

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33554  
Name: K. & B. Norton Oil & Investments, L.L.C.  
Address: 510 W. 36th Street  
City/State/Zip: Hays, KS 67601-1508  
Purchaser: None  
Operator Contact Person: Ken Norton  
Phone: (785) 628-3422  
Contractor: Name: Fischer Well Service, Inc.  
License: 32332  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Jolly "J", Inc.  
Well Name: Rogg #1  
Original Comp. Date: 04/18/78 Original Total Depth: 3261'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. #D-28,594  

<u>07/29/06</u>	<u>08/28/06</u>	<u>08/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-21101-00-01  
County: Russell  
\_\_\_\_ SW \_\_\_\_ SE \_\_\_\_ SW Sec. 7 Twp. 13 S. R. 14  East  West  
330' feet from (S) N (circle one) Line of Section  
3630' feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: ~~Hilger~~ Rogg 1 Well #: SWD  
Field Name: Rogg  
Producing Formation: None SWD Permit #: D-28,594  
Elevation: Ground: 1793' Kelly Bushing: 1793'  
Total Depth: 3533' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 255' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan SWD Alt II NHG 18-08  
(Data must be collected from the Reserve Pit)  
Chloride content 40,000 ppm Fluid volume 100 bbls  
Dewatering method used Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton  
Title: President Date: January 9, 2007  
Subscribed and sworn to before me this 9<sup>th</sup> day of Jan  
2007  
Notary Public: [Signature]  
Date Commission Expires: 7-16-08

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

**RECEIVED**  
JAN-10-2007  
**KCC WICHITA**

TIFFANIE DINKEL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-16-08

Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Hilger Well #: SWD  
 Sec. 7 Twp. 13 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Cement Bond Log--upper section to verify cement from Dakota section to surface from original well when production pipe was set (900' to surface).	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum No log ran or formations found, this was an O.W.W.O., which was deepened to convert to an SWD--therefore it wasn't necessary for us to run a log as we were drilling down to the granite wash.
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	255'	(In Place Previously)	160 sks.	(In place previously)
Production	7 7/8"	5 1/2"	14#	3261'	(In Place Previously)	100 sks.	(In place previously)
Liner	5 1/2"	4 1/2"	10.5# R-3	3295'	Common/Poz Mix	300 sks.	4% Gel, 34% CD 31 & 34% Defrom. A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	None--Open Hole--Granite Wash	None	

TUBING RECORD		Size 2 7/8"	Set At 3287'	Packer At 3287'	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. September 12, 2006--SWD			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. None--SWD	Gas Mcf None--SWD	Water Bbls. None--SWD	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

27939

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 12

DATE <u>8-8-06</u>	SEC. <u>7</u>	TWP. <u>13</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:00 PM</u>
LEASE <u>HELPER</u> WELL # <u>SWD</u> LOCATION <u>RUSSELL CANYONS</u>				COUNTY <u>RUSSELL</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>4 1/4 3/4 WTD</u>			

CONTRACTOR FISCHER  
 TYPE OF JOB LINER  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 300 60/40 41% GEL  
3/4 19% CD 31  
3/4 19% DEFORMER-A

COMMON	<u>180</u>	@	<u>10.65</u>	<u>1917.00</u>
POZMIX	<u>120</u>	@	<u>3.80</u>	<u>456.00</u>
GEL	<u>12</u>	@	<u>16.65</u>	<u>199.80</u>
CHLORIDE		@		
ASC		@		
CD-31	<u>150</u>	@	<u>7.50</u>	<u>1125.00</u>
DEFORMER	<u>150</u>	@	<u>7.20</u>	<u>1080.00</u>
HANDLING	<u>35</u>	@	<u>1.90</u>	<u>598.50</u>
MILEAGE	<u>8 1/2</u>	@	<u>24.00</u>	<u>240.00</u>
TOTAL				<u>5856.30</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>MARIL</u>
# <u>316</u>	HELPER	<u>PAUL</u>
BULK TRUCK	DRIVER	<u>CHRIS</u>
# <u>396</u>	DRIVER	

REMARKS:

LINER SET @ 3295 INSERT  
MTX 300 SIL RELEASE PLUG DISPLACE  
RETURNS ~~TO~~ GOT LESS - PLUG NOT  
NOT LAND FLOAT HELD

CHARGE TO: K&B  
NORTON Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>4</u>	@	<u>6.00</u> <u>24.00</u>
MANIFOLD		@	

RECEIVED  
 JAN 10 2007  
 TOTAL 979.00  
 KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>		@	
<u>GUIDE SHOE (BW)</u>		@	<u>110.00</u>
<u>ALL INSERT</u>		@	<u>215.00</u>
<u>TRP</u>		@	<u>55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 380.00  
 TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE James Hart

PRINTED NAME