

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109
Name: Dakota Production Co.
Address: 3708 Red Oak
City/State/Zip: Corinth, Texas 76208
Purchaser: ONEOK
Operator Contact Person: Doug Shay
Phone: (972) 567-0569
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Doug Shay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf: _____ Conv. to Enhr. SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/26/00 12/27/00 6/18/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25339 0000
County: Wilson
C NW SW Sec. 33 30 Twp. s. 17 East West
1980 feet from S / N (circle one) Line of Section
4620 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schulz Well #: 2
Field Name: Neodesha
Producing Formation: Mulkey-Summitt
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 883 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

Alternate II completion, cement circulated from Surface
feet depth to 21 w/ 4 sx cmt.

RECEIVED
KANSAS CORPORATION COMMISSION
Drilling Fluid Management Plan alt II KCR 1-9-8
Data must be collected from the Reserve Pit
Solids content _____ ppm Fluid volume _____ bbls
De-watering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
JUN 28 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres Date: 06/25/01
Subscribed and sworn to before me this 25th day of June 2001
2001
Notary Public: TERRI BODEN FARWELL
Date Commission Expires: 2-10-02

TERRI BODEN FARWELL
Notary Public - State of Kansas
My Appt. Expires 2-10-02

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dakota Production Co. Lease Name: Schulz Well #: 2

Sec 33 Twp. 30 S. R. 17 East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8	32#	21'	Portland	4	
Production	6 3/4	4 1/2"			OWC	144	Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	712-722		
4	735-744		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6/20/01					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling - Drillers Log

ORIGINAL

API NO. 15- 205-25339-0000

S. 33 T. 30 R. 17e

LOCATION: C NW SW

OPERATOR: Dakota Produciton Co.

COUNTY: Wilson

ADDRESS: 3708 Red Oak Cornith, TX 76208

WELL NO. 2

LEASE NAME: Shulz

FOOTAGE LOCATION: 1980 ft. FROM THE South LINE

4620 ft. FROM THE East LINE

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING Rig# 3

SPUD DATE: 12/26/00

COMPLETED DATE: 12/27/00

TOTAL DEPTH: 883' GEOLOGIST:

CASING RECORD

	SURFACE	PRODUCTION	COMMENTS:	Gas Test:
SIZE HOLE:	11'	6 3/4"		882' 0 MCF
SIZE CASING:	8 5/8"			723' 4.84 MCF
WEIGHT:				743' 6.39 MCF
SETTING DEPTH:	20'			
TYPE CEMENT:	Portland			
SACKS:	4			

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
sand stone	0	17						
shale	17	84						
lime	84	93						
shale	93	147						
lime/sand	147	204						
shale	204	246						
lime	246	249						
sand	249	273						
shale	273	276						
sand	276	300						
sandy lime	300	365						
shale	365	381						
coal/shale	381	392						
shale	392	418						
sand/shale	418	441						
sandy lime	441	463						
shale	463	602						
pink lime	602	625						
shale	625	678						
1stoswego	678	710						
coal summit	710	715						
2nd oswego	715	735						
mulkey coal	735	741						
3rd oswego	741	749						
shale	749	800						
sandy shale	800	832						
sand	832	854						
shale	854	883 TD						

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
12/5/00	Plumber W. well - Well Servicing - Run 2" tubing, pump and rods. Rig time	6	65.00	390.00T
12/6/00	Plumber E. well - Well Servicing - Run 2" tubing, pump and rods. Rig time	6	65.00	390.00T
12/7/00	White - Well Servicing - Run 2" tubing, pump and rods. Rig time	5	65.00	325.00T
12/20/00	Marler #9 - Run 4 1/2" casing. Rig time	2.5	65.00	162.50T
12/20/00	Stepenich #5 - Run 4 1/2" casing - Rig time	2.5	65.00	162.50T
1/3/01	Stepenich #6 - Run 4 1/2" casing. - Rig time	2.5	65.00	162.50T
1/4/01	Schultz #2 - Run 4 1/2" casing. - Rig time	2.5	65.00	162.50T
1/8/01	Marler #9 - Cement 4 1/2" casing.		0.00	0.00T
	Pump charge		425.00	425.00T
	146 sacks cement	146	7.25	1,058.50T
	4 1/2" cement wiper plug		25.20	25.20T
	2 sacks of bentonite	2	10.00	20.00
	Water truck	2.5	50.00	125.00T
1/8/01	Stepenich #5 - Cement 4 1/2" casing.		0.00	0.00T
	Pump charge		425.00	425.00T
	158 sacks cement	158	7.25	1,145.50T
	4 1/2" cement wiper plug		25.20	25.20T
	2 sacks of bentonite	2	10.00	20.00
	Water truck	2.5	50.00	125.00T
1/9/00	Schultz #2 - Cement 4 1/2" casing.		0.00	0.00T
	Pump charge		425.00	425.00T
	144 sacks cement	144	7.25	1,044.00T

ORIGINAL

	4 1/2" cement wiper plug		25.20	25.20T
	2 sacks of bentonite	2	10.00	20.00
	Water truck	2.5	50.00	125.00T
			0.00	0.00T
1/9/01	Stepenich #6 - Cement 4 1/2" casing.		425.00	425.00T
	Pump charge		7.25	957.00T
	132 sacks cement	132	7.25	957.00T
	4 1/2" cement wiper plug		25.20	25.20T
	2 sacks of bentonite	2	10.00	20.00
	Water truck	2.5	50.00	125.00T
	Sales Tax		6.90%	570.00

MAKE CHECKS PAYABLE TO:
Rick's Well Service

Total \$8,910.80