

ORIGINAL
ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must be Typed

KANSAS CORPORATION COMMISSION
 Oil & Gas Conservation Division

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: _____
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor Name: MALLARD JV., INC.
 License: 4958
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/16/01 1/22/01 3/16/2001
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 145-21,464 - 00 - 00
 County: PAWNEE Approximately 100 foot South of _____
C - NE - SE Sec. 35 Twp. 23 S. R. 15 East West
1880 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HEARN Well #: 3
 Field Name: Hearn
 Producing Formation: VIOLA
 Elevation: Ground: 1999 Kelly Bushing: 2004
 Total Depth: 4130 Plug Back Total Depth: 4091
 Amount of Surface Pipe Set and Cemented at 261 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____

Drilling Fluid Management Plan: *alt 1/15/2001 1/9/08*
 (Data must be collected from the Reserve Pit)
 Chloride content 14100 ppm. Fluid Volume 300 bbls
 Dewatering method used hauled to disposal, area dried & restored
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers, Inc. of Kansas
 Lease Name: Palmitier License No. 8061
 Quarter 36 Sec. 18 Twp. 25 S. R. 16 East West
 County Edward Docket No.: D-20,983

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INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature [Signature]
 Title: President Date: 6/13/2001
 Subscribed and sworn to before me this 14th day of June
 2001
 Notary Public [Signature]
 Date Commission Expires: 1/12/2004

DIANA L. RICHECKY
 Notary Public - State of Kansas
 My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geological Report Received
 UIC Distribution

ORIGINAL

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

WELL - HEARN #3

LEGAL - C-NE/SE OF 35-23s-15w IN PAWNEE CO. KS.

API# - 15-145-21,464

G.L. - 1999'

K.B. - 5' ABOVE G.L. @ 2004'

SURFACE CSN - 8 5/8" @ 261' WITH 175 SX.

RTD - 4130'

LTD - 4131' (ELI 1/21/01)

PRODUCTION CASING - 5 1/2", 15.5# @ 4129' WITH 100 SX EA-2 WITH GAS STOP.

TOP OF CEMENT - 3430' WITH EXCELLENT CEMENT BONDING.

PBTD - 4091' (ELI 1/29/01), 4100' BY TBG TALLY 2/2/01, 4070' (BY TBG TALLY 2/6/01), 30' FILL.

<u>PERFORATIONS</u> -	VIOLA	4007'-4009'	2/FT.	1/29/2001
	VIOLA	4020'-4022'	2/FT.	1/29/2001
	VIOLA	4029'-4032'	2/FT.	1/29/2001
	VIOLA	4048'-4067'	1/FT.	1/29/2001

TUBING RAN - 15' MA, SN, 126 JTS. 2 3/8" (4005.32')

TUBING SET @ - 4023.42' (SET 47' OFF BOTTOM 2/6/01)

AVER. TBG JT. - 31.79'

PUMP RAN - 2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHOR.

RODS RAN - PUMP, 2', 159 - NEW 3/4" RODS, 2', 2', P.R.

PUMP SET @ - 4008.42'

PUMPING UNIT - LEE C. MORE 114, SN-A-1455, RATIO-24.5:1, UNIT SHEAVE - 24"

ENGINE - F&M 346

SURFACE EQUIPMENT - SEE HEARN #1, ALL EQUIPMENT @ #1 WELL.

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1/27/01

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
SHUT DOWN FOR THE WEEKEND

1/29/01

ELI WIRELINE ON LOCATION TO RUN CORRELATION & DUAL RECEIVER CEMENT BOND LOG.

FOUND TTL DEPTH - 4091' (THIS IS 12' HIGH TO TOP OF INSERT @ 4103')

FOUND TOP OF CEMENT - 3430' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 5 1/2" CASING DOWN TO 3750'.

ELI RIGGED TO PERFORATE PROPOSED INTERVALS IN VIOLA SECTION, UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATED VIOLA - 4007'-4009' WITH 2 SHOTS/FT.

PERFORATED VIOLA - 4020'-4022' WITH 2 SHOTS/FT.

PERFORATED VIOLA - 4029'-4032' WITH 2 SHOTS/FT.

PERFORATED VIOLA - 4048'-4067' WITH 1 SHOT/FT.

FOUND TTL DEPTH - 4091'.

COMANCHE SWABBED 5 1/2" CASING DOWN TO TTL DEPTH.

1/2 HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.

ACID SERVICES ON LOCATION TO ACIDIZE ALL VIOLA PERFS WITH 2000 GALS 15% DSFE ACID WITH 40 BALL SEALERS.

ACIDIZE VIOLA PERFS AS FOLLOWS:

PUMP 300 GALS 15% DSFE ACID.

PUMP 1700 GALS 15% DSFE ACID WITH 40 BALL SEALERS SPACED EQUALLY.

LOAD HOLE WITH 52 BBLs FIELD BRINE.

PRESSURE TO 900 psi, BROKE BACK TO 500 psi.

DISPLACE 300 GALS ACID @ 3 1/2 BPM - 800# - 700#.

DISPLACE 1700 GALS ACID WITH BALLS @ 5 BPM - 500#.

NOTE: - DID NOT OBSERVE ANY VISIBLE BALL ACTION.

ISIP - 325#, 5 MIN SIP - 225#.

TTL LOAD - 143 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST VIOLA AFTER ACID.

TEST VIOLA AFTER ACID AS FOLLOWS:

BLED PRESSURE FROM WELL.

FOUND FLUID LEVEL @ SURFACE.

SWAB WELL DOWN TO TTL DEPTH. RECOVERED 106 BBLs, NO SHOWS OIL OR GAS.

1/2 HR. TEST - RECOVERED 50' FLUID (APPROX 1.2 BBLs), TRACE OF OIL, NO GAS SHOW.

ACID SERVICES ON LOCATION TO FRACTURE ALL VIOLA PERFS WITH 46,200 GALS 25# ULTRA-VIS GEL AND 50,000# SAND.

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1/29 CONT.

FRACTURE VIOLA PERFS AS FOLLOWS:

PUMP 17,000 GALS 25# GELLED PAD, ESTABLISH INJECTION RATE @ 23 BPM - 950#.
PUMP 5000# 20/40 SAND @ 1 PPG (5000 GALS) @ 23 BPM - 950#.
PUMP 7500# 20/40 SAND @ 1.5 PPG (5000 GALS) @ 23 BPM - 900#.
PUMP 10,000# 20/40 SAND @ 2 PPG (5000 GALS) @ 23 BPM - 900#.
PUMP 12,500# 20/40 SAND @ 2.5 PPG (5000 GALS) @ 23 BPM - 900#.
PUMP 15,000# 12/20 SAND @ 3 PPG (5000 GALS) @ 23 BPM - 950#.
FLUSH SAND TO PERFS WITH 4200 GALS @ 23 BPM - 1100#.
ISIP - 850#, 5 MIN SIP - 700#, 10 MIN SIP - 600#, 15 MIN SIP - 550#.
TTL LOAD - 1099 BBLs.
SHUT WELL IN. SHUT DOWN FOR THE NIGHT.

1/30/01

SICP - VAC, FLUID LEVEL - 1600' FROM SURFACE.
CHECK SAND FILL-UP. HAVE 50' FILL.

SWAB TEST VIOLA AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 178.68 BBLs, GOOD SHOW OF GAS.
1/2 HR. TEST - RECOVERED 5.01 BBLs, NO OIL, TEST GAS @ 54 MCFPD.
1/2 HR. TEST - RECOVERED 5.01 BBLs, NO OIL, TEST GAS @ 48 MCFPD.
1/2 HR. TEST - RECOVERED 5.01 BBLs, NO OIL, TEST GAS @ 48 MCFPD.
CHECK SAND FILL-UP @ 150' FILL.
SHUT WELL IN FOR THE NIGHT

1/31/01

SICP - 335#, FLUID LEVEL - SCATTERED,
SWAB WELL DOWN, RECOVERED 13.36 BBLs. (THIS EQUATES TO 560' FLUID FILL-UP)
SBHP - VIOLA CALCULATES OPTIMISTICALLY @ 640 psi.

CONTINUE SWAB TESTING VIOLA AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN AND RECOVER 13.36 BBLs.
1/2 HR. TEST - RECOVERED 6.68 BBLs, TEST GAS @ 43 MCFPD
1/2 HR. TEST - RECOVERED 6.68 BBLs, TEST GAS @ 45 MCFPD
1/2 HR. TEST - RECOVERED 5.01 BBLs, TEST GAS @ 46 MCFPD
1/2 HR. TEST - RECOVERED 5.01 BBLs, TEST GAS @ 47 MCFPD
1/2 HR. TEST - RECOVERED 5.01 BBLs, TEST GAS @ 45 MCFPD
1/2 HR. TEST - RECOVERED 3.34 BBLs, TEST GAS @ 45 MCFPD
1 HR. TEST - RECOVERED 5.01 BBLs, TEST GAS @ 63 MCFPD
1 HR. TEST - RECOVERED 3.34 BBLs, TEST GAS @ 64 MCFPD.
1 HR. TEST - RECOVERED 1.67 BBLs, TEST GAS @ 70 MCFPD.
1 HR. TEST - RECOVERED 1.67 BBLs, TEST GAS @ 70 MCFPD.
SHUT DOWN FOR THE NIGHT.

2/1/01

SICP - 430#, UNLOADED TUBING AND RODS. TUBING IS YELLOW BAND FROM OPIK STOCK
AND RODS ARE NEW 3/4" PURCHASED FROM SMITH SUPPLY.
RIH - WITH BIT AND TUBING TO CIRCULATE SAND OUT OF HOLE.
TAG TOP OF SAND @ 3950'. (HAVE 150' SAND IN HOLE)
ATTEMPT TO CIRCULATE SAND OUT OF HOLE, COULD NOT ESTABLISH CIRCULATION.

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2/1/01 CONT.

POOH - WITH TUBING AND BIT.
SHUT DOWN FOR THE NIGHT.

2/2/01

TR SERVICES ON LOCATION WITH BULL DOG BAILER.
MADE 2 TRIPS WITH BULL DOG BAILER TO RECOVER 150' OF SAND TO TTL DEPTH 4100'.
SHUT DOWN FOR THE WEEKEND.

2/5/01

SICP - 25 psi, FLUID LEVEL - 2400' DOWN, TRACE OF OIL ON TOP.
SBHP - CALCULATES 791 psi.

CONTINUE TESTING VIOLA AFTER FRAC AS FOLLOWS:

SWAB WELL DOWN AND RECOVER 65 BBLs.
1/2 HR TEST - RECOVERED 3.34 BBLs, WITH A GOOD BLOW ON GAS.
1 HR. TEST - RECOVERED 6.68 BBLs, TEST GAS @ 16 MCFFPD.
1 HR. TEST - RECOVERED 6.68 BBLs, TEST GAS @ 21 MCFFPD
1 HR. TEST - RECOVERED 6.68 BBLs, TEST GAS @ 21 MCFFPD
1 HR. TEST - RECOVERED 5.01 BBLs, TEST GAS @ 25 MCFFPD.
1 HR. TEST - RECOVERED 5.01 BBLs, TEST GAS @ 28 MCFFPD.
1 HR. TEST - RECOVERED 5.01 BBLs, TEST GAS @ 34 MCFFPD.
SHUT DOWN FOR THE NIGHT.

2/6/01

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
126 JTS. 2 3/8" TUBING YELLOW BAND	4005.32'
K.B. (5' < 3' ABOVE G.L.)	2.00'
<u>TUBING SET @</u>	4023.42'
SEATING NIPPLE SET @	4008.42'

TAG TOTAL DEPTH (BY TUBING TALLY) @ 4070', PICK UP & SET TUBING 47' OFF BOTTOM.

NOTE: - WE HAVE 30' SAND FILL-UP FROM 4070' TO 4100'.

COMANCHE RIGGED TO RUN NEW BOTTOM HOLE PUMP AND NEW 3/4" RODS FROM SUPPLY.

RAN PUMP AND RODS AS FOLLOWS:

2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHRO	14.00'
2' X 3/4" SUB	2.00'
159 - NEW 3/4" RODS	3975.00'
2' AND 2' BY 3/4" ROD SUBS	4.00'
1 1/4" X 16' POLISHED ROD	16.00'
<u>PUMP SET @</u>	4008.42'

COMANCHE SPACED OUT PUMP AND CLAMPED RODS OFF.
RIGGED DOWN AND MOVED OFF LOCATION.

WILL SET PUMPING UNIT AND LAY LEAD LINE TO #1 WELL AS SOON AS CONDITIONS DRY.

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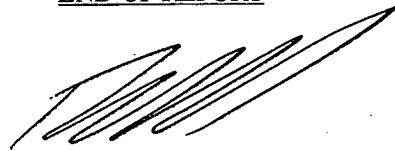
3/14/01

DAKOTA DIRT ON LOCATION, DRESSED LOCATION UP.
BUILT PUMPING UNIT GRADE TO SOUTH OF WELL HEAD.
SIOUX TRUCKING ON LOCATION WITH PUMPING UNIT AND ENGINE FROM SUTTON
EASTATES LEASE.
SET PUMPING UNIT - LEE C. MORE 114, SN-A-1455, RATIO - 24.5:1, UNIT SHEAVE 24" ,
ENGINE SHEAVE - 18".
SIOUX TRUCKING ON LOCATION WITH APPROX 2500' 2 3/8" FIBERGLASS TUBING FROM
PALMATIER SWD WELL.
STRUNG APPROX 2500' OF 2 3/8" FIBERGLASS TUBING FROM HEARN #3 TO HEARN #1
WELLS.

3/15&16/01

GABEL LEASE SERVICE WILL BE ON LOCATION TO DITCH IN LEAD LINE FROM #3 WELL TO
#1 WELL.
HOOK UP WELLHEAD AND GAS SUPPLY TO ENGINE.
TIE IN LEAD LINE @ #1 WELL SEPARATOR.
WILL PUT WELL IN SERVICE @ 10 SPM X 30" STROKE.

END OF REPORT



BRAD SIROKY

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Operator Name: Oil Producers, Inc. of Kansas Lease Name: Hearn Well #: 3
 Sec. 35 Twp. 23 S. R. 15 East West County: Pawnee

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Dual Receiver Cement Bond Log, Compensated
 Neutron Density Log, Dual Induction Log, Sonic Log

Name	Top	Datum
Heebner	3488'	-1484'
Brown Lime	3624'	-1620'
Lansing Kansas City	3634'	-1630'
Cong. Viola	4007'	-2003'
Viola	4028'	-2024'
Simpson Shale	4076'	-2072'
LTD	4131'	-2127'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	261	60 40	175	2% gel, 3% cc
Production		5 1/2"	10.5	4130	EA-2	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++ Yes <input checked="" type="checkbox"/> No
	2 3/8"	4005.32'			

Date of First, Resumed Production, SWD or Inj.:	Producing Method	Flowing Pumping Gas Lift Other (Explain)	Gravity
		BWPD	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

+++ Vented Sold Used on Lease +++ Open Hole Perf. +++ Dually Comp. +++ Commingled See report

(If vented, submit ACO-18.) +++ Other (Specify) _____



ORIGINAL

COPY

SALES OFFICE:
105 S. Broadway
Suite # 420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		10184	1/31/01	2774	1/16/01
	Service Description				
	Cement - Surface				
			Lease	Well	
			Hearn	3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Lavon Urban	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	175	\$8.25	\$1,443.75
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
C310	CALCIUM CHLORIDE	LBS	453	\$0.60	\$271.80
C195	CELLFLAKE	LB	38	\$1.85	\$70.30
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE. \$200 MIN	TM	302	\$1.25	\$377.50
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total:	\$3,260.85
Discount:	\$978.25
Discount Sub Total:	\$2,282.60
Tax Rate: 6.15%	Taxes: \$0.00
(T) Taxable Item	Total: \$2,282.60

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CONSERVATION DIVISION

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

02774

CHARGE

INVOICE NO.		Subject to Correction		Well # 3		Legal 35-23-15u	
Date 1-16-01	Lease Hearn	County Pawnee		State KS	Station Pratt KS		
Customer ID		Depth set 2960'	Formation	Shoe Joint 15 Requested		Job Type Surface New We	
Casing 8 5/8		Casing Depth 260	TD 261	Customer Representative Haven Urban		Treater Dave Scott	

AFE Number	PO Number	Materials Received by X <i>Luben Uke</i>
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	175 sks	60/40 poz Cmt				
E107	175 sks	Cmt Serv Charge				
C310	453 lbs	Calcium Chloride				
C195	38 lbs	Cell Flake				
F143	1 ea	Top Wood Plug 8 5/8				
E100	1 ea	UNITS / way	MILES 40			
E104	302 + m	TONS / way	MILES 40			
R200	1 ea	EA. 0-300'	PUMP CHARGE			
Discounted Price =				2282.60		
+ Taxes						

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ORIGINAL TREATMENT REPORT 02777



Customer ID		Date	
Customer Oil Producers		1-16-01	
Lease Hearn	Lease No.	Well # 3	
Field Order # 027774	Station Pratt KS	Casing 8 7/8	Depth 260
		County Pawnee	State

Type Job: Surface New Well Formation: Legal Description: 35-23-15w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 175 sks 60/40 po2	RATE	PRESS	ISIP	
Depth 246	Depth PBTD	From 24	To ppf clay	Pre Pad 286 gal 3% CC	Max		5 Min.	
Volume	Volume	From	To	Pad 1.25 ft ³ 14.5 ppg	Min		10 Min.	
Max Press 1000	Max Press	From	To	Frac 38.9 SL	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush 15.6 Disp	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative: Lavon Urban Station Manager: Dave Autry Treater: Dave Scott

Service Units	106	35	37	34	70				
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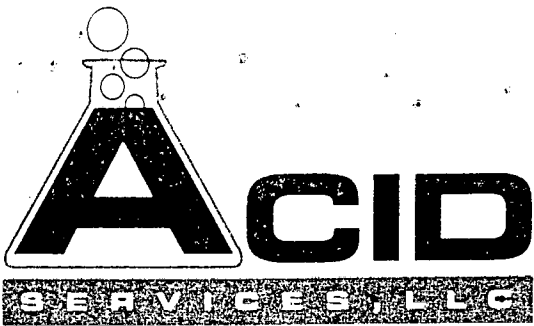
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					Called Out
2000					On hoc w/ Trks Safety Mtg
					Csg on Bottom Break Circ
2322	200			5	St mixing Cmt @ 14.5 ppg 175 sks
2334	0		38.9	0	finish mixing Cmt
					Chose In & Release Plug
2335	100			5	St Disp w/ H2O
2340	200		15.6	0	Disp In & Close In
					Circ 5 Bbls RECEIVED 22 sks

KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION

Job Complete
Thank you
Scotty



ORIGINAL

COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		10185	1/31/01	2777	1/22/01
	Service Description				
	Cement - Longstring				
			Lease	Well	
			Hearn	3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Shane Summers	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	AA2	SK	100	\$13.56	\$1,356.00
D202	60/40 POZ	SK	35	\$8.25	\$288.75
C196	FLA-322	LB	49	\$7.25	\$355.25
C223	SALT (Fine)	LBS	508	\$0.35	\$177.80
C313	GAS BLOK	LB	71	\$5.00	\$355.00
C322	GILSONITE	LB	500	\$0.55	\$275.00
F101	CENTRALIZER, 5 1/2"	EA	3	\$65.00	\$195.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$251.00	\$251.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$214.00	\$214.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	281	\$1.25	\$351.25
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00

Sub Total: \$6,291.55

Discount: \$1,606.64

Discount Sub Total: \$4,684.91

Tax Rate: 6.15%

Taxes: \$0.00

(T) Taxable Item

Total: \$1,681.91

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KANSAS CORPORATION COMMISSION

JUN 15 2001

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK CONSERVATION DIVISION

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

792-6683

ORIGINAL

FIELD ORDER

02777



INVOICE NO.
Date 1-22-01
Customer ID

Subject to Correction			
Lease Hearn	Well # 3	Legal 35-23-15W	Station Pratt KS
County Pawnee	State KS	Depth	Formation

CHARGE

Oil Producers Inc of KS	Depth	Formation	Shoe Joint 25.13
Casing 5 1/2	Casing Depth 4129	ID 4130	Job Type NEW Well Longstein
Customer Representative Shane Summers	Treater D. Scott		

AFE Number	PO Number	Materials Received by X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	100 sks	AA-2 Cmt Blend				
D202	35 sks	60/40 por Cmt				
C196	49 lbs	FLA-322				
C223	508 lbs	Salt fine				
C313	71 lbs	Gas Block Powder				
C322	500 lbs	Gilsonite				
F101	3 eg	5 1/2 Centralizers				
F151	1 eg	L.D. Plug & Baffle				
C302	500 gal	mud flush				
C141	2 gal	CC-1				
E107	125 sks	Cmt Serv Charge				
F171	1 eg	Auto fill float shoe				
E100	1 eg	UNITS 1 way MILES 45				
E104	281 tm	TONS 1 way MILES 45				
R209	1 eg	EA. 4001-4500 PUMP CHARGE				
Discounted Amount = 468.11 + Taxes						

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CONSERVATION DIVISION



ORIGINAL TREATMENT REPORT 02779

Customer ID		Date	
Customer <i>Oil Producers</i>		<i>1-22-01</i>	
Lease <i>Hearn</i>		Lease No.	Well # <i>3</i>
Field Order # <i>02779</i>	Station <i>Pratt 155</i>	Casing <i>5 1/2</i>	Depth <i>4129</i>
		County <i>Pawnee</i>	State <i>KS</i>

Type Job *Longstring New Well* Formation _____ Legal Description *33-23-15w*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>100sk's AA-2</i>	RATE	PRESS <i>2500</i>	ISIP
Depth <i>4104</i>	Depth	From	To	Pre Pad <i>1.43 ks.opp</i>	Max		5 Min.
Volume <i>98</i>	Volume	From	To	Pad <i>35sk's por</i>	Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>97.9 Bbl's Disp</i>	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative *Shane Summer's* Station Manager *Dave Autry* Treater *D Scott*

Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>31</i>	<i>71</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>Called Out</i>
<i>2300</i>					<i>On loc w/ Trk's Safety mtg</i>
					<i>Cent 1-3-5</i>
					<i>Run on Bottom Drop Ball & Circ w/ Rig</i>
					<i>Rig up Trk's</i>
<i>0252</i>	<i>400</i>		<i>24</i>	<i>6</i>	<i>St 2% KCL flush</i>
<i>0254</i>	<i>400</i>		<i>12</i>	<i>6</i>	<i>mud flush</i>
<i>0256</i>	<i>400</i>		<i>5</i>	<i>6</i>	<i>H2O Spacer</i>
<i>0259</i>	<i>400</i>		<i>4</i>	<i>6</i>	<i>mix scavenger cont @ 1h oppg</i>
<i>0300</i>	<i>400</i>			<i>6</i>	<i>St mixing Tail cont @ 1.5 oppg 100sk</i>
<i>0306</i>	<i>0</i>		<i>25</i>	<i>0</i>	<i>finish mixing cont</i>
<i>0307</i>			<i>10</i>	<i>5</i>	<i>Chase In & Wash Pump & line</i>
<i>0308</i>	<i>100</i>			<i>8.5</i>	<i>Release Plug & St Disp w/ H2O</i>
<i>0319</i>	<i>400</i>			<i>7.5</i>	<i>Lifting cont</i>
<i>0322</i>	<i>1500</i>		<i>9.8</i>	<i>0</i>	<i>Plug Down & psi Test 15g</i>
<i>0324</i>	<i>0</i>				<i>base psi float ok</i>
					<i>Plug R.H. w/ 25 sk's por cont</i>
					<i>Good Circ During Job</i>
					<i>Job Complete</i>
					<i>Thank you Scott</i>

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