

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Pickrell Drilling Co.
Well Name: Dumars SWD#2-11
Original Comp. Date: 5/16/60 Original Total Depth: 4302
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No. _____
Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-17102
4/9/01 4/12/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

CONSERVATION DIVISION

API No. 15 - 095-10035-0001
County: Kingman
NW SE NE Sec. 11 Twp. 30 S. R. 9 East West
3630 3638 feet from N (circle one) Line of Section
990 1079 feet from W (circle one) Line of Section
KCC GPS footages KJK
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DUMARS SWD# Well #: 2-11
Field Name: Spivey-Grabbs
Producing Formation: _____
Elevation: Ground: 1652' Kelly Bushing: _____
Total Depth: 4302' Plug Back Total Depth: 2908'
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
20 250
Drilling Fluid Management Plan OWWO KJK 1-9-08
Data must be collected from the Reserve Pit SWD
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory D. Baker
Title: Petroleum Geologist Date: 6/19/01
Subscribed and sworn to before me this 19th day of June

26 01
Notary Public DIANNE HOWARD
STATE OF KANSAS
My Appt. Exp. 3/15/03
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: DUMARS SWDW Well #: 2-11
 Sec 11 Twp 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: _____

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached workover report and MIT.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"		280'		200	
Production casing	7 7/8"	4 1/2"		3040'		225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2431'	2431' & 2207'	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
4/12/01	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval None, SWDW

ORIGINAL

WORKOVER REPORT

McCoy Petroleum Corporation
Dumars SWD #2
NW SE NE
Section 11-30S-9W
Kingman County, Kansas
Docket # D-17,102

Objective: Isolate Indian Cave Zone above and dispose only into the Emporia, Burlingame and Howard zones. CIBP set @ 2908' above the Topeka.

04-09-01 Move in and rig up Shawnee Well Service. POOH with tbg and pkr. RIH with compression packer on bottom and tension packer on top. Tension packer would not set. POOH with packers.

04-10-01 RIH with AD-1 packer, 7 joints of tubing and cup packer on top. Packer would not set. POOH with tbg and pkr. Rerun tbg and pkr with 5 less joints. Packer would not set. POOH with tbg and pkr.

04-11-01 RIH with RBP and 78 joints of tubing (~2340'). RBP set above Indian Cave. Pressure test casing to 300# and held.

04-12-01 POOH with RBP and tubing. RIH with AD-1 packer, 1.1' SN, 7 jts 2 3/8" tubing (223.55'), cup packer (2.0') and 71 jts 2 3/8" tubing. Set AD-1 @ 2431'. Cup packer @ 2207'. Flushed with 35 bbls of treated water. Pressured up annulus to 300# and held. MIT witnessed by Steve VanGieson, KCC. SWD back in operation.

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