

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33554
Name: K. & B. Norton Oil & Investments, L.L.C.
Address: 510 W. 36th Street
City/State/Zip: Hays, KS 67601-1508
Purchaser: None
Operator Contact Person: Ken Norton
Phone: (785) 628-3422
Contractor: Name: W.W. Drilling, L.L.C
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/27/06</u>	<u>01/01/07</u>	<u>01/02/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22415-00-00
County: Trego
40W - SW - SE - NW Sec. 6 Twp. 14 S. R. 21 East West
2310' feet from S / (N) (circle one) Line of Section
1610' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Deutscher Well #: 1
Field Name: Cedar View East
Producing Formation: None
Elevation: Ground: 2261' Kelly Bushing: 2266'
Total Depth: 4100' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT II NH 6-18-08
(Data must be collected from the Reserve Pit)
Chloride content 51,000 ppm Fluid volume 400 bbls
Dewatering method used Air Dry - Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton
Title: President Date: January 10, 2007
Subscribed and sworn to before me this 10th day of Jan
20 07
Notary Public: [Signature]
Date Commission Expires: 7-16-08

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 16 2007
KCC WICHITA

TIFFANIE DINKEL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-16-08

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Deutscher Well #: 1
 Sec. 6 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Neutron/Density Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1666'</td> <td>+ 600'</td> </tr> <tr> <td>Topeka</td> <td>3353'</td> <td>-1087'</td> </tr> <tr> <td>Heebner</td> <td>3597'</td> <td>-1331'</td> </tr> <tr> <td>Toronto</td> <td>3620'</td> <td>-1354'</td> </tr> <tr> <td>Lansing</td> <td>3634'</td> <td>-1368'</td> </tr> <tr> <td>Base Kansas City</td> <td>3877'</td> <td>-1611'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4021'</td> <td>-1656'</td> </tr> <tr> <td>T.D.</td> <td>4098'</td> <td>-1832'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1666'	+ 600'	Topeka	3353'	-1087'	Heebner	3597'	-1331'	Toronto	3620'	-1354'	Lansing	3634'	-1368'	Base Kansas City	3877'	-1611'	Cherokee Shale	4021'	-1656'	T.D.	4098'	-1832'
Name	Top	Datum																										
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T.D.	4098'	-1832'																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	219'	Common	168 sks.	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	None	None	

TUBING RECORD		Size None	Set At None	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. None		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf None	Water Bbls. None	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1187**

Date 1-2-07	Sec. 6	Twp. 14	Range 21	Called Out	On Location 7:45 am	Job Start 10:00 AM	Finish 11:45 am
Lease Davis	Well No. 1	Location Ogallah 85 W		Tracy County		KS State	
Contractor W.W. Drilling Rig Co				Owner			
Type Job Dry Hole Plug				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8		T.D. 4100		Charge To K9B North Oil			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max.		Minimum					
Meas Line		Displace					
Perf.							
EQUIPMENT				Amount Ordered 190 gal 60/100 60/100 1/2 lb Fr Seal			
				Consisting of			
Pumptrk 1	No.	Cementer Steve		Common			
Bulktrk 4	No.	Driver Don		Poz. Mix			
Bulktrk	No.	Driver		Gel.			
Bulktrk	No.	Driver		Chloride			
JOB SERVICES & REMARKS				Hulls			
Pumptrk Charge							
Mileage							
Footage							
Total							
Remarks:				Sales Tax			
1st Plug @ 1675 2500				Handling			
2nd " 810 1000				Mileage			
3rd " 200 400				Sub Total:			
4th " 40 100							
5th Hole 1500				Total:			
				Floating Equipment & Plugs 1 Dry Hole Plug			
				Squeeze Manifold			
				Rotating Head			
RECEIVED JAN 16 2007 KCC WICHITA				Tax			
				Discount			
				Total Charge			
				X Signature [Signature]			

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
1/2/2007	232

Bill To
K&B NORTON OIL & INVESTMENTS LLC 510 W 36TH ST HAYS KS 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
114	common	10.60	1,208.40T
76	POZ	6.00	456.00T
10	GEL	16.50	165.00T
47	Celloseal	2.00	94.00T
200	handling	1.90	380.00T
10,800	.08 cents per sack per mile	0.08	864.00T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging	850.00	850.00T
54	pump truck mileage charge	5.00	270.00T
433	discount 10% if paid within 30 days	-1.00	-433.00
	LEASE: DEUTSCHER WELL #1		
	Trego county Sales Tax	5.80%	251.28
Thank you for your business. Dave		Total	\$4,150.68

RECEIVED
JAN 16 2007
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. _____

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1312**

Date	12.27.06	Sec.	6	Twp.	14	Range	21	Called Out		On Location	7:00 PM	Job Start	8:30 PM	Finish	8:45 PM
Lease	Deutscher	Well No.	1	Location				Ogallah 800 S 2 1/2 E	Trego		County	KS	State		KS
Contractor	WTW D.I.				Owner				H.S.						
Type Job	Surface				To Quality Oilwell Cementing, Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4		T.D.	220		Charge To				KYB Norton Oil & Investments L.L.C.					
Csg.	8 5/8		Depth	218		Street				510 W 36th St.					
Tbg. Size			Depth	City				Hays							
Drill Pipe			Depth	State				KS 67601-1508							
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	10'13		Shoe Joint												
Press Max.			Minimum												
Meas. Line			Displace	20# 13 1/2 BBL				CEMENT							
Perf.					Amount Ordered				160 com 3% CC 2% gel						
EQUIPMENT								Consisting of							
Pumptrk	1	No.	Cement	Dave				Common							
			Helper	Dan				Poz. Mix							
Bulktrk	4	No.	Driver	Darin				Gel.							
			Driver					Chloride							
Bulktrk	pv	No.	Driver					Hulls							
JOB SERVICES & REMARKS															
Pumptrk Charge	Surface														
Mileage															
Footage															
				Total											
Remarks:	Cement Cr				Sales Tax										
				Handling											
				Mileage											
				Sub Total											
				Total											
				Floating Equipment & Plugs											
				Squeeze Manifold											
				Rotating Head											
								RECEIVED							
								JAN 16 2007							
								KCC WICHITA							
				Tax											
				Discount											
				Total Charge											
X Signature															

Quality Oilwell Cementing Inc.

845 E Wichita
 P.O. Box 32
 Russell, KS 67665

Invoice

Date	Invoice #
12/28/2006	222

Bill To
K&B NORTON OIL & INVESTMENTS LLC 510 W 36TH ST HAYS KS 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
160	common	10.60	1,696.00T
5	Calcium	45.00	225.00T
3	GEL	16.50	49.50T
168	handling	1.90	319.20
9,072	.08 * 168 SACKS * 54 MILES	0.08	725.76
1	surface pipes 0-500ft	850.00	850.00
54	pump truck mileage charge	5.00	270.00
	LEASE: DEUTSCHER WELL #1		
	Trego county Sales Tax	5.80%	114.29

RECEIVED
JAN 16 2007
KCC WICHITA

Thank you for your business. Dave	Total	\$4,249.75
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Quality Oilwell Cementing Inc.

Invoice

845 E Wichita
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
1/2/2007	232

Bill To
K&B NORTON OIL & INVESTMENTS LLC 510 W 36TH ST HAYS KS 67601

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
114	common	10.60	1,208.40T
76	POZ	6.00	456.00T
10	GEL	16.50	165.00T
47	Celloseal	2.00	94.00T
200	handling	1.90	380.00T
10,800	.08 cents per sack per mile	0.08	864.00T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging	850.00	850.00T
54	pump truck mileage charge	5.00	270.00T
433	discount 10% if paid within 30 days	-1.00	-433.00
	LEASE: DEUTSCHER WELL #1 Trego county Sales Tax	5.80%	251.28
RECEIVED			
JAN 16 2007			
KCC WICHITA			
Thank you for your business. Dave		Total	\$4,150.68

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. [Redacted]

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1187**

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-2-07	6	14	21		7:45 AM	10:00 AM	11:45 AM
Lease <i>Deutscher</i>	Well No. <i>1</i>	Location <i>Ogallah 85 2W</i>		County <i>Trigg</i>		State <i>Ks</i>	
Contractor <i>W/W Drilling K/S & Co</i>				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job <i>Dry Hole Plug</i>				Charge To <i>K4B Norton O.I</i>			
Hole Size <i>7 7/8</i>		T.D. <i>4100</i>					
Csg.		Depth					
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered <i>190 gal/40 6% Gel 3/4 lb Fk Seal</i>			
				Consisting of			
Pumptrk <i>1</i>		No. Cementer <i>Steve</i> Helper <i>Don</i>		Common			
Bulktrk <i>4</i>		No. Driver <i>Don</i>		Poz. Mix			
Bulktrk		No. Driver		Gel.			
Bulktrk		No. Driver		Chloride			
JOB SERVICES & REMARKS				Hulls			
				RECEIVED JAN 16 2007 KCC WICHITA			
Pumptrk Charge							
Mileage							
Footage							
		Total					
Remarks:				Sales Tax			
<i>1st Plug @ 1675</i>		<i>250x</i>		Handling			
<i>2nd " " 810</i>		<i>100 sr</i>		Mileage			
<i>3rd " " 260</i>		<i>40 sr</i>		Sub Total			
<i>4th " " 40</i>		<i>10 sr</i>		Total			
<i>Ret Hole</i>		<i>15 sr</i>		Floating Equipment & Plugs <i>1 Dry Hole Plug</i>			
				Squeeze Manifold			
				Rotating Head			
<i>Thank You</i>							
X Signature <i>[Signature]</i>				Tax			
				Discount			
				Total Charge			