

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: None: D&A
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Pickrell Drilling, Inc.
License: 5123
Wellsite Geologist: Dave Clothier

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
5/17/01 5/23/01 5/24/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21402 - 0000
County: Harper
NW NW SE Sec 34 Twp 32 S. R. 9 East West
2310 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name: MCDANIEL TRUST 'A' Well #: 1-34
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1398' Kelly Bushing: 1403'
Total Depth: 3849' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 262' Feet
Multiple Stage Cementing Collar Used? Yes No
Yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

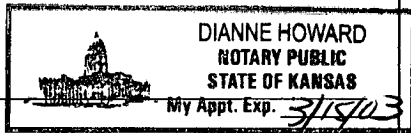
Drilling Fluid Management Plan *P+A RGR 1-9-08*
(Data must be collected from the Reserve Pit)
Chloride content 43,000 ppm Fluid volume 1,800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JUN 6 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey D. Baker
Title: Petroleum Geologist Date: 6/5/01
Subscribed and sworn to before me this 5th day of June,
20 01
Notary Public: Dianne Howard
Date Commission Expires: 3/15/03



KCC Office Use ONLY
_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

ORIGINAL Side Two

Operator Name: McCoy Petroleum Corporation Lease Name: MCDANIEL TRUST 'A' Well #: 1-34
 Sec 34 Twp 32 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>LOG TECH: Compensated Density/Neutron ,</u> <u>Dual Induction</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>See attached log tops and DST information.</u> <hr/> <hr/> <hr/> <hr/>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	262'	Allied	175	60/40 Poz, 2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Specify and Kind of Material Used)	Depth
None: D&A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit A CO- 18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>None: D&A</u>
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RECEIVED

JUN 6 2001

CONSERVATION DIVISION

*DST #1 3633-3675' (Stalnaker Sand)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak surface blow through both open periods.
Recovered 10' of mud.
FP 23-23# 23-24#
ISIP 39# FSIP 29#*

<i>LOG TOPS</i>		<i>Structure compared to</i>	
<i>McCoy Petroleum</i>		<i>Amica Gas Venture</i>	<i>F.G. Holl</i>
<i>McDaniel Trust "A" #1-34</i>		<i>Grigsby #1</i>	<i>Sanders #1-35</i>
<i>NW NW SE</i>		<i>C SE NE</i>	<i>C NE NW</i>
<i>Sec. 34-32S-9W</i>		<i>Sec. 33-32S-9W</i>	<i>Sec. 35-32S-9W</i>
<i>KB: 1403</i>		<i>KB: 1395</i>	<i>KB: 1420</i>

Heebner	3379 (-1976)
Iatan	3629 (-2226)
Stalnaker Sand	3679 (-2276)
LTD	3849

ORIGINAL

ALLIED CEMENTING CO., INC.

8038

Federal Tax I.D.#

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Great Bend

5-17-01	SEC. 34	TWP. 32	RANGE 9	CALLED OUT 8:00 PM	ON LOCATION 12:00 AM	JOB START 3:00 AM	JOB FINISH 4:00 AM
LEASE <i>McDaniel tract "A"</i>		WELL # 1-34		LOCATION <i>Attica, 2 1/2 south 2 1/2 west</i>		COUNTY <i>Hays</i>	STATE <i>Ks</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Ficknell*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *267'*

CASING SIZE *8 5/8* DEPTH *262'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *14.1 bbls*

OWNER *McCoy*

CEMENT

AMOUNT ORDERED *175 AX 60/40 2% gel 3% cc*

COMMON	<i>175 AX</i>	@	<i>6.65</i>	<i>1163.75</i>
POZMIX		@		
GEL	<i>3 AX</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5 AX</i>	@	<i>30.00</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>183 AX</i>	@	<i>1.10</i>	<i>201.30</i>
MILEAGE	<i>183 AX</i>		<i>25</i>	<i>183.00</i>

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER *J.P. Drilling*

#120 HELPER *Steve Turley*

BULK TRUCK

#341 DRIVER *Lennie Marquis*

BULK TRUCK

DRIVER

TOTAL ~~1937.05~~
1728.05

REMARKS:

SERVICE

Safety meeting

*Ran 8 5/8 surface casing to bottom
circ w mud pump, mixed
175 AX 60/40 2% gel 3% cc
shut down, change valves over,
release 8 5/8 wiper plug & displace
with 14.1 bbls fresh h₂O
Cement did circulate!*

DEPTH OF JOB	<i>267'</i>		
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>25</i>	@	<i>300</i>
PLUG	<i>1-Top 8 5/8" (100)</i>	@	<i>45.00</i>
		@	
		@	

TOTAL *640.00*

CHARGE TO: *McCoy Petroleum Corp.*

STREET *453 S. Webb Road Suite 310*

CITY *Wichita* STATE *Kansas* ZIP *67278-0208*

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

Thank you!

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE ~~\$ 2277.05~~

DISCOUNT ~~237.74~~ IF PAID IN 30 DAYS

SIGNATURE *Mike Kern*

Mike Kern
PRINTED NAME