

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: Seminole Transportation
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
3/13/01 3/23/01 4/17/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

CONSERVATION DIVISION

API No. 15 - 171-20560 -00-00
County: Scott
NE NE SE Sec. 17 Twp. 19 S. R. 33 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW Sw
Lease Name: HUGHES UNIT Well #: 1-17
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2969' Kelly Bushing: 2978'
Total Depth: 4756' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 466 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1944 Feet
If Alternate II completion, cement circulated from 1944
feet depth to: Surface w/ 240 sx cmt.

Drilling Fluid Management Plan ALT II KJR 1-9-08
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 1,500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory D. Baker
Title: Petroleum Geologist Date: 6/19/01
Subscribed and sworn to before me this 19th day of June

20 01
Notary Public: DIANNE HOWARD
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires: 3/15/03

KCC Office Use ONLY
_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: HUGHES UNIT Well #: 1-17
Sec 17 Twp 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: LogTech: Dual Induction, Density-Neutron, Microlog
Log Formation (Top), Depth and Datum
Name Top Datum
See attached log tops & DST information.

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 4252'-4256' Acidized w/500 gal of 15% HCL FE-NE Acid 4252'-4256'
Re-acidized w/1,500 gal of 15% HCL FE-NE Acid 4252'-4256'

TUBING RECORD
Size Set At Packer At Liner Run
2 7/8" 4317'
Date of First, Resumed Production, SWD or Enhr. 6/14/01
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. 60, Gas Mcf 0, Water Bbls. 24, Gas-Oil Ratio, Gravity 24

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled
Production Interval: 4252'-4256'

DST #1 3894-3905' (Lansing "A") (E Log depth 3900-3911')
Open 30", S.I. 60", Open 60", S.I. 60"
Surface blow, increased to 3" blow on 1st open period.
Surface blow, increased to 2" blow on 2nd open period.
Recovered 2' of thick tarry oil,
538' of water.
FP 13-112# 113-263#
ISIP 1037# FSIP 1023#

DST #2 3918-3945' (Lansing "B") (E Log depth 3924-3951')
Open 30", S.I. 60", Open 30", S.I. 60"
Weak surface blow throughout 1st open period.
Weak surge and died on 2nd open period.
Recovered 5' of mud.
FP 13-19# 21-25#
ISIP 992# FSIP 945#

DST #3 4132-4145' (LKC "L/H") (E Log depth 4137-4150')
Open 30", S.I. 60", Open 60", S.I. 60"
Weak surface blow throughout 1st open period.
No blow 2nd open period.
Recovered 5' of watery mud.
FP 13-18# on 1st open. Tool did not open properly for 2nd open.
ISIP 1067# FSIP Not valid.
Tool malfunctioned after ISIP and remained SI additional 60".
Tool was open during the final 60" of test. Should be valid test.

DST #4 4234-4255' (LKC "K") (E Log depth 4239-4260')
Open 30", S.I. 60", Open 60", S.I. 60"
Weak 1" blow through 1st open period.
Weak surface blow throughout 2nd open period.
Recovered 290' of free oil (24° gravity),
30' of heavily oil cut mud (70% oil, 30% mud).
FP 16-54# 90-141#
ISIP Not valid. Leak in SI tool.
FSIP 1061#

DST #5 4626-4675' (Mississippian Sand) (E Log depth 4632-4681')
Open 30", S.I. 30", Open 60", S.I. 60"
Weak surface blow, died in 25 minutes on 1st open period.
No blow on 2nd open period.
Recovered 5' of mud.
FP 17-27# 29-40#
ISIP 962# FSIP 1020#

ELECTRIC LOG TOPS

Structure compared to:

ORIGINAL

McCoy**Hughes Unit #1-17****NE NE SE****17-19S-33W****2978' KB****Ritchie Explor****Christ Cattle #1****C SE NE****17-19S-33W****2973' KB**

		Driller	Log
B/Stone Corral	2224 (+ 754)	Flat	-13
Krider	2662 (+ 316)	- 4	-15
Topeka "A"	3594 (- 616)	+ 1	- 9
Oread "A"	3790 (- 812)	- 1	-11
Heebner	3850 (- 872)	+ 1	- 7
Toronto	3869 (- 891)	- 4	-11
Lansing	3896 (- 918)	Flat	- 7
LKC "B"	3940 (- 962)	- 4	-11
LKC "C"	3961 (- 983)	- 4	-12
LKC "D"	4000 (-1022)	- 5	-13
LKC "G"	4094 (-1116)	- 3	- 6
LKC "L/H"	4140 (-1162)	- 4	- 6
LKC "T"	4160 (-1182)	- 2	- 6
Stark Shale	4186 (-1208)	+ 1	- 6
LKC "J"	4194 (-1216)	Flat	- 7
Hushpuckney	4240 (-1262)	+ 5	- 4
LKC "K"	4252 (-1274)	+ 9	Flat
Marmaton "A"	4338 (-1360)	+ 5	- 2
Marmaton "B"	4364 (-1386)	+ 5	- 2
Pawnee	4420 (-1442)	+ 1	- 7
Fort Scott	4443 (-1465)	- 1	- 7
Cherokee	4456 (-1478)	- 1	- 7
Morrow Shale	4608 (-1630)	+ 5	- 2
Mississippian	4617 (-1639)	+20	+15
Mississippian Sand	4636 (-1658)	+10	+ 5
St. Louis "C"	4712 (-1734)	+ 9	+ 2
LTD	4756 (-1778)		

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-13-01</u>	SEC <u>17</u>	TWP. <u>19s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>9:30 PM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Hughes Unit</u>	WELL# <u>1-17</u>	LOCATION <u>Scott City 6s 4w 1/4 N</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drlg Rig 24 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 470'

CASING SIZE 8 5/8 DEPTH 470'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 28 3/4 Bbls

CEMENT

AMOUNT ORDERED 27.53 sks Cem 3% cc 2% Gel

COMMON	<u>27.5 sks @ 7.55</u>	<u>2076.25</u>
POZMIX	@	
GEL	<u>5 sks @ 9.50</u>	<u>47.50</u>
CHLORIDE	<u>10 sks @ 28.00</u>	<u>280.00</u>
	@	
	@	
	@	
	@	
HANDLING	<u>290 sks @ 1.05</u>	<u>304.50</u>
MILEAGE	<u>49 per sk/mile</u>	<u>638.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Andrew

BULK TRUCK

218 DRIVER Lonnie

BULK TRUCK

DRIVER

TOTAL 3346.25

REMARKS:

SERVICE

Cement did circulate

DEPTH OF JOB	<u>470'</u>	
PUMP TRUCK CHARGE		<u>470.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>55 Miles @ 3.00</u>	<u>165.00</u>
PLUG	<u>8 5/8 Surface @</u>	<u>45.00</u>
	@	
	@	

TOTAL 680.00

CHARGE TO: McCoy Petroleum Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8 FLOAT EQUIPMENT

<u>1 Centralizer</u>	@ <u>55.00</u>	<u>55.00</u>
	@	
	@	
	@	
	@	

TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:

Oakley

Hughes Unit

DATE 3-24-01	SEC. 17	TWP. 19 S	RANGE 33	CALLED OUT	ON LOCATION 2:30 AM	JOB START	JOB FINISH 12:30 PM
LEASE Dougherty	WELL # 2#1-17	LOCATION Scott City 65-42-40N		COUNTY Scott	STATE Kan		
OLD OR NEW (Circle one)							

CONTRACTOR <u>Murphy Dils Co #24</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production Struis</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>225 sks ASC</u>
CASING SIZE <u>5 1/2</u>	<u>500 gal WFR-2</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX <u>1300#</u>	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>39'</u>	
PERFS.	
DISPLACEMENT <u>115 1/2 BBL</u>	

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>Walt</u>
BULK TRUCK # <u>218</u>	HELPER <u>Wayne</u>
BULK TRUCK #	DRIVER <u>Dave</u>
BULK TRUCK #	DRIVER

ASC COMMON	225 sks	@ 9.05	2,036.25
POZMIX		@	
GEL		@	
CHLORIDE		@	
WFR-2	500 gal	@ 1.00	500.00
HANDLING	225 sks	@ 1.05	236.25
MILEAGE	44 per sk mile		495.00
TOTAL			3,267.50

REMARKS:

Circ Pipe Free, Tag bottom, Pull 3' off Bottom Circ 30 min.
 Pump 500 gal WFR-2, Put 15 sks in R.H. 10 sks in L.H., mix 200 sks ASC @ 13.5 PPG
 Clear Pump + Lines, release and Displace 115 1/2 BBL water behind Plug @ 900#, banded Plug @ 1300#, release Pressure Hold.

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1,080.00
EXTRA FOOTAGE	@	
MILEAGE 55-miles	@ 3.00	165.00
PLUG	@	
TOTAL 1,245.00		

CHARGE TO: McCoy Petroleum Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

5 1/2		
1- AFU Float shoe	@	263.00
1- Latchdown Assy	@	300.00
8- Centralizers	@ 50.00	400.00
1- Basket	@	128.00
1- Part Callar	@	1,750.00
TOTAL 2,841.00		

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SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL OAKLEY

DATE 4-16-01	SEC. 17	TWP. 19S	RANGE 33W	CALLED OUT	ON LOCATION 10:15 AM	JOB START 11:30 AM	JOB FINISH 2:45 PM
LEASE HUGHES	WELL # 1-17	LOCATION SHALLOWATER 2N-4W-14N			COUNTY SCOTT	STATE KS	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW							

CONTRACTOR POST & MARTIN WELL SERVICE OWNER SAME
 TYPE OF JOB PORT COLLAR

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2"</u>	DEPTH
TUBING SIZE <u>2 7/8"</u>	DEPTH <u>1944'</u>
DRILL PIPE	DEPTH
TOOL <u>PORT COLLAR</u>	DEPTH <u>1944'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT
 AMOUNT ORDERED 450 SKS LITE 1/4" FLO-SEAL
2 SKS SAND
USED 240 SKS 60/40 P02 9% GEL 1/4" FLO-SEAL
2 SKS SAND

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>LITE 240 SKS</u>	@	<u>6.65</u>	<u>1596.00</u>
<u>FLO-SEAL 112#</u>	@	<u>1.40</u>	<u>156.80</u>
<u>SAND 2</u>	@	<u>5.60</u>	<u>11.20</u>
	@		
HANDLING <u>484 SKS</u>	@	<u>1.05</u>	<u>508.20</u>
MILEAGE <u>0.44 PER SK / MILE</u>			<u>1064.80</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>300</u>	HELPER	<u>WAYNE</u>
BULK TRUCK		
# <u>280</u>	DRIVER	<u>WALT</u>
BULK TRUCK		
#	DRIVER	

TOTAL ~~3337.00~~
3337.00

REMARKS:

TURN HOLE PRESSURE SYSTEM TO
1500 PSI. MIX 240 SKS + DISPLACE.
RUN IN 6 FT REVERSE OUT + WASH
SAND OFF OF PLUG.

SERVICE

DEPTH OF JOB	<u>1944'</u>
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>55 MI</u>	@ <u>3.00</u> <u>165.00</u>
PLUG	@
	@
	@

TOTAL 745.00

CHARGE TO: McCoy PET.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~4082.00~~ 4082.00