
								3rd Plug 608'	
	1735	4	0			25		start water	
	1737	4	10/0			25		start cement 40sks " "	
	1740	4	12/0			25		start water	
			1					Balanced	
								4th Plug 210'	
	1755	4	0			0		start water	
		4	10/0			0		start cement 40sks " "	
		4	12/0			0		start water	
	1800		1					Balanced	
								5th Plug 60'	
	1810	3	0			0		start cement 20sks " "	
			6					Hole full	
	1815		0					Plug Rat Hole	
			6					start cement 15sks " "	

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WICHITA, KS

Thank you

Nick, Josh + Sean

**Federal Tax I.D.#**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT;

PRINTED NAME \_\_\_\_\_